Appendix 3-D
Desktop Hazards Assessment for VCM Project – Ventura Steel Site

Desktop Hazards Assessment

Ventura Compressor Station Modernization Project Ventura Steel Site

Ventura County, California

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Acronyms and Abbreviations

Acronym/Abbreviation	Definition
amsl	above mean sea level
APN	Assessor's Parcel Number
BWT	Business Plan, Hazardous Waste Producers, and Operating Underground Tanks
CERS	California Environmental Reporting System
CPS-SLIC	Cleanup Program Sites– Spills, Leaks, Investigations, and Cleanups
CUPA	Certified Unified Program Agency
cf	cubic feet
cy	cubic yards
ECHO	Enforcement and Compliance History Online
EDR	Environmental Data Resources
EHD	Environmental Health Division
EIS	Emissions Inventory System
EPA	U.S. Environmental Protection Agency
HFPO-DA	hexafluoropropylene oxide-dimer acid
HIST	Historical
HWTS	Hazardous Waste Tracking System
LUST	leaking underground storage tank
NONGEN/NLR	Nongenerator/No Longer Regulated
PFAS	per- and polyfluoroalkyl substances
PFBS	perfluorobutanesulfonic acid
PFHxS	perfluorohexanesulfonic acid
PFNA	perfluorononanoic acid
PFOA	perfluorooctanoic acid
PFOS	perfluorooctanesulfonic acid
RCRA	Resources Conservation and Recovery Act
sf	square feet
SWRCB	State Water Resources Control Board
UIC	Underground Injection Control
UST	underground storage tank
VEC	vapor encroachment condition

1 Executive Summary

Dudek conducted a desktop hazards assessment for the proposed Ventura Compressor Station Modernization Project (VCM Project) – Ventura Steel Site Alternative on behalf of SoCalGas®. The Ventura Steel Site is composed of three portions: a main compressor station area, a Temporary Staging Area, and a roadway/utility corridor. The compressor station area and Temporary Staging Area (together, the Ventura Steel Site) are located in unincorporated Ventura County, California, approximately 0.29 miles north of the City of Ventura (see Figure 1, Ventura Steel Site). The compressor station area consists of approximately 11.5 acres of land within portions of three parcels (Assessor's Parcel Numbers [APNs] 063-021-009, 063-021-011, and 063-021-012), The Temporary Staging Area consists of approximately 5.7 acres of land within portions of two parcels (APNs 063-021-009 and 063-021-010). The roadway/utility corridor portion of the Ventura Steel Site includes approximately 3.5 miles of new suction lines and 4.77 miles of new discharge lines that extend to the east and south of the compressor station area and then turns west, with a short spur continuing southward. The roadway/utility corridor is located within portions of 13 parcels (APNs 063-021-012, 064-008-004, 069-001-014, 069-001-016, 069-001-017, 069-002-002, 069-002-030, 069-003-003, 069-006-012, 069-006-013, 068-014-202, 068-014-203, and one unlabeled parcel) and various roadways. The findings of this investigation are based on historical sources and information contained in regulatory agency databases.

Information gathered for this report indicated the following:

- The Ventura Steel Site is located within the Ventura Oilfield and has been developed for industrial use (oil and gas) from at least 1927 to the present day. During that time, multiple aboveground storage tanks, oil wells, pumps, sumps, material storage and equipment areas, pipelines, and commercial/industrial structures have been observed on the Ventura Steel Site.
- A leaking underground storage tank (LUST) case was identified at a site along the western boundary of the Ventura Steel Site, identified as Pride Petroleum Services at 3606 North Ventura Avenue, with gasoline-impacted soil at the site. Further review of the Ventura County Environmental Health Division (EHD) case file included soil and soil vapor data as well as indications of fuel-impacted soil and groundwater at the site thought to have originated from other potential on-site sources.
- A LUST case was identified for a site adjoining the Ventura Steel Site to the north, identified as Ventura Marketing Dist. Pl. at 3716 Ventura, with gasoline-contaminated groundwater at the site. Based on the distance from the Ventura Steel Site, the site being crossgradient relative to the Ventura Steel Site, and the lack of laboratory data to characterize the extent of the release, this case constitutes an environmental concern for the Ventura Steel Site.

The following environmental concerns were identified:

- The historical and ongoing use of the Ventura Steel Site as an oil production and storage facility since at least 1927 is considered an environmental concern for both the compressor station area and the Temporary Staging Area of the Ventura Steel Site. Multiple sumps, oil wells, tank farms, and piping have been located on or adjoining the Ventura Steel Site as early as 1927. This long-term use also represents the risk of a vapor encroachment condition (VEC).

- Residual impacts from the former LUST case identified at the Ventura Steel Site and the adjoining property likely remain. This is considered to represent a VEC.
- Long-term agricultural use of portions of the roadway/utility corridor may have resulted in elevated concentrations of pesticide-related compounds (organochlorine pesticides and metals) in shallow soils.
- A nearby release of volatile organic compounds to groundwater at the Texaco School Canyon Site is likely to impact the roadway/utility corridor portion of the Ventura Steel Site.

The assessment revealed the potential presence of the following estimated impacted soils:

- Compressor Station Area – approximately 13,083 cubic yards (cy) of potentially impacted soils
- Roadway/Utility Corridor – approximately 3,465 cy of potentially impacted soils



SOURCE: ESRI Imagery

DUDEK

0 500 1,000 Feet

FIGURE 1

Ventura Steel Site Alternative

Ventura Compressor Station Modernization Project (VCM Project)- Ventura Steel Site Desktop Hazards Assessment

2 Introduction and Scope of Investigation

This desktop hazards assessment was prepared for SoCalGas to evaluate potential hazards at the Ventura Steel Site. This assessment included a contaminated soil estimate, a search of regulatory records, review of available historical records (aerial photographs and topographic maps), and the preparation of this report.

3 Site Location

The Ventura Steel Site is in southwestern Ventura County, California, approximately 0.14 miles east of State Route 33 and immediately north of East Shell Road. The compressor station area consists of approximately 11.5 acres of land within portions of three parcels (APNs 063-021-009, 063-021-011, and 063-021-012). The Temporary Staging Area consists of approximately 5.7 acres of land within portions of two parcels (APNs 063-021-009 and 063-021-010). The roadway/utility corridor portion of the Ventura Steel Site is an approximately 2.6-mile-long winding route that extends to the east and south of the compressor station area and then turns to the west, with a short spur continuing to the south. The roadway/utility corridor is located within portions of 13 parcels and various public roadways. The compressor station area and Temporary Staging Area currently consist of industrial-use land with multiple structures, a storage yard, pipelines, and multiple oil and gas wells, and an industrial equipment supplier. The Ventura Steel Site location and boundary are shown on Figure 1.

4 Environmental Setting

4.1 Topography and Geology

The Ventura Steel Site is located in unincorporated Ventura County, approximately 0.29 miles north of the City of Ventura and immediately north of East Shell Road.

General topographic information for the Ventura Steel Site and the surrounding area was obtained from a review of topographic maps (Appendix A) and the Environmental Data Resources (EDR) Radius Map Report (Appendix B). The Ventura Steel Site topography has a gentle declining slope toward the southwest. The Ventura Steel Site elevation ranges from approximately 142 feet above mean sea level (amsl) in the southwest to approximately 188 amsl in the southeast, with an average elevation of 160 feet amsl.

No subsurface geological investigations were performed as part of this desktop hazards assessment. According to the EDR Radius Map Report (Appendix B), the Ventura Steel Site is primarily underlain by Sorrento loam. The Sorrento loam soil type is characterized as well drained with moderate infiltration rates.

4.2 Groundwater

Dudek reviewed the State Water Resources Control Board (SWRCB) Groundwater Ambient Monitoring and Assessment Program Groundwater Information System (SWRCB 2025a) for further information on groundwater wells located on the subject property; no water wells were identified on the Ventura Steel Site. Dudek also reviewed the SWRCB GeoTracker database for nearby assessment and remediation sites (SWRCB 2025b); the nearest cleanup site with groundwater information (Drummond Property [Russell]), approximately 0.25 miles north of the Ventura Steel Site, was identified by the GeoTracker database as a LUST Cleanup Site. Based on available information from a closure letter, groundwater at the site was estimated to be between 15 and 20 feet below ground surface with a flow direction toward the west-southwest (County of Ventura 2006).

4.3 Agricultural Use

The compressor station area and Temporary Staging Area are not currently, nor have they historically been, used for agricultural purposes (see Section 7, Site History). The southern portion of the roadway/utility corridor has been used for agricultural purposes (orchards and other crops) since at least 1947. No evidence was identified indicating pesticide storage or mixing, cattle operations or dairies, or other potential sources of elevated concentrations of contaminants of concern typically associated with farming operations.

Pesticides and herbicides used prior to 1990 were likely to contain organochlorinated compounds, such as chlordane, DDT, and DDE, or metals, such as arsenic. The chemicals of concern associated with these compounds are accumulative and persistent in shallow soils. Therefore, the longer a property is used for agricultural purposes, the more likely there is an accumulation of these chemicals of concern. Considering the former and present uses of the property, there is a potential for elevated concentrations of pesticide and herbicide–related compounds in shallow soils. Because the proposed redevelopment is commercial/industrial, the accumulated concentrations are likely below risk-based concentrations associated with commercial/industrial development; however, the potential presence of these chemicals should be considered when evaluating future risk.

5 Public Agency Records Search

The regulatory database search gives a listing of sites within a 1-mile radius of the Ventura Steel Site ("target property" is the term used by EDR) that are known to be chemical handlers or hazardous waste generators or have reported releases of hazardous substances or petroleum products. Information in these listings includes the location of the site relative to the Ventura Steel Site, the type of potential environmental concern present, and the status of the site. On July 2, 2025, EDR provided the database search for this desktop hazards assessment.

Table 1 summarizes the databases that were searched that provide information on hazardous materials and petroleum products on the Ventura Steel Site. The table also indicates the search distances from the Ventura Steel Site and the number of sites identified in each database. The comprehensive list of databases is included in the EDR Radius Map Report (Appendix B).

Table 1. Regulatory Database Search Summary

Acronym	Database	Search Distance	Ventura Steel Site Listed?	Number of Surrounding Sites Listed
NPL	National Priorities List (including proposed NPL sites and NPL Liens [target property only])	1 mile	No	0
Proposed NPL	Sites proposed for NPL	1 mile	No	0
NPL Liens	Federal Superfund Liens	1 mile	No	0
Delisted NPL	National Priority List Deletions	1 mile	No	0
CERCLIS – Federal Facility	Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) with U.S. Environmental Protection Agency Federal Restoration and Reuse Office involvement	0.5 miles	No	0
CERCLIS – SEMS	CERCLA Superfund Enterprise Management System	0.5 miles	No	0
CERCLIS NFRAP (SEMS Archive)	CERCLA Superfund Enterprise Management System Archive	0.5 miles	No	3
CORRACTS	Resources Conservation and Recovery Act (RCRA) Corrective Action	1 mile	No	0
RCRA TSDF	RCRA – Transportation, Storage, and Disposal Facilities	0.5 miles	No	0
RCRA-LQG	RCRA Large Quantity Generators	0.25 miles	No	2
RCRA-SQG	RCRA Small Quantity Generators	0.25 miles	No	1
RCRA-VSQG	RCRA Very Small Quantity Generators	0.25 miles	No	0
ERNS	Emergency Response Notification System	Target property	Yes	2
Response	State Response Sites	1 mile	No	1
EnviroStor	EnviroStor Databases	1 mile	No	8
LUCIS	Land Use Control Information System (Institutional Control/Engineering Control)	0.5 miles	No	0

Table 1. Regulatory Database Search Summary

Acronym	Database	Search Distance	Ventura Steel Site Listed?	Number of Surrounding Sites Listed
US/OR ENG CONTROLS	Sites with Engineering Controls	0.5 miles	No	0
US/OR INST CONTROLS	Sites with Institutional Controls	0.5 miles	No	0
SWF/LF	State and Tribal Landfill and/or Solid Waste Disposal Site	0.5 miles	No	0
LUST	State Leaking Underground Storage Tank	0.5 miles	No	18
Indian LUST	Tribal Leaking Underground Storage Tank	0.5 miles	No	0
CPS-SLIC	Statewide Cleanup Program Sites – Spills, Leaks, Investigations, and Cleanups Cases	0.5 miles	No	5
AST	State and Tribal Registered Aboveground Storage Tank	0.25 miles	No	0
UST	State and Tribal Registered Underground Storage Tank	0.25 miles	No	7
Indian UST	Registered Underground Storage Tank on Tribal Land	0.25 miles	No	0
FEMA UST	FEMA-Owned Registered Storage Tank	0.25 miles	No	0
Indian VCP	Voluntary Cleanup on Tribal Land	0.5 miles	No	0
VCP	State and Tribal Voluntary Cleanup	0.5 miles	No	0
Brownfields	State and Tribal Brownfields	0.5 miles	No	0
Additional Environmental Records, including local lists		Varies	Yes	108

Note: The search distances in the EDR Radius Map Report and listed in this table are equal to or greater than the search distances required by ASTM E2247-23 (ASTM 2023); however, this report does not meet the ASTM standard for Phase I Environmental Site Assessments.

5.1 Ventura Steel Site

Fives sites were identified on the Ventura Steel Site in the databases searched by EDR. The listings for sites determined to be on the Ventura Steel Site, described below by location, are discussed below.

No Address Provided

- Aera Energy LLC is located on the Ventura Steel Site and is identified with seven distinct listings in the UIC database. The UIC database indicates the presence of underground water injection wells. While these database listings are administrative in nature and do not indicate an uncontrolled release of hazardous materials or chemicals to the environment, they are associated with oil and gas production and likely have impacted the environmental condition of the Ventura Steel Site.

- **Roklin Systems Inc.** is located on the Ventura Steel Site and identified in the Per- and Polyfluoroalkyl Substances (PFAS) ECHO database. The PFAS ECHO database identifies facilities in industries that may be handling PFAS. This database listing is administrative in nature and does not indicate an uncontrolled release of hazardous materials or chemicals to the environment. Therefore, it is unlikely that this site has impacted the environmental conditions of the Ventura Steel Site.

3606 North Ventura Avenue/3606 Ventura Avenue

- **Sierra Production Service (also reported as Sierra Production Service–DIV./Pride Petroleum Services/Pride Petroleum Services Aban.)** is located on the Ventura Steel Site and was identified in the HIST UST, Ventura Co. BWT, UST Finder Release, LUST, Cortese, HIST Cortese, CERS, and UST databases. Sierra Production Service–DIV. was identified in the HIST UST and Ventura Co. BWT databases, and Pride Petroleum Services Aban. was identified in the UST database. Pride Petroleum Services was identified in the UST Finder Release, LUST, Cortese, HIST Cortese, and CERS databases as a LUST Cleanup Site with gasoline-contaminated soil. The site was granted closure in 1996. A further review of the Ventura County EHD's case file included soil and soil vapor data as well as indications of fuel-impacted soil and groundwater at the site from other potential on-site sources, such as potential contamination from oil-producing activities and pipeline ruptures at the site (Appendix B). Based on the residual contamination and the site's historical and ongoing use as an oil production and storage facility with multiple tanks, sumps, wells, and pipelines observed, this site is likely to have impacted the environmental condition of the Ventura Steel Site.

3504 North Ventura Avenue/3504 Ventura Avenue

- **Shell–West Coast Pipeline** is located on the Ventura Steel Site and identified in the UST database. This database listing is administrative in nature and does not indicate an uncontrolled release of hazardous materials or chemicals to the environment. Based on the administrative nature of the listing, it is unlikely that this site has impacted the environmental conditions of the Ventura Steel Site.
- **Crimson Pipeline Ventura Tank Farm & Pump Station/Ventura Pipeline Office** are located on the Ventura Steel Site and identified in the CERS HAZ WASTE, HWTS, HAZNET, CERS, and RCRA NONGEN/NLR databases. Crimson Pipeline Ventura Tank Farm & Pump Station was identified in the CERS HAZ WASTE, HWTS, HAZNET, and CERS databases. Ventura Pipeline Office was identified in the RCRA NONGEN/NLR, HWTS, and HAZNET databases. Each of these database listings is administrative in nature and does not indicate an uncontrolled release of hazardous materials or chemicals to the environment. While the listings are administrative, they are associated with oil and gas production and likely impact the environmental condition of the Ventura Steel Site.

5.2 Unmapped Sites

Unmapped sites are flagged by EDR but not mapped due to insufficient address information. They are usually included in the database search report because they are in the same zip code as the Ventura Steel Site. The EDR Radius Map Report listed unmapped sites, Humacid Corp. & Duncan Macleod and Texaco–School Canyon, that were identified in the SEMS-Archive and CPS-SLIC databases, respectively, that could impact the environmental conditions of the Ventura Steel Site (Appendix B).

- Humacid Corp. & Duncan Macleod, location identified as "Near SPRR Tracks & N. Ventura Ave.," was listed in the SEMS-Archive database, which tracks federal Superfund sites that have no further action/interest and have not been considered to be on the NPL since at least 1989. A site with a similar name, Humacid–Duncan Macleod Sump, was identified as a land disposal site by GeoTracker at 2220 North Ventura Avenue, between the compressor station area and the southern terminus of the roadway/utility corridor. The site was granted a special use permit in May 1955 for the disposal of oilfield waste. The case was considered completed–case closed with no monitoring as of May 2016. Based on the groundwater flow in the region, it is possible that this site has impacted the roadway/utility corridor portion of the Ventura Steel Site.
- Texaco–School Canyon was listed in the CPS-SLIC database and was identified by GeoTracker approximately 0.43 miles southwest of the compressor station area and approximately 300 feet west of the roadway/utility corridor. This site was identified as an open remediation site as of April 2010 with ongoing soil, soil vapor, and groundwater remediation activities to mitigate residual petroleum hydrocarbon contamination to soil and groundwater. According to a groundwater monitoring report from January 2025 (Padre 2025a), the groundwater flow gradient was identified as south-southeast in the northern region of the site and south-southwest in the southern region of the site, toward the roadway/utility corridor. Groundwater monitoring activities that took place in November 2024 identified residual concentrations of total petroleum hydrocarbons–gasoline (TPHg), benzene, toluene, ethylbenzene, total xylenes, methyl tert-butyl ether (MTBE), and tert-butyl alcohol (TBA) in exceedance of the maximum contaminant level priority for direct exposure to groundwater (Padre 2025b, SFB RWQCB 2019). Based on the site's proximity to the roadway/utility corridor, it is likely that this has impacted the environmental conditions of the Ventura Steel Site.

6 Agency Records

6.1 Ventura County

6.1.1 Environmental Health Division

Ventura County EHD is the Certified Unified Program Agency (CUPA) for Ventura County. Ventura County EHD maintains information on spills, tanks, and chemical use. Ventura County EHD provides regulatory oversight for six statewide environmental programs: (1) Hazardous Materials Business Plan, (2) Hazardous Waste, (3) Tiered Permitting, (4) Underground Storage Tanks, (5) Aboveground Petroleum Storage, and (6) California Accidental Release Prevention Program (CalARP). Several online databases of public records are available, including USTs, leaking underground fuel tanks, Voluntary Cleanup Program, Individual Sewage Disposal Systems (septic systems), Hazardous Materials Program (tracks storage, usage, and violations/incidents), and solid waste.

Dudek submitted a request for records on May 12, 2025, for records pertaining to hazardous materials, USTs, septic systems, on-site wastewater treatment systems, and individual sewage disposal systems for the Ventura Steel Site. Dudek received a response on May 19, 2025, with several records identified for the address located at 3658 North Ventura Avenue (Appendix C, Local Agency Records). Records were dated between 2015 and 2022 and included CUPA inspection reports/violations. Any noted violations were administrative in nature. An additional response was received on May 27, 2025, with several records identified for the addresses located at 1800 Hall Canyon Road, 1800 North School Canyon Road, 3587 Ventura Avenue, 3051 North Ventura Avenue, and 3658 North Ventura Avenue (Appendix C). Records were dated between 2006 and 2025 and included a permit for commercial abandonment and demolition of an on-site building and septic system, multiple CUPA inspection reports/violations, a hazardous materials inspection report, and a hazardous materials inventory report. Any noted violations were either administrative in nature or indicated a spill or release of hazardous materials at a location determined to be unlikely to have impacted the environmental conditions of the Ventura Steel Site, based on the distance from the Ventura Steel Site, the site being downgradient relative to the Ventura Steel Site, and/or impacted media being soil only.

In addition, Dudek reviewed each of the online databases outlined below (County of Ventura 2025a). The databases were searched by APN where possible. When an APN search was not available, the address 3504 North Ventura Avenue was used for searching purposes. The information provided in the databases is summarized below.

Leaking Underground Fuel Tanks and Voluntary Cleanup Program

Ventura County EHD maintains online records for leaking underground fuel tanks and Voluntary Cleanup Program sites from 1984 through May 2008. Records from June 2008 to the present are linked to the SWRCB GeoTracker website. The database was searched using the address 3504 North Ventura Avenue. No sites were identified on the Ventura Steel Site. One site, Union Engineering at 1980 Ventura Boulevard, was identified near the roadway/utility corridor; additional information and potential impacts from this site are presented in Section 9.1.2.

Solid Waste

Ventura County EHD maintains online records for solid waste sites from 1980 through May 2002. Due to the lack of a specific address, the database was searched using the address 3504 North Ventura Avenue. No records were identified through this database search.

Individual Sewage Disposal Systems

Ventura County EHD maintains online records for septic systems from 1978 through 2016. The site was searched using the Ventura Steel Site APNs. The Ventura Steel Site was not identified in this database search.

Hazardous Materials Program and Underground Tanks

The CUPA division of the Ventura County EHD maintains online records of hazardous materials and UST sites that were active from 1984 through July 2011. Three inspection reports were identified for the property at 3504 North Ventura Avenue between 2004 and 2009 (Appendix C). One administrative violation was noted.

Inactive Underground Storage Tanks

Ventura County EHD maintains online records for inactive USTs from 1984 through May 2008. The database was searched using the address 3504 North Ventura Avenue. Records were located that identified one 150-gallon crude oil tank that was abandoned in place in November 1986 (Appendix C). No additional information was provided. This record is administrative in nature and does not indicate an uncontrolled release of hazardous materials or chemicals to the environment.

Hazardous Materials Release Reports

Ventura County maintains documents from 1987 to 2017 for hazardous materials release reports. The database was searched using the address 3504 North Ventura Avenue. Two spill reports were identified at 3504 North Ventura Avenue between 2008 and 2017, including one de minimis crude oil spill (less than 10 ounces) (Appendix C). The release of thousands of barrels of crude oil was identified in the GeoTracker database and in the EDR Radius Map Report (Appendix B) and was reviewed in Section 5, Public Agency Records Search.

6.1.2 Zoning

Dudek accessed the County of Ventura Planning online map for information about zoning of the Ventura Steel Site (compressor station area and Temporary Staging Area) and adjoining properties (County of Ventura 2025b). According to the online map, zoning for the Ventura Steel Site was identified as M3-10,000 square feet (general industrial with minimum lot area of 10,000 square feet).

6.1.3 Agricultural Commissioner

Dudek contacted the County of Ventura Agriculture Commissioner's Office on May 12, 2025, to obtain records on agricultural use pertaining to the Ventura Steel Site. As of the date of this report, no response has been received.

6.1.4 Building and Safety Division

Dudek contacted the County of Ventura Building and Safety Division on May 12, 2025, to obtain building records and permits pertaining to the Ventura Steel Site. As of the date of this report, no response has been received. Dudek also reviewed the County of Ventura online permit database (County of Ventura 2025c). The database was searched using the address 3504 North Ventura Avenue. No building permits were identified.

6.2 State Water Resources Control Board

Dudek searched GeoTracker, the SWRCB data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater. Records include sites that require cleanup, various unregulated projects, and permitted facilities (SWRCB 2025b). No sites were identified on the Ventura Steel Site. One site, Texaco School Canyon Site, was identified that is likely to have impacted the environmental conditions of the Ventura Steel Site; this site is discussed in Section 5.2. Two sites, Coast Wireline and Baker Oil, were identified near the roadway/utility corridor; additional information about these sites and potential impacts is presented in Section 9.1.2.

6.2.1 GeoTracker PFAS Database

PFAS constitute a large family of fluorinated chemicals (exceeding several thousand compounds) that vary widely in their chemical and physical properties. They have been used for commercial and industrial purposes and as a result have been found in the environment (i.e., water, soil, and air). The persistence and mobility of some PFAS, combined with decades of widespread use in industrial processes, certain types of firefighting foams, and consumer products, have resulted in their presence in the environment at trace levels across the globe (ITRC 2023).

The San Francisco Bay Regional Water Quality Control Board published a PFAS sampling fact sheet in May 2024, outlining the following types of sites likely to have used, stored, and/or released PFAS (SFB RWQCB 2024):

- Firefighting practice training areas and fire stations (aqueous film-forming foam sites)
- Refineries and bulk fuel terminals
- Semiconductor manufacturers
- Electronics manufacturers—including phones, TVs, and screens
- Chrome plating facilities
- Large commercial/industrial laundries
- Textile facilities—leather tanneries, upholsterers and furniture makers/processors, carpet manufacturing/ treating, large-scale clothes/textile makers
- Plastics manufacturers
- Cardboard/paper packaging manufacturers
- Recycling facilities—paper and/or plastics
- Surface coatings/paints/varnish manufacturers and high-volume users
- High-volume print shops, photos shops, and ink manufacturers
- Pesticide manufacturers

- Manufacturers of consumer products with PFAS
- Mining industry (copper, gold, aluminum, vanadium, and uranium)
- Landfills

As of April 2024, the U.S. Environmental Protection Agency (EPA) has finalized National Primary Drinking Water Regulations for six PFAS chemicals: perfluorooctanoic acid (PFOA), perfluorooctanesulfonic acid (PFOS), perfluorononanoic acid (PFNA), perfluorohexanesulfonic acid (PFHxS), hexafluoropropylene oxide-dimer acid (HFPO-DA), and mixtures of two or more of PFHxS, PFNA, HFPO-DA, and perfluorobutanesulfonic acid (PFBS). EPA set maximum contaminant levels for these six chemicals (or chemical mixtures), which are enforceable health-based limits, and a hazard index (ratio of water sample concentration to health-based water concentration) for mixtures of two or more of PFHxS, PFNA, HFPO-DA, and PFBS (EPA 2024a). Additionally, under the Comprehensive Environmental Response, Compensation, and Liability Act, PFOA, PFOS, and their salts and structural isomers were designated hazardous substances by EPA (EPA 2024b). EPA also established regional screening levels for PFOA and PFOS in soil (EPA 2024c). As such, the presence of PFOA, PFOS, PFNA, PFHxS, and/or HFPO-DA in any combination above their maximum contaminant levels and/or reportable quantities could be identified as an environmental concern.

The SWRCB Division of Drinking Water issued multiple General Orders for investigation and monitoring of PFAS in public water systems (SWRCB 2024), along with a series of Investigative Orders issued for airports, chrome-plating facilities, landfills, bulk fuel terminals, and public water treatment facilities. The various orders, issuance of which first began in 2019, targeted public water systems and facilities likely to have PFAS, such as airports, landfills, and chrome-plating facilities. SWRCB has created the GeoTracker PFAS Map, which is a data management system for sites with PFAS investigative orders, other sites with PFAS data, and water well systems with PFAS data (SWRCB 2025c). No PFAS data were identified on the Ventura Steel Site.

Based on review of the GeoTracker PFAS database, there are no records to indicate that PFAS have impacted the Ventura Steel Site. However, research and studies indicate that PFAS is present in most environments; thus, it is possible that it is present on or near the Ventura Steel Site.

6.3 Department of Toxic Substances Control

Dudek searched EnviroStor, the Department of Toxic Substances Control database management system used for tracking cleanup, permitting, enforcement, and investigation efforts at hazardous waste facilities and sites with known contamination. No sites were identified on the Ventura Steel Site (DTSC 2025). Three sites were identified on and adjoining the roadway/utility corridor. These sites (Camco, Rocklite Quarry, and SoCal Gas Olive Street facility) are discussed in Section 9.1.2.

6.4 National Pipeline Mapping System

Dudek searched the National Pipeline Mapping System online database, which provides a public map viewer application that displays data related to gas transmission and hazardous liquid pipelines, liquefied natural gas plants, and breakout tanks under Department of Transportation Pipeline and Hazardous Material Safety Administration jurisdiction (DOT 2025). One pipeline borders the eastern-southeastern boundary of the Ventura Steel Site and extends north (Appendix C).

6.5 California Department of Resources Recycling and Recovery Solid Waste Information System

The California Department of Resources Recycling and Recovery Solid Waste Information System (SWIS) portal provides information on solid waste facilities, operations, and disposal sites throughout California. Dudek queried the SWIS database for landfills, transfer stations, composting sites, in-vessel digestion sites, engineered municipal solid waste conversion facilities, transformation facilities, and closed disposal sites or documentation for the Ventura Steel Site (CalRecycle 2025). No sites were identified on the Ventura Steel Site.

6.6 California Environmental Protection Agency Regulated Site Portal

Dudek reviewed the California Environmental Protection Agency Regulated Site Portal, which contains data about environmentally regulated sites and facilities in California (CalEPA 2025). Data sources for the portal include CERS, EnviroStor, GeoTracker, the California Integrated Water Quality System, and the Federal Toxics Release Inventory.

California Environmental Protection Agency sites are generally administrative in nature; the Regulated Site Portal identifies sites that have environmental permits or that handle hazardous materials or generate hazardous waste but that do not necessarily have an uncontrolled release of hazardous substances to the environment. Three sites were identified on the Ventura Steel Site, as follows:

- **Crimson Pipeline Ventura Tank Farm & Pump Station,** located at 3504 North Ventura Avenue, was identified in the Chemical Storage Facilities and Hazardous Waste Generator databases as a facility that stores paraffin and crude oil. These database listings are administrative in nature and do not indicate an uncontrolled release of hazardous materials or chemicals to the environment. No violations were noted for the site. While the listings are administrative, they are associated with oil and gas production and likely impact the environmental condition of the Ventura Steel Site.
- **Crimson Pipeline LP,** located at 3504 North Ventura Avenue, was identified in the EPA EIS database. This database listing is administrative in nature and does not indicate an uncontrolled release of hazardous materials or chemicals to the environment. No violations were noted for the site. While the listing is administrative, it is associated with oil and gas production and likely impact the environmental condition of the Ventura Steel Site.
- **Wesco International Inc. Ventura–6715,** located at 3608 North Ventura Avenue, was identified in the Chemical Storage Facilities database as a facility that stores propane. This database listing is administrative in nature and does not indicate an uncontrolled release of hazardous materials or chemicals to the environment. No violations were noted for the site. Therefore, it is unlikely that this case has impacted the environmental conditions of the Ventura Steel Site.

6.7 California Geologic Energy Management Division

Dudek reviewed the California Geologic Energy Management Division online database, which has information for known oil and gas wells in the state, for wells on or near the Ventura Steel Site. A total of 33 wells were identified on the Ventura Steel Site, including 26 wells at the Compressor Station site, and 7 wells at the Temporary Staging Area (CalGEM 2025). All wells are operated by Aera Energy LLC; 25 of these wells are identified as oil and gas wells (4 idle, 5 active, 16 plugged), 7 of the wells are identified as active waterflood wells, and 1 well is identified as active multipurpose. The EDR Radius Map Report (Appendix B) identified a total of 814 wells, including oil/gas and waterflood wells, within 1 mile of the Ventura Steel Site.

7 Site History

Compressor Station and Staging Areas

Based on a review of historical aerial photographs, historical topographic maps, agency records, and the city directory report, the compressor station area and Temporary Staging Area of the Ventura Steel Site have been developed for industrial purposes (oil and gas) from at least 1927 to the present day, with multiple aboveground storage tanks, oil wells, pumps, sumps, pipelines, and material storage areas observed throughout. During that period, multiple various-sized structures were also observed throughout the Ventura Steel Site.

Roadway/Utility Corridor

The northern portion of the roadway/utility corridor was developed for oil and gas exploration and production as early as 1927 through the present day. The northern portion of the roadway/utility corridor has been adjoined by oilfield uses and vacant land from at least 1927 to the present day. Parts of the central portion of the roadway/utility corridor were cultivated for agricultural use (orchards), while the remaining parts were vacant, undeveloped land. The central portion of the roadway/utility corridor is adjoined by residential housing and undeveloped land. The southern and western portions of the roadway/utility corridor were cultivated for agricultural use (orchards and other crops) as early as 1947. By 1984, the southern and western portions of the roadway/utility corridor were developed with various industrial buildings and roadways.

7.1 Historical Aerial Photographs

7.1.1 Compressor Station Area and Temporary Staging Area

Dudek reviewed historical aerial photographs obtained from EDR for 1927, 1947, 1953, 1959, 1967, 1978, 1984, 1994, 2005, 2009, 2012, 2016, 2020, and 2025 (Appendix D). Dudek also reviewed aerial photographs from Google Earth for 2025 (Google Earth 2025). The photographs provided background information to assess the possibility of past activities that could present environmental concerns. The aerial photographs for the compressor station area and Temporary Staging Area are described in Table 2.

Table 2. Historical Aerial Photographs

Date	Ventura Steel Site
1927	Multiple unimproved roads/trails are observed throughout the Ventura Steel Site. Two rows of ASTs are observed in the northern and south-central regions of the Ventura Steel Site. Multiple apparent oil pumps are observed throughout the southern region of the Ventura Steel Site. Apparent material storage is also observed throughout the Ventura Steel Site. Multiple areas of soil disturbance are observed in the eastern and western regions of the Ventura Steel Site. Multiple structures are observed overlapping the western boundary of the Ventura Steel Site.
1947	Several of the smaller ASTs previously observed in the northern region of the Ventura Steel Site appear to have been replaced with larger ASTs. The two rows of small tanks previously observed in the south-central region of the Ventura Steel Site have been removed. An apparent smaller rectangular sump is observed in the southwestern region of the Ventura Steel Site. An oil sump adjacent to an oil derrick is observed in the eastern region of the Ventura Steel Site. Two small

Table 2. Historical Aerial Photographs

Date	Ventura Steel Site
	possible oil sumps are observed near the southwestern border of the Ventura Steel Site. The rest of the Ventura Steel Site appears similar to the 1927 aerial photograph.
1953	Two additional structures and apparent areas of pipelines and equipment are observed in the western region of the Ventura Steel Site. Additional ASTs are observed in the northern region of the Ventura Steel Site. An oval area of soil disturbance is observed in the western region of the Ventura Steel Site. An oil sump and a possible tank are observed in the southwestern third of the Ventura Steel Site. The oil sump adjoining an oil derrick previously observed in the eastern region of the Ventura Steel Site has been removed. The two small possible oil sumps previously observed near the southwestern border of the Ventura Steel Site have been removed. The rest of the Ventura Steel Site appears similar to the 1947 aerial photograph.
1959	Additional ASTs are observed in the northern region and on the eastern third of the Ventura Steel Site. Additional structures are observed in the central region of the Ventura Steel Site. Another possible oil sump is observed in the southwestern region of the Ventura Steel Site. The previously observed soil disturbance in the western region of the Ventura Steel Site is no longer observed. A small possible oil sump is observed along the south-central Ventura Steel Site boundary. The rest of the Ventura Steel Site appears similar to the 1953 aerial photograph.
1967	A large oil sump is observed adjoining the north-central region of the Ventura Steel Site that extends onto the Ventura Steel Site. Another apparent smaller sump is observed adjoining to the west. The rest of the Ventura Steel Site appears similar to the 1959 aerial photograph.
1978	Multiple ASTs in the northern region of the Ventura Steel Site have been removed. The small sump and partial sump previously observed in the north-central region of the Ventura Steel Site have been removed. The small tanks previously observed on the eastern third of the Ventura Steel Site have been removed. The oil sump and possible tank previously observed in the southwestern third of the Ventura Steel Site has been removed. The small possible oil sump previously observed on the south-central Ventura Steel Site boundary has been removed. The rest of the Ventura Steel Site appears similar to the 1967 aerial photograph.
1984	The last of the ASTs previously observed in the northern region of the Ventura Steel Site have been removed. A structure previously observed in the Ventura Steel Site's western region has been removed. The rest of the Ventura Steel Site appears similar to the 1978 aerial photograph.
1994	Additional areas of material storage are observed in the northwestern region of the Ventura Steel Site. A small structure previously observed in the eastern region of the Ventura Steel Site has been removed. A possible oil sump previously observed in the southwestern third of the Ventura Steel Site has been removed. The rest of the Ventura Steel Site appears similar to the 1984 aerial photograph.
2005	Much of the material storage previously observed throughout the Ventura Steel Site has been reduced. The pipelines and equipment previously observed in the western region of the Ventura Steel Site have been removed. Areas of vegetation have grown in the southern region of the Ventura Steel Site. Apparent wells are observed in the north-central, south-central, and eastern regions of the Ventura Steel Site. Possible rectangular sumps are observed in the southeastern region of the Ventura Steel Site. Multiple structures overlapping the Ventura Steel Site's western edge have been removed.
2009	The material storage on the Ventura Steel Site has been reconfigured. The rectangular sumps previously observed in the southeastern region of the Ventura Steel Site have been removed. A pipeline is observed on the eastern third of the Ventura Steel Site. The rest of the Ventura Steel Site appears similar to the 2005 aerial photograph.

Table 2. Historical Aerial Photographs

Date	Ventura Steel Site
2012	The material storage on the Ventura Steel Site has been reconfigured. Another apparent well is observed in the north-central region of the Ventura Steel Site. The rest of the Ventura Steel Site appears similar to the 2009 aerial photograph.
2016	The sump previously observed in the southeastern region of the Ventura Steel Site is no longer observed. Two structures previously observed in the central region of the Ventura Steel Site have been removed. The rest of the Ventura Steel Site appears similar to the 2012 aerial photograph.
2020	The Ventura Steel Site appears similar to the 2016 aerial photograph.
2025	The Ventura Steel Site appears similar to the 2020 aerial photograph.

Notes: AST = aboveground storage tank.
See Appendix D for corresponding photographs for 1927 through 2020. The 2025 Google Earth photograph is available online and therefore is not included in Appendix D.

7.1.2 Roadway/Utility Corridor

Dudek reviewed historical aerial photographs obtained from EDR for 1927, 1947, 1953, 1959, 1967, 1978, 1984, 1994, 2005, 2009, 2012, 2016, 2020, and 2025 (Appendix D). Dudek also reviewed aerial photographs from the University of California, Santa Barbara, Library online FrameFinder database for the years 1927, 1941, 1945, 1958, 1969, and 1984 (UCSB 2025).

The northern portion of the roadway/utility corridor was developed for oil and gas exploration and production as early as 1927 through the present day. A tank farm was located in the northern portion from 1927 through 1978; by 1984, the tank farm was demolished and the area was graded. A sump was also observed in the northern portion of the roadway/utility corridor. The northern portion of the roadway/utility corridor has been adjoined by oilfield uses and vacant land from at least 1927 to the present day. Parts of the central portion of the roadway/utility corridor were cultivated for agricultural use (orchards) as early as 1947 through 1984; the remaining portions of the roadway/utility corridor were vacant, undeveloped land. Adjoining properties included residential housing and undeveloped land. The southern and western portions of the roadway/utility corridor were cultivated for agricultural use (orchards and other crops) as early as 1947. By 1984, the southern and western portions of the roadway/utility corridor were developed with various industrial buildings and roadways.

7.2 Historical Topographic Maps

7.2.1 Compressor Station Area and Temporary Staging Area

Dudek reviewed historical topographic maps from 1904, 1941, 1948, 1951, 1967, 2012, 2015, 2018, and 2022 (Appendix A). The topographic maps are a historical source that can be used to document the prior use of the Ventura Steel Site and surrounding area. The topographic maps for the compressor station area and Temporary Staging Area are described in Table 3.

Table 3. Historical Topographic Maps

Date	Ventura Steel Site
1904	The Ventura Steel Site is depicted as vacant and undeveloped land. A north–south-trending boundary line is depicted through the eastern portion of the Ventura Steel Site.
1941	Three oil wells are depicted on the Ventura Steel Site. An east–west-trending unimproved road is depicted along the southern border of the Project Site. A small piece of an unimproved road is depicted along the eastern and northern border of the easternmost portion of the Ventura Steel Site.
1948	The Ventura Steel Site is depicted similarly to the 1941 topographic map.
1951	Two structures, seven tanks, and ten wells are depicted on the Ventura Steel Site. An east–west-trending road is depicted through the center of the Ventura Steel Site. A north–south-trending road is depicted along the western border of the Ventura Steel Site.
1967	Three additional structures are depicted on the Ventura Steel Site. An east–west-trending road is depicted through the northern portion of the Ventura Steel Site.
2012	Individual structures, wells, and tanks are no longer depicted on the topographic map. The north–south-trending road along the western border is no longer depicted.
2015	The Ventura Steel Site is depicted similarly to the 2012 topographic map.
2018	The east–west-trending road through the northern portion of the Ventura Steel Site is no longer depicted. The remaining Ventura Steel Site is depicted similarly to the 2015 topographic map.
2022	The Ventura Steel Site is depicted similarly to the 2018 topographic map.

Note: See Appendix A for corresponding maps

7.2.2 Roadway/Utility Corridor

Dudek reviewed historical topographic maps from 1904, 1910, 1918, 1921, 1938, 1946, 1952, 1955, 1961, 1964, 1966, 1968, 1972, 2012, 2015, 2018, and 2022 (Historic Aerials 2025). From 1904 to 1946, the roadway/utility corridor was depicted as primarily vacant land. Beginning in 1952, roads, buildings, oil wells, and orchards were depicted on/near the roadway/utility corridor. By 1968, a quarry was depicted near the southern terminus of the roadway/utility corridor. The roadway/utility corridor was depicted similarly through 1972. Beginning in 2012, minor roads, wells, and other features were no longer depicted on the topographic maps.

8 Vapor Encroachment

Dudek evaluated vapor encroachment to determine whether there is potential for vapors originating from contaminated soil and/or groundwater to occur in the subsurface below the existing and potential future on-site structures. Information obtained from other sources (geologic and hydrogeological information, site reconnaissance, local regulatory agency responses), as discussed in this report, was also considered. The VEC assessment was conducted in accordance with ASTM E2600-22 (ASTM 2022). The EDR Radius Map Report (Appendix B) was used to evaluate listed contaminated sites as identified in federal, state, and local databases.

A VEC was identified pertaining to the LUST case associated with the Ventura Steel Site and the historical and ongoing use of the Ventura Steel Site as an oil production and storage facility since at least 1927.

9 Contaminated Soil Estimate

Dudek further reviewed aerial photographs and online databases (GeoTracker and EnviroStor) in order to identify the areas of likely soil contamination at the Ventura Steel Site (the compressor station area and the roadway/utility corridor, excluding the Temporary Staging Area). The following sections present a rough estimate (educated guess) of the area and depth of contamination based on Dudek's experience at other sites; note that this rough estimate cannot be more than an educated guess as there is no available sub-surface sampling data for the sites.

9.1 Aerial Photograph Review

9.1.1 Compressor Station Area

Dudek reviewed aerial photographs from the University of California, Santa Barbara, Library FrameFinder online database for the years 1927, 1941, 1945, 1947, 1958, 1966, 1969, 1970, 1971, 1984, 1994, and 2002. Dudek also reviewed aerial imagery from Google Earth and aerial photographs from Environmental Data Resources for 1953, 1959, 1967, 1978, 2005, 2009, 2012, 2016, and 2020. Dudek also reviewed the GeoTracker and EnviroStor online databases in the site vicinity.

Areas of likely contamination and a rough estimate (educated guess) of the area and depth of soil contamination is presented in Table 4 and Figure 2.

Table 4. Areas of Likely Contamination – Compressor Station Area

Areas of Likely Contamination	Images	Rough Estimate (Educated Guess) of Area of Contamination (Area, Depth, and Approximate Volume)
Two rows of small tanks along northern central portion of the site (1927–1945)		10,000 sf Assume 1/2 of the area (5,000 sf) is impacted to 10–15 ft bgs ~60,000 cf
Oil sump and possible tank – western third of the site, central area (1927–1971)		300 sf Assume entire area is impacted to 10–30 ft bgs 6,000 cf
Possible oil sump directly south of the 1927-1967 sump (1966–1971)		300 sf Assume entire area is impacted to 10–15 ft bgs 3,600 cf

Table 4. Areas of Likely Contamination – Compressor Station Area

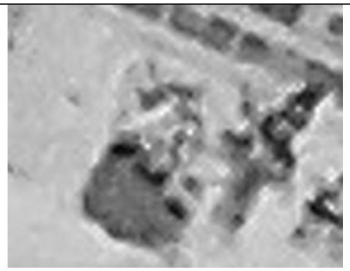
Areas of Likely Contamination	Images	Rough Estimate (Educated Guess) of Area of Contamination (Area, Depth, and Approximate Volume)
Oil sump – eastern area, adjacent to oil derrick (1945–1947)		400 sf Assume entire area is impacted to 10–15 ft bgs 4,800 cf
Possible sumps, with possible spillage, west of the 1945–1947 oil sump in the eastern area (1941)		1,500 sf Assume entire area is impacted to 5–15 ft bgs 15,000 cf

Table 4. Areas of Likely Contamination – Compressor Station Area

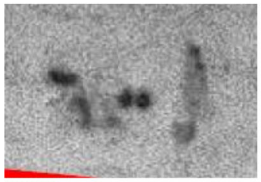
Areas of Likely Contamination	Images	Rough Estimate (Educated Guess) of Area of Contamination (Area, Depth, and Approximate Volume)
Possible small oil sumps – central and southwestern area, near oil derrick (1945–1947)	 	5 × 200 sf Assume entire area (1,000 sf) is impacted to 10–15 ft bgs 12,000 cf
Possible small oil sump – central southern area (1958–1971)		300 sf Assume entire area is impacted to 10–15 ft bgs 3,600 cf
Pipelines and equipment in northwestern area of site (1958–1994)		10,000 sf Assume 1/2 of the area (5,000 sf) is impacted to 10–15 ft bgs 60,000 cf

Table 4. Areas of Likely Contamination – Compressor Station Area

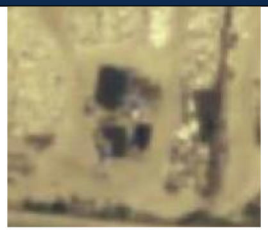
Areas of Likely Contamination	Images	Rough Estimate (Educated Guess) of Area of Contamination (Area, Depth, and Approximate Volume)
Possible oil sumps in southwest–central area of the site (2004–2005)		200 – 500 sf per sump Assume entire area (1,000 sf) is impacted to 10–15 ft bgs 12,000 cf
Pipelines at eastern edge of site (2018–2025)		500 sf Assume 1/2 area (250 sf) is impacted to 5–10 ft bgs 1,750 cf
Large pipeline in eastern third of site		500 sf Assume 1/2 area (250 sf) is impacted to 5–10 ft bgs 1,750 cf

Table 4. Areas of Likely Contamination – Compressor Station Area

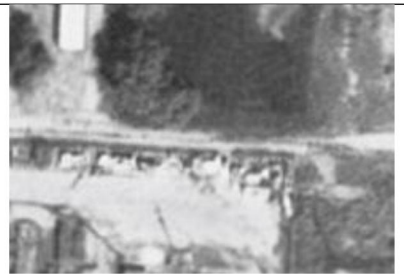
Areas of Likely Contamination	Images	Rough Estimate (Educated Guess) of Area of Contamination (Area, Depth, and Approximate Volume)
Small tanks (near southern terminus of the large pipeline in the eastern third of site; 1966–1971)		250 sf Assume 1/2 area (125 sf) is impacted to 10 ft bgs 1,250 cf
Southern portion of the large oil sump on the northern–adjacent property extends onto the Ventura Steel Site.		7,000 sf Assume impacted soils extend to 10 feet bgs ~70,000 cf
Oil wells, many with adjacent small tanks (1 or 2) ▪ 14 Abandoned wells ▪ 4 Active wells ▪ 3 Idle wells ▪ 5 Waterflood wells		10 × 10 ft (100 sf) well area, plus 100 sf tank area for ~1/2 the wells Assume entire 100–200 sf area for each oil well is impacted to 10 ft bgs ~31,500 cf
Possible other small sumps	Unknown locations (difficult to discern from aerial photographs)	Assume 200–300 sf per possibly 5 unknown sumps (~1,250 sf)

Table 4. Areas of Likely Contamination – Compressor Station Area

Areas of Likely Contamination	Images	Rough Estimate (Educated Guess) of Area of Contamination (Area, Depth, and Approximate Volume)
		Assume the depth of impacts for each sump area is 10–15 ft bgs ~15,000 cf
Unidentified collection and shipping pipelines	Unknown locations	Unknown area Assume the depth of impacts at pipeline areas extend to 5–10 ft depth
The Regional Water Quality Control Board granted case closure for an underground storage tank (UST) release of gasoline to soil only in 1996 for the site at 3606 North Ventura Avenue. Fuel impacts were identified in the soil and in the groundwater at approximately 25 feet below ground surface.[a]		3,700 sf Assume the depth of impacts for the UST is 15 ft bgs ~55,000 cf

Notes: sf = square feet; ft bgs = feet below ground surface; cf = cubic feet.

[a] Aera 1998.

Combining the potential impact volumes in the areas discussed above and shown on Figure 2, Areas of Likely Contamination, results in a total of approximately 353,250 cubic feet (cf) of potentially impacted soils, or 13,083 cy.

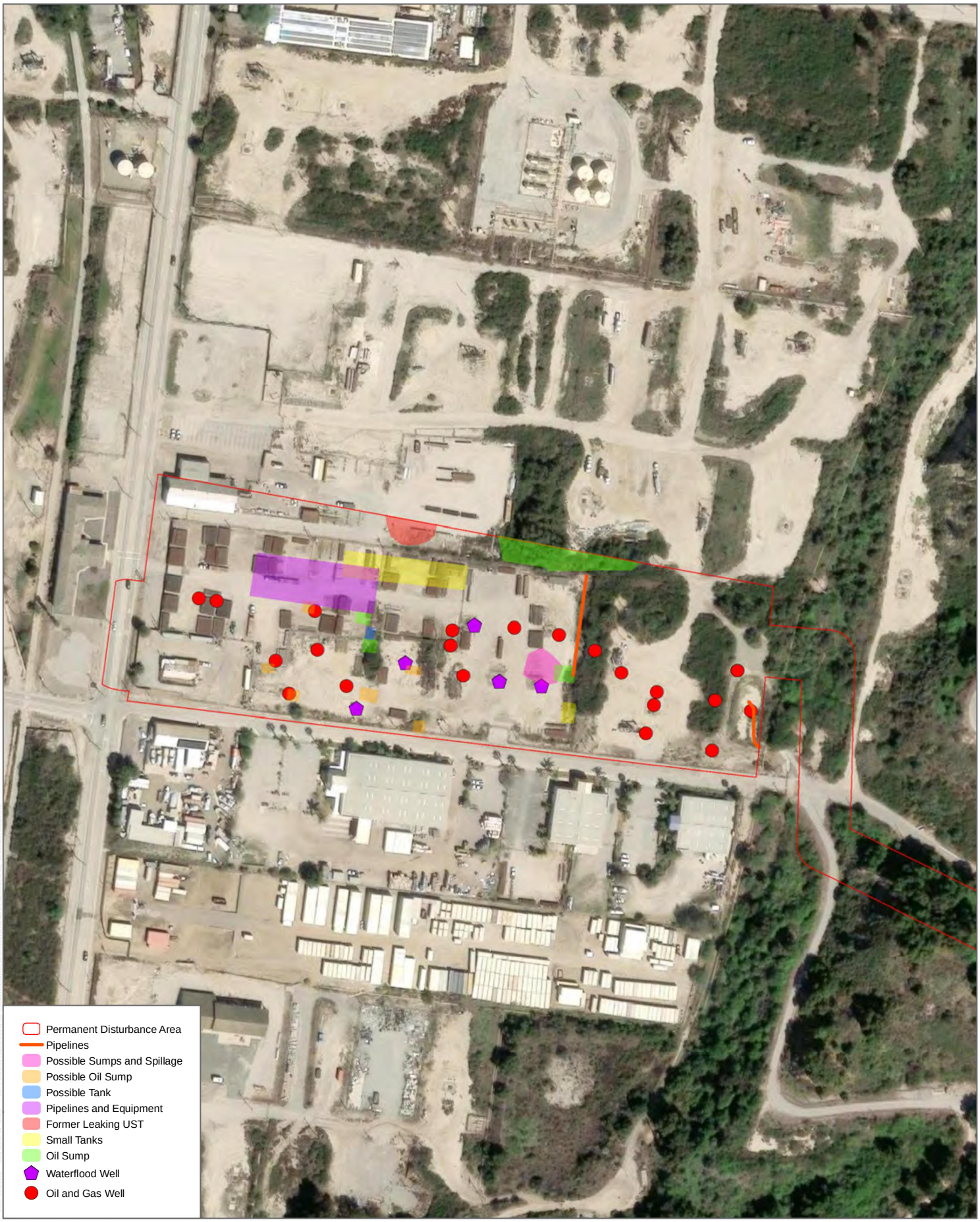
9.1.2 Roadway/Utility Corridor

Based on review of aerial photographs from the University of California, Santa Barbara, Library FrameFinder online database for the years 1927, 1941, 1945, 1958, 1969, and 1984, Dudek identified the following areas of potential impacts within the alignment portion of the Ventura Steel Site (south of the compressor station area; Figure 3, Areas of Likely Contamination – Alignment). Dudek also reviewed the GeoTracker and EnviroStor online databases and identified a release site that has impacted the Roadway/Utility Corridor Ventura Steel Site area. These areas and potential impacts are described as follows:

- An apparent tank and sump were observed on aerial photographs immediately east of the compressor station area. The potential area of impacts are shown on Figure 3, Areas of Likely Contamination – Alignment. Assuming four 3-foot-wide, 6-foot-deep trenches are excavated through this area for future pipeline placement, the approximate volume of potentially impacted soil to be encountered during the pipeline placement is estimated to be 8,391 cf (1,398 square feet [sf] × 6 feet deep) or 311 cy.
- Three oil wells were located on the edge of or immediately adjacent to the alignment. Assuming a 50 sf area of impacts for each well (5 feet wide and 10 feet long) up to 6 feet deep, these areas include potential impacts of approximately 900 cf, or 33 cy.
- An industrial facility was observed in aerial photographs just south of the oil wells. Based on review of the aerial photographs, the industrial facility appeared to include tanks, possible stacks, long buildings (possible compressor buildings), and other industrial equipment and pipelines. The alignment runs through this former facility. Dudek assumes that approximately 1/2 of the area of overlap between the alignment and the former facility may be impacted. Assuming four 3-foot wide, 6-foot deep trenches are excavated through this area for future pipeline placement, the approximate volume of potentially impacted soil to be encountered during the pipeline placement is estimated to be 24,360 cf (4,060 sf × 6 feet deep) or 902 cy.
- Numerous areas of agricultural use (mostly orchards) were observed in the aerial photographs. The total area of agricultural land and former orchards to be excavated for future pipeline placement is approximately 83,175 sf. Assuming 1/3 of this area is impacted to 1 foot of depth, the approximate volume of assumed impacts is 27,725 cf, or approximately 1,027 cy.
- Within the industrial area along Stanley Avenue, an apparent junk yard was visible in the historical aerials (Figure 3, Areas of Likely Contamination – Alignment). The area of overlap between the apparent former junk yard and the alignment to be excavated for future pipeline placement is approximately 4,407 sf. Assuming approximately 1/5 of this area is likely impacted to approximately 1 foot of depth, the approximate volume of assumed impacts is 881 cf, or 33 cy.
- The Texaco School Canyon site is located on and adjacent to a portion of the alignment south of the compressor station area (Figure 3, Areas of Likely Contamination – Alignment). This site is located within oil field areas and an oil seep was identified in this area in 1993. Investigation of the site area indicated large-scale soil and groundwater petroleum impacts. Groundwater and soil vapor extraction has occurred at the site. Based on a 2017 Site Conceptual Model (Padre 2017), there are some areas of TPH-impacted soil between 100 milligrams and 1,000 milligrams per kilogram within or adjacent to the alignment (Figure 3, Areas of Likely Contamination – Alignment). It should be noted that many of the School Canyon impacts appear to be deeper than 10 feet below ground surface (the shallow soils may not be impacted).

There are also areas of groundwater contamination within the alignment associated with this site. Excavations in this area for pipeline placement are anticipated to be to a depth of 6 feet; therefore, the deeper anticipated impacted soils and groundwater are not expected to be encountered.

- A site called Camco, at 191 Stanley Avenue, is mapped on EnviroStor near the alignment, in the hillside south of Chinook Drive. The EnviroStor summary notes that the site used oil/water separators and that the site had waste solvents, oils, sumps, and disposal pits. Based on a review of historical aerial photographs, no such facility appears to have been located in the hillside south of Chinook Drive. No agency files were found for this site. It is unclear where this site was located or if it has impacted the Ventura Steel Site.
- The former Rocklite Quarry was located within and around the alignment, at the eastern terminus of Stanley Avenue. A case file under Ventura County oversight was opened in 1993 related to transformer oil that had leaked onto the ground surface. The case was referred to the DTSC, which recommended investigation. The case received no further action from the DTSC in 1997; however, Dudek did not find any case files on EnviroStor or on the Ventura County online database. Based on the case closure, it is unlikely that significant impacts are present on the Ventura Steel Site from the quarry operations; however, it is unknown if some impacts are present due to lack of readily available information.
- A UST was removed from an area within or immediately adjacent to the alignment at Union Engineering at 1980 Ventura Avenue. The contamination left in place was deemed to pose no threat and the case was closed in 1994 by Ventura County. There may be residual contamination in this area of the site; however, the residual contamination does not appear to be significant.
- Additional UST release cases were listed for Coast Wireline Service at 115 Stanley Avenue and Baker Oil Treating Co at 1723 N Ventura Avenue. These releases involved gasoline to soil only (115 Stanley Avenue) or gasoline to groundwater (1723 N Ventura Avenue). Dudek did not find online files for these two sites; however, the GeoTracker summary notes that the cases are both closed. These two sites were located near the alignment near Stanley Avenue and N Ventura Avenue. It is unknown if residual impacts are located within the alignment area due to lack of readily available information. However, as the cases are closed, it is unlikely that significant impacts remain.
- The alignment terminates at the 1555 N Olive Street SoCal Gas facility, which is a former manufactured gas plant (Parcel A). The former manufactured gas plant investigation and remediation is overseen by the DTSC. This area is shown on Figure 3, Areas of Likely Contamination – Alignment. This area is potentially impacted to depths of 10 feet. While some excavation has occurred in this area, there is a potential for further impacts. Subsurface work in this area would need to comply with the 2023 Soil Management Plan for the site (Noreas 2023). Based on the area of potential impacts (~1/2 of 6,260 sf) and a possible depth of 10 feet, this area involves a possible volume of soil impacts of 31,300 cf, or 1,159 cy



SOURCE: ESRI Imagery

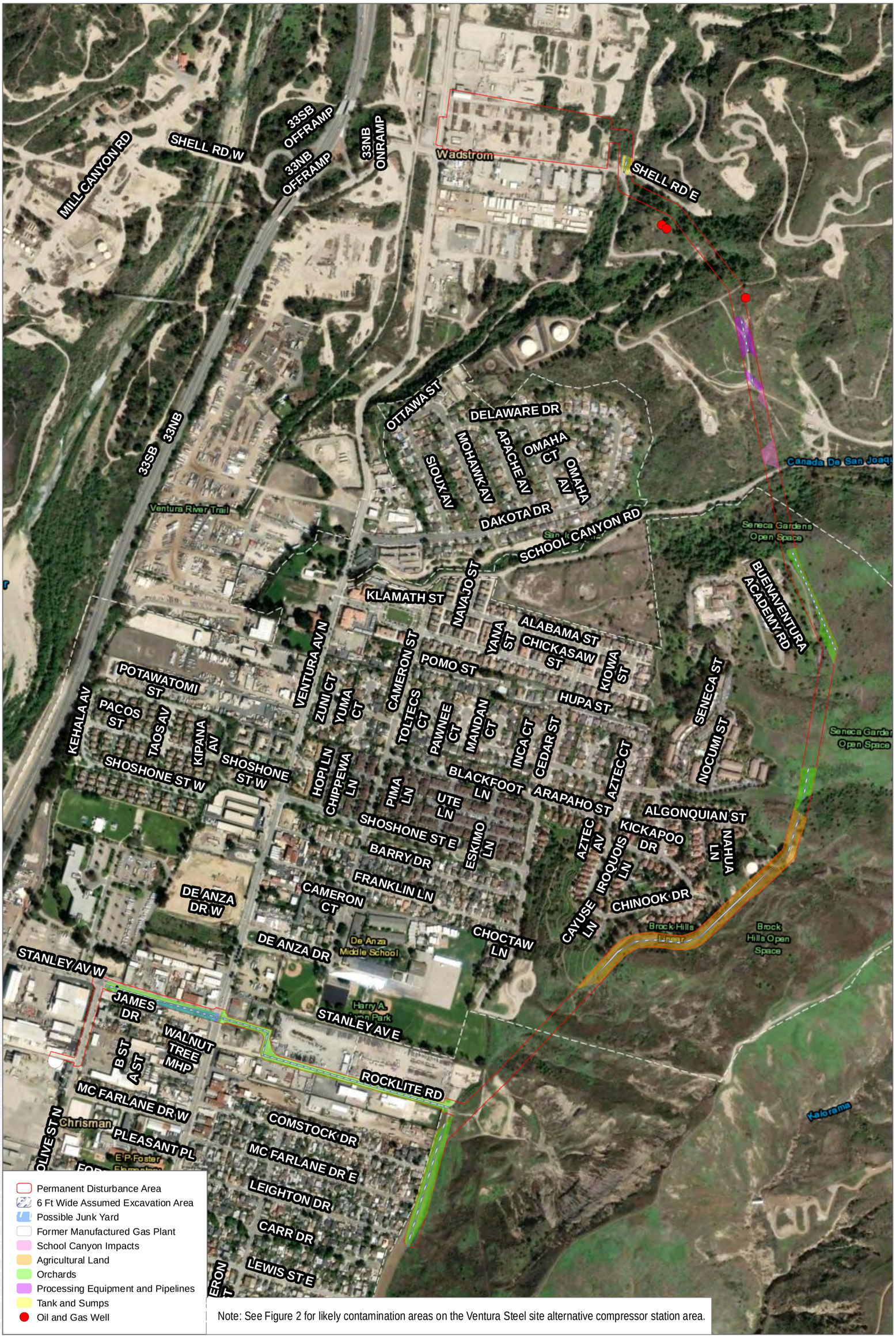
FIGURE 2

DUDEK

0 100 200 Feet

Areas of Likely Contamination - Ventura Steel Site Alternative Compressor Station Area

Ventura Compressor Station Modernization Project (VCM Project) - Ventura Steel Site Desktop Hazards Assessment



SOURCE: ESRI Imagery

DUDEK

0 500 1,000 Feet

FIGURE 3

Areas of Likely Contamination - Ventura Steel Site Alternative Roadway/Utility Corridor

Ventura Compressor Station Modernization Project (VCM Project) - Ventura Steel Site Desktop Hazards Assessment

10 Findings and Conclusions

Information gathered for this report indicated the following:

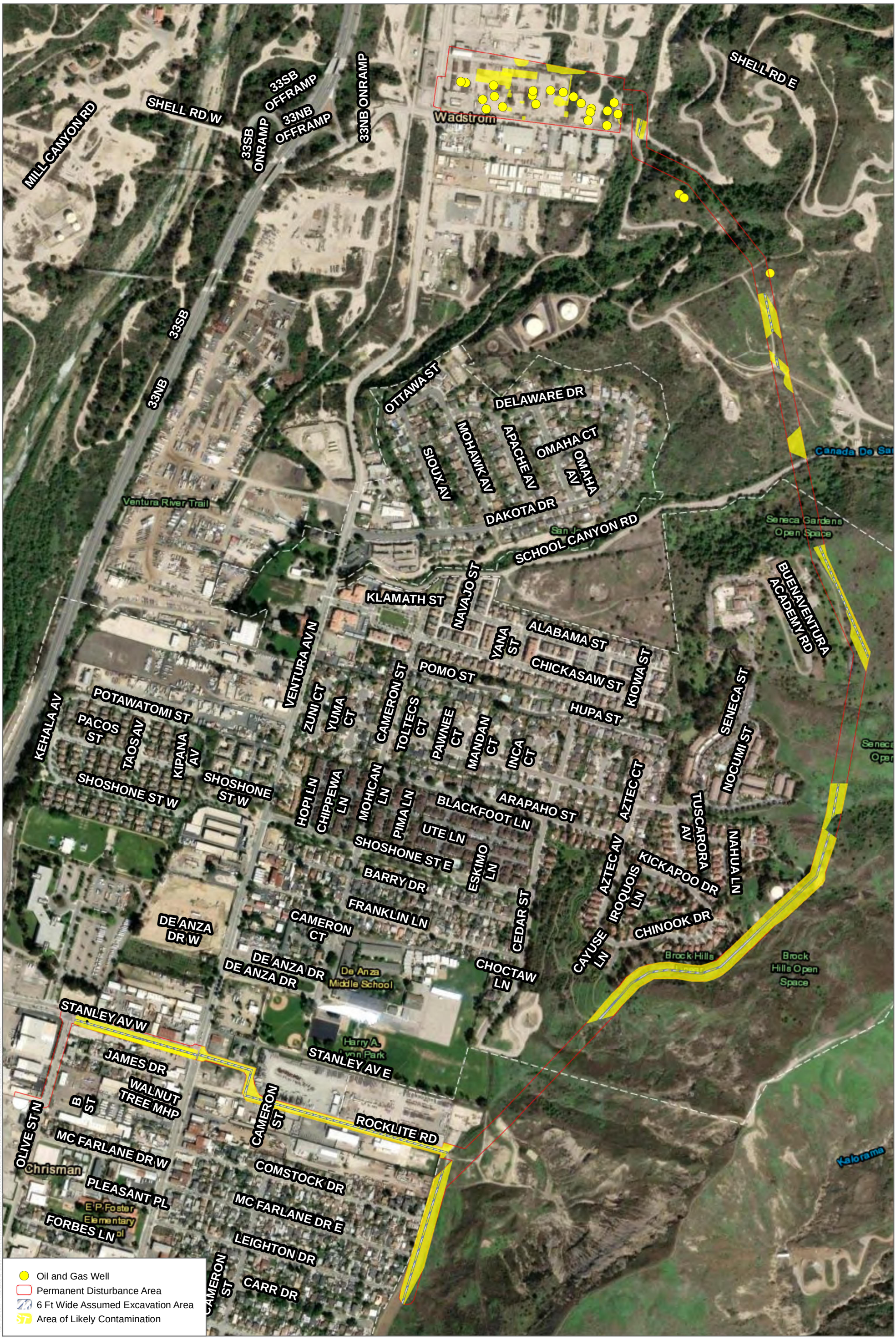
- The Ventura Steel Site is located within the Ventura Oilfield and has been developed for industrial use (oil and gas) from at least 1927 to the present day. During that time, multiple aboveground storage tanks, oil wells, pumps, sumps, material storage and equipment areas, pipelines, and commercial/industrial structures have been observed on the Ventura Steel Site.
- A LUST case was identified at a site along the western boundary of the Ventura Steel Site, identified as Pride Petroleum Services at 3606 North Ventura Avenue, with gasoline-impacted soil at the site. Further review of the Ventura County EHD case file included soil and soil vapor data as well as indications of fuel-impacted soil and groundwater at the site thought to have originated from other potential on-site sources.
- A LUST case was identified for a site adjoining the Ventura Steel Site to the north, identified as Ventura Marketing Dist. Pl. at 3716 Ventura, with gasoline-contaminated groundwater at the site. Based on the distance from the Ventura Steel Site, the site being crossgradient relative to the Ventura Steel Site, and the lack of laboratory data to characterize the extent of the release, this case constitutes an environmental concern for the Ventura Steel Site.

The following environmental concerns were identified:

- The historical and ongoing use of the Ventura Steel Site as an oil production and storage facility since at least 1927 is considered an environmental concern for both the compressor station area and the Temporary Staging Area of the Ventura Steel Site. Multiple sumps, oil wells, tank farms, and piping have been located on or adjoining the Ventura Steel Site as early as 1927. This long-term use also represents the risk of a VEC.
- Residual impacts from the former LUST case identified at the Ventura Steel Site and the adjoining property likely remain. This is considered to represent a VEC.
- Long-term agricultural use of portions of the roadway/utility corridor may have resulted in elevated concentrations of pesticide-related compounds (organochlorine pesticides and metals) in shallow soils.
- A nearby release of volatile organic compounds to groundwater at the Texaco School Canyon Site is likely to impact the roadway/utility corridor portion of the Ventura Steel Site.

The assessment revealed the potential presence of the following estimated impacted soils (Figure 4):

- Compressor Station Area – approximately 13,083 cy of potentially impacted soils
- Roadway/Utility Corridor – approximately 3,465 cy of potentially impacted soils



SOURCE: ESRI Imagery

DUDEK

0 500 1,000 Feet

FIGURE 4

Areas of Likely Contamination - Ventura Steel Site Alternative Project Site Combined

Ventura Compressor Station Modernization Project (VCM Project) - Ventura Steel Site Desktop Hazards Assessment

11 Limitations

11.1 Report Limitations

The findings and conclusions presented in this report are professional opinions based solely on the indicated data described in this report, visual observations of the Ventura Steel Site and vicinity, and our interpretation of the available historical information and documents reviewed. Dudek makes no warranty as to the accuracy of statements made by others or the accuracy of information included in documentation reviewed in connection with this study. This study was not intended to be a definitive investigation of potential contamination at the Ventura Steel Site, and the recommendations do not necessarily include all conditions that may be present. It is possible that conditions or contamination exist at the Ventura Steel Site that have not been previously identified or that are not identified in this report.

No warranties or guarantees or representations, expressed or implied, are made by Dudek, except for the representation that this report has been prepared in accordance with current generally accepted practices and standards consistent with the level of care and skill exercised under similar circumstances by other professionals performing the same or similar services in the same or similar locality. The conclusions are intended exclusively for the purpose outlined herein and may not be suitable for, or relied upon, by others, and any use of this document is at the sole risk of the user, SoCalGas.

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Appendix A
Historical Topographic Maps

Ventura Steel Property

No Address

Ventura, CA 93001

Inquiry Number: 7963581.4

April 18, 2025

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

04/18/25

Site Name:	Client Name:
Ventura Steel Property	DUDEK
No Address	605 Third Street
Ventura, CA 93001	Encinitas, CA 92024
EDR Inquiry # 7963581.4	Contact: Stephanie Chao

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by DUDEK were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:		*Coordinates:*	
P.O.#	13161.08-07	**Latitude:**	34.317692 34° 19' 4" North
Project:	SCG Ventura Steel Property	**Longitude:**	-119.288562 -119° 17' 19" West
		UTM Zone:	Zone 11 North
		UTM X Meters:	289425.73
		UTM Y Meters:	3799753.67
		Elevation:	160.53' above sea level

Maps Provided:

2022	1904
2018	
2015	
2012	
1967	
1951	
1948	
1941	

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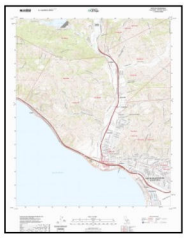
Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2022 Source Sheets



Ventura
2022
7.5-minute, 24000

2018 Source Sheets



Ventura
2018
7.5-minute, 24000

2015 Source Sheets



Ventura
2015
7.5-minute, 24000

2012 Source Sheets



Ventura
2012
7.5-minute, 24000

Topo Sheet Key

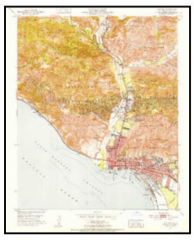
This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1967 Source Sheets



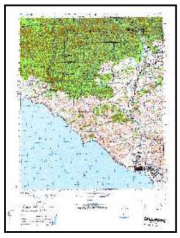
Ventura
1967
7.5-minute, 24000
Aerial Photo Revised 1967

1951 Source Sheets



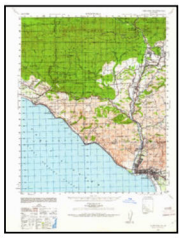
Ventura
1951
7.5-minute, 24000
Aerial Photo Revised 1947

1948 Source Sheets



VENTURA
1948
15-minute, 50000

1941 Source Sheets



Ventura
1941
15-minute, 62500
Aerial Photo Revised 1941

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

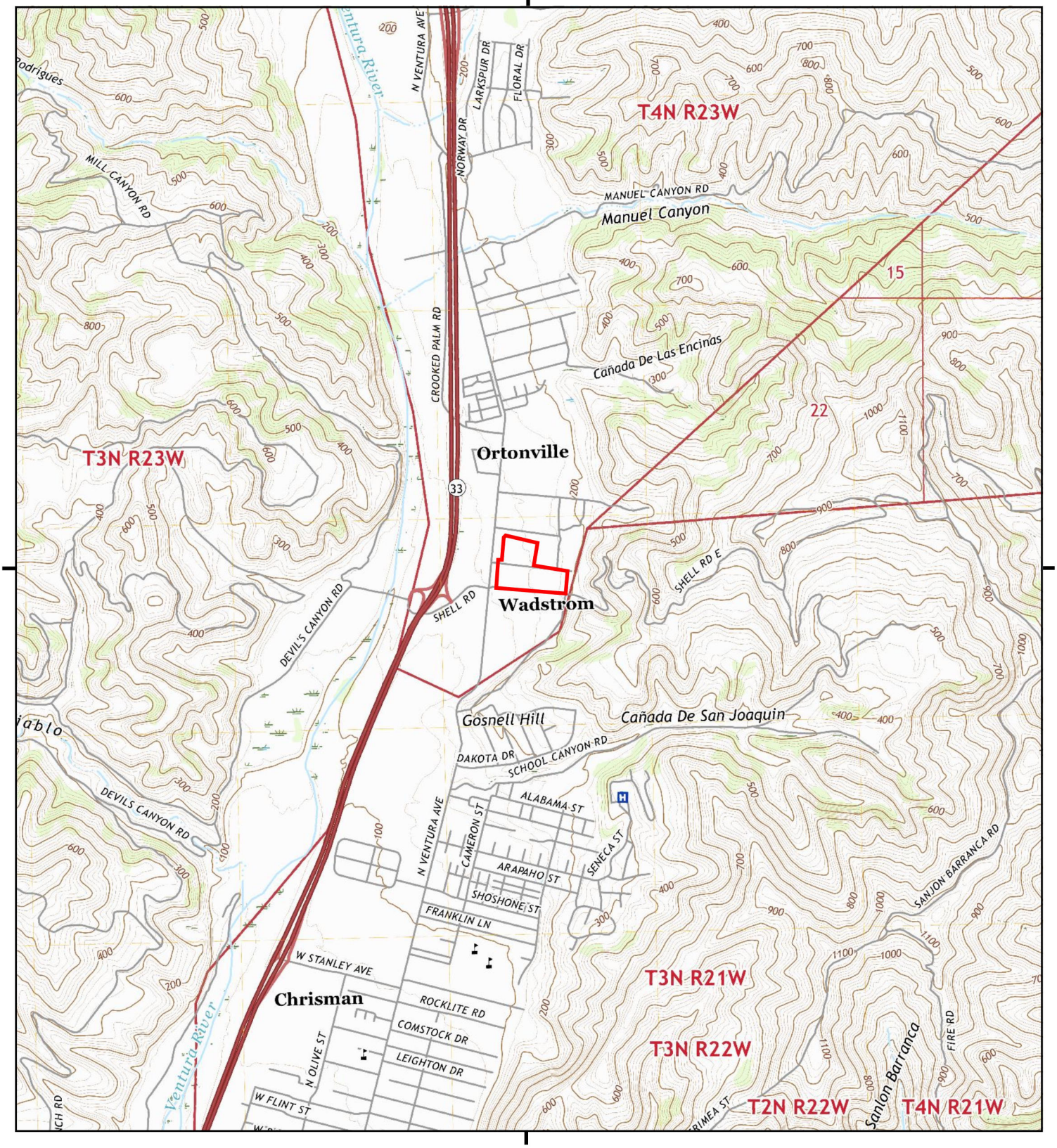
1904 Source Sheets



Ventura
1904
15-minute, 62500

Historical Topo Map

2022



This report includes information from the following map sheet(s).

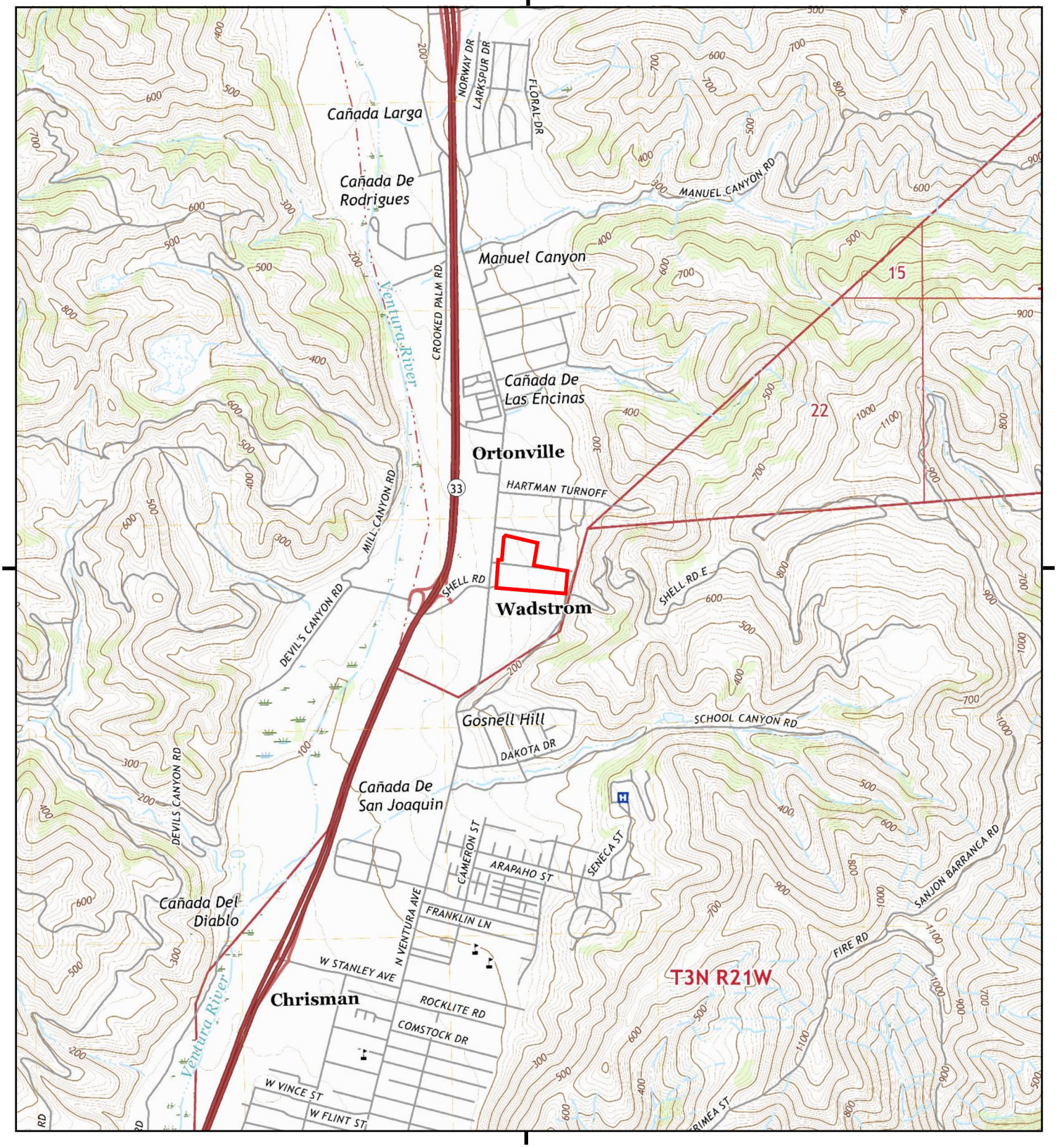
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Ventura, 2022, 7.5-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N



This report includes information from the following map sheet(s).

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NW N NE
W E
SW S SE

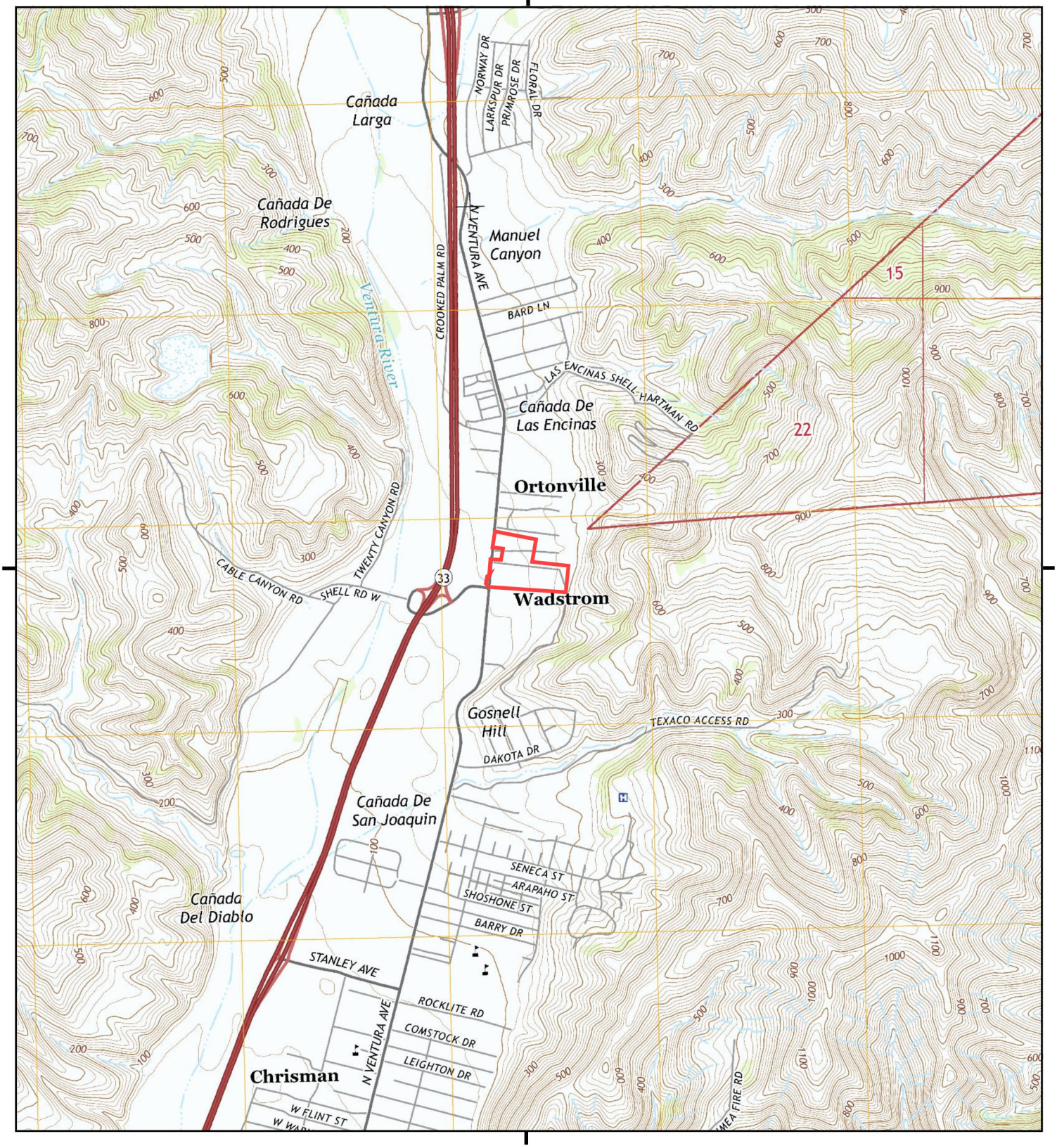
TP, Ventura, 2018, 7.5-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N

Historical Topo Map

2015



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W E
SW S SE

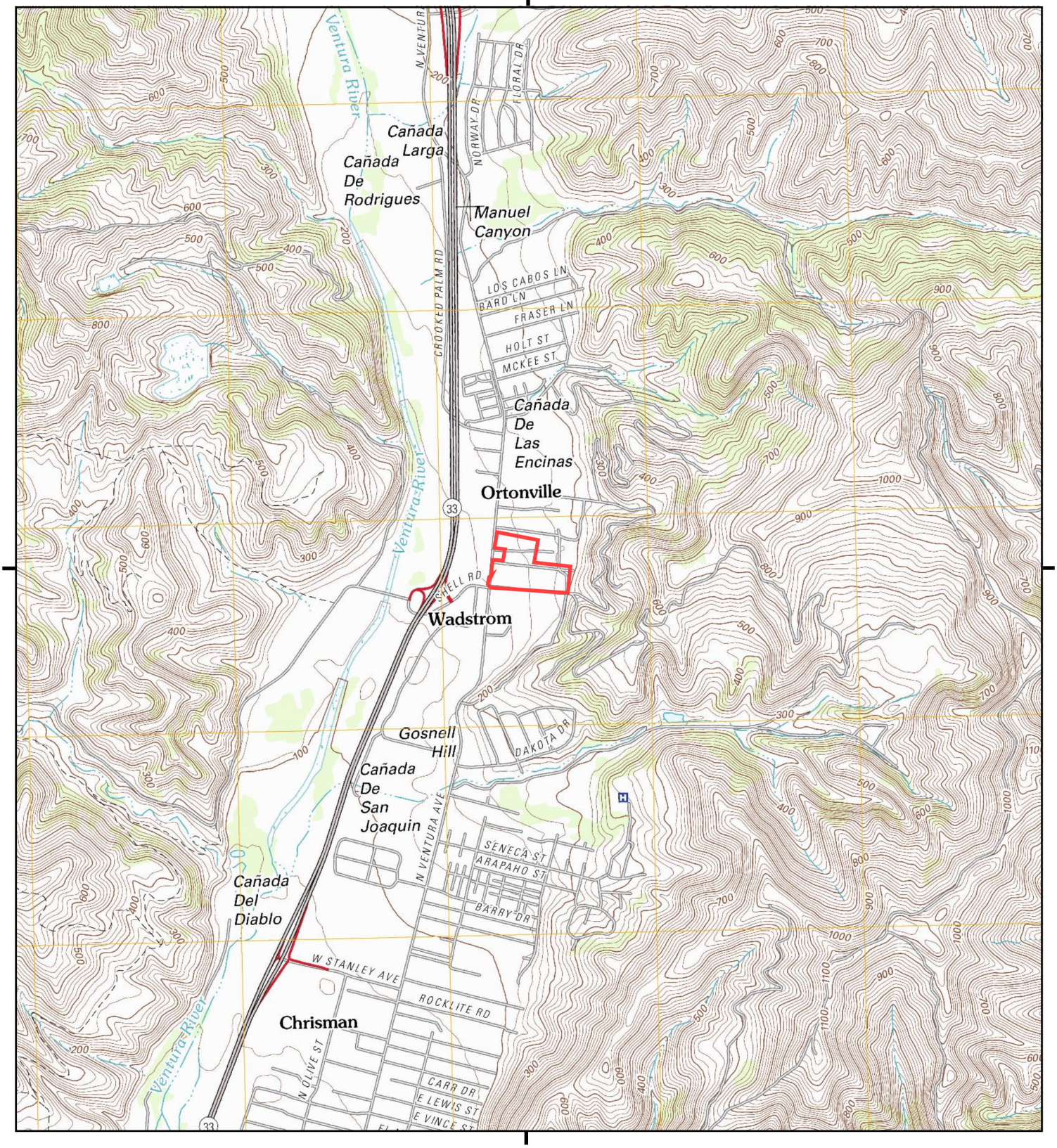
TP, Ventura, 2015, 7.5-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N

Historical Topo Map

2012



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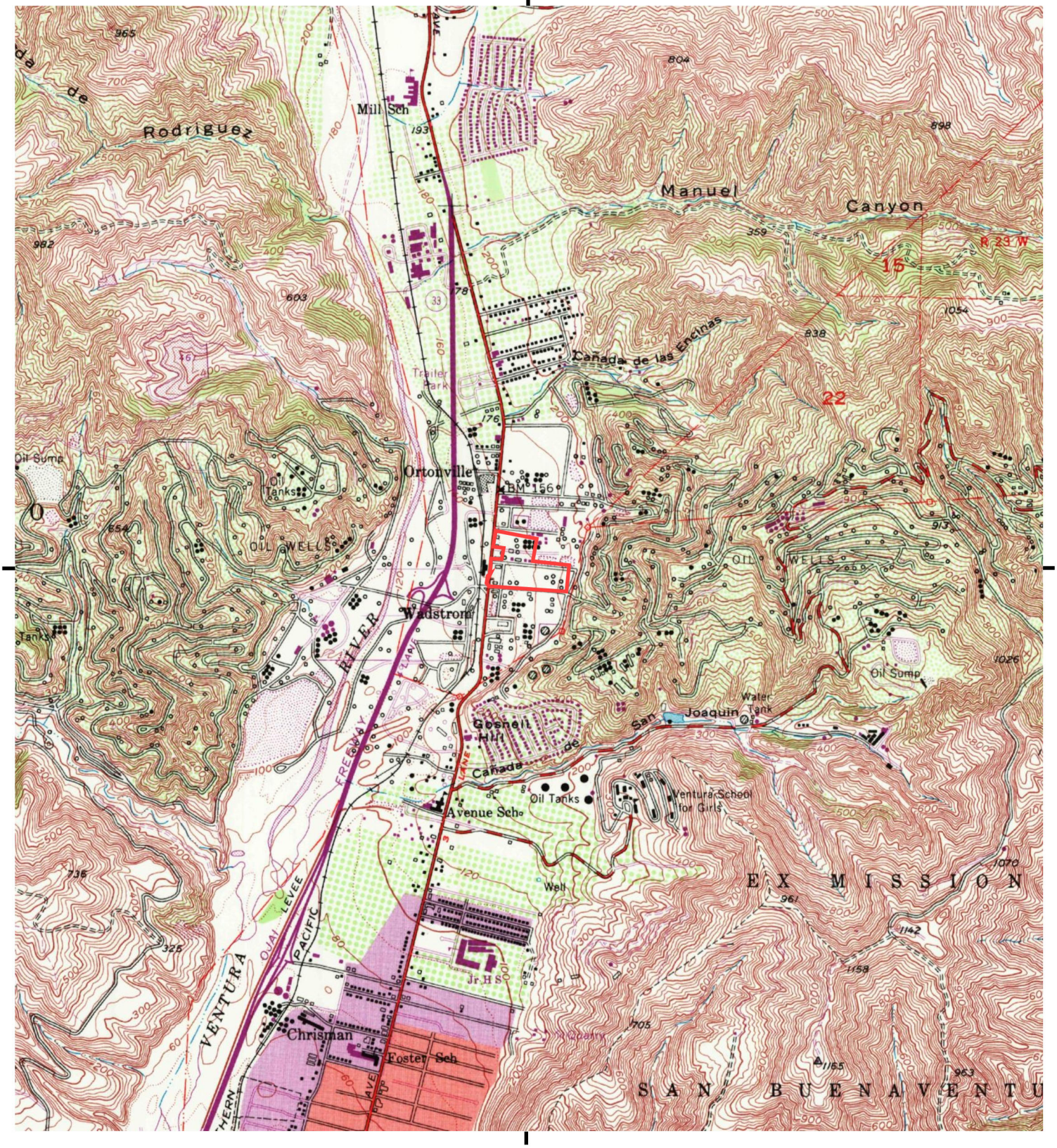
NW N NE
W E
SW S SE

TP, Ventura, 2012, 7.5-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N



This report includes information from the following map sheet(s).

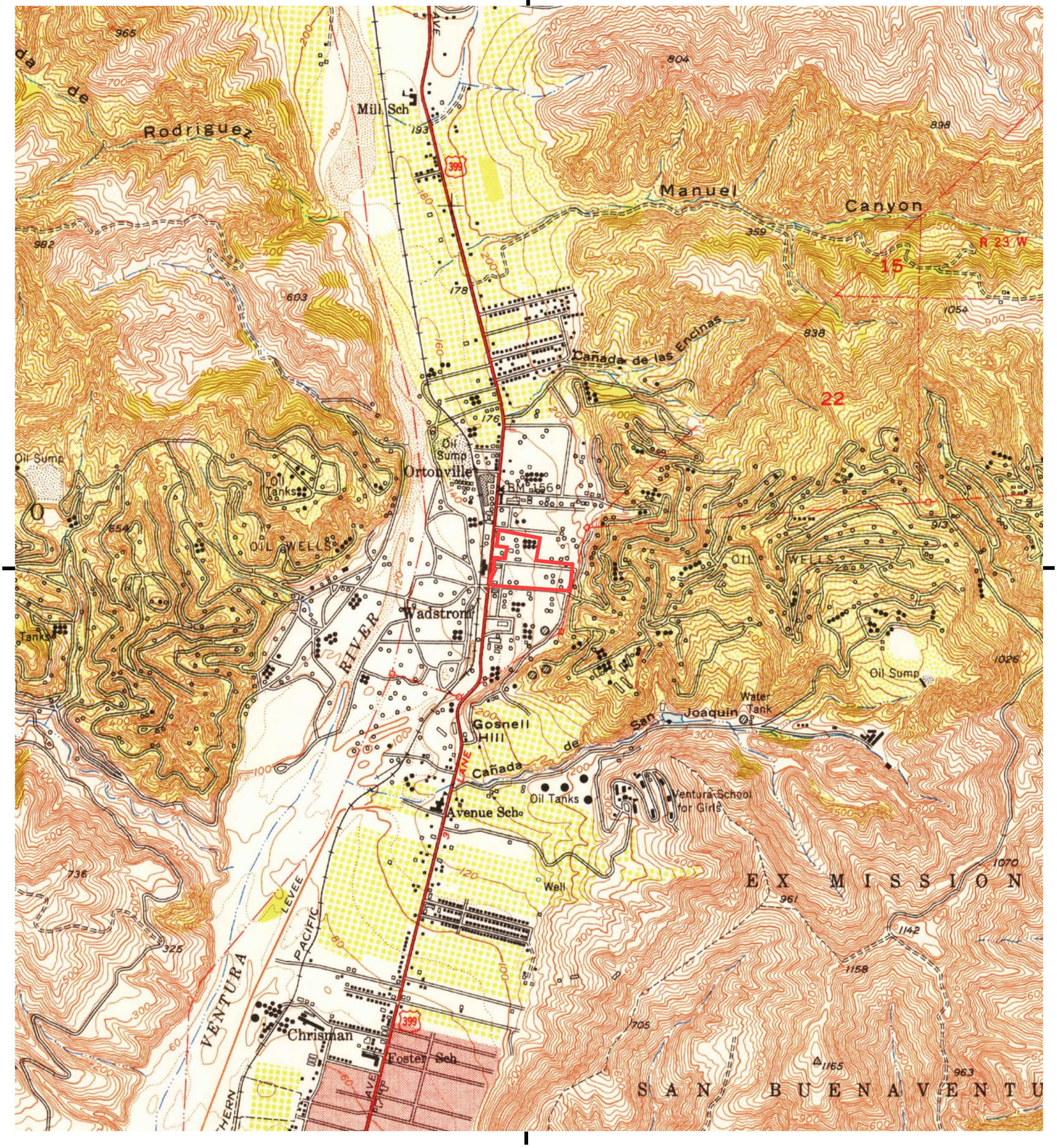
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Ventura, 1967, 7.5-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

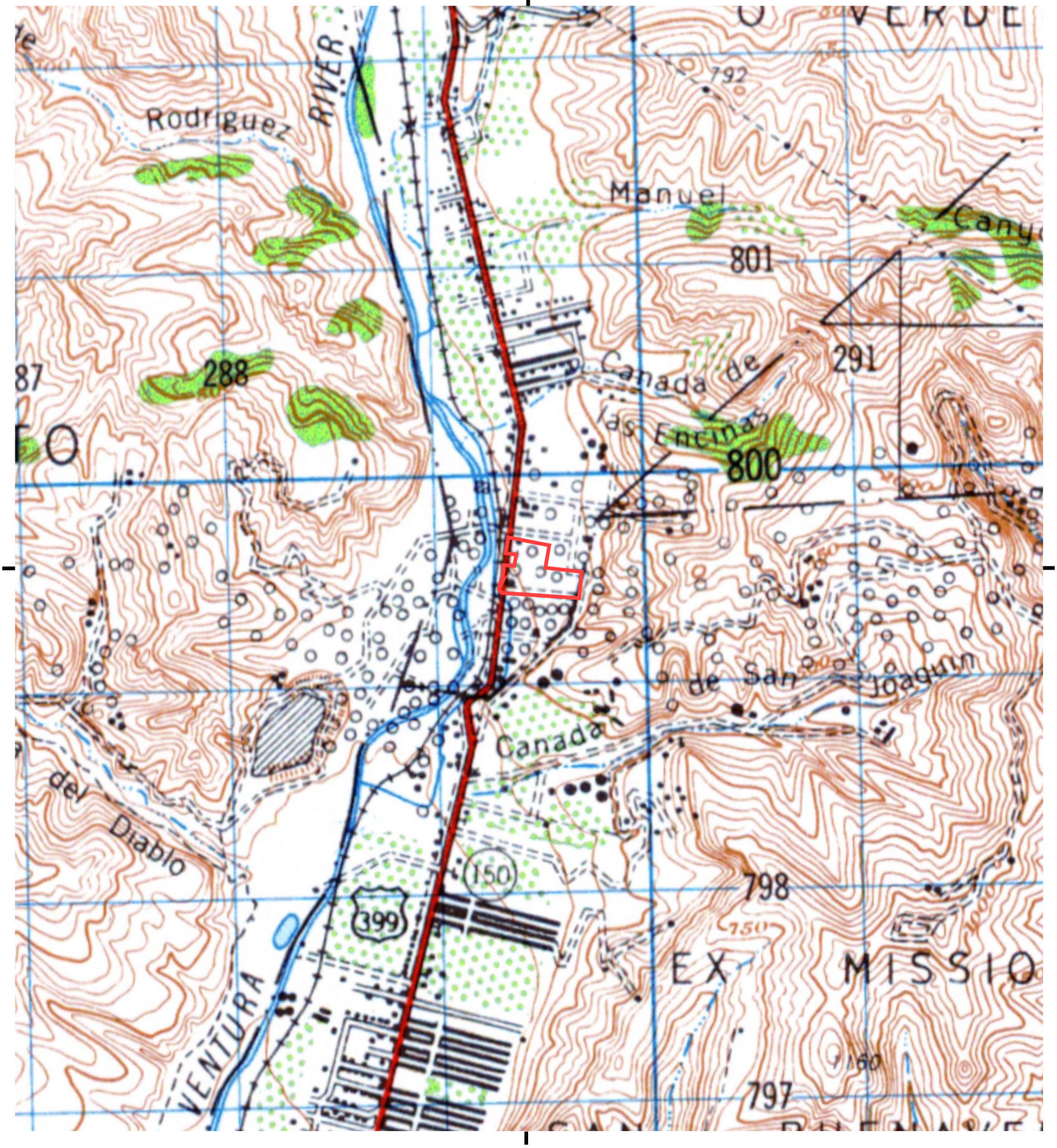
TP, Ventura, 1951, 7.5-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N

Historical Topo Map

1948



This report includes information from the following map sheet(s).

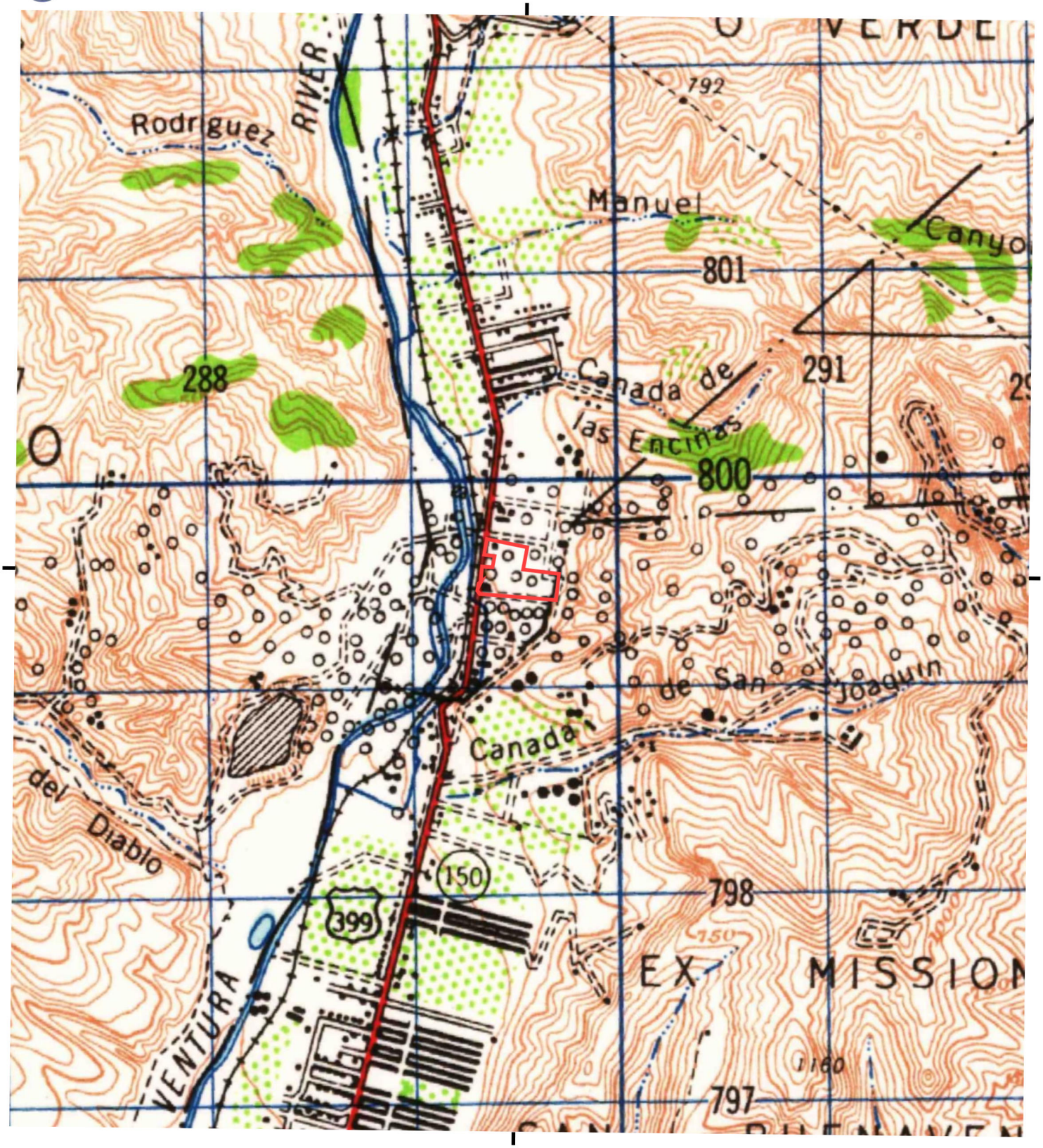
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, VENTURA, 1948, 15-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N



This report includes information from the following map sheet(s).

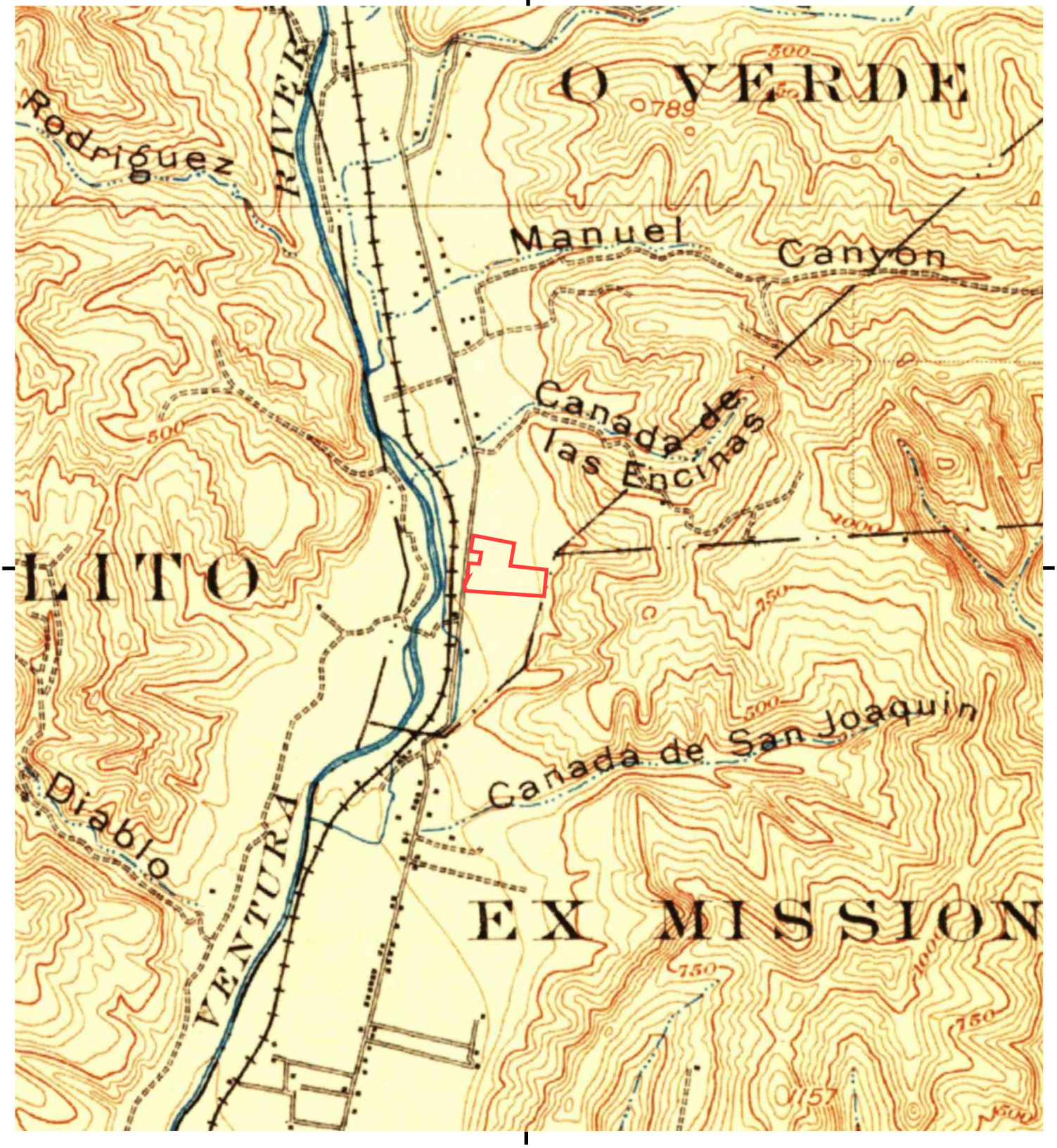
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Ventura, 1941, 15-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N



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NW N NE
W E
SW S SE

TP, Ventura, 1904, 15-minute

SITE NAME: Ventura Steel Property
ADDRESS: No Address
Ventura, CA 93001
CLIENT: DUDEK

N

Appendix B
EDR Radius Map Report

Ventura Steel Property
No Address
Ventura, CA 93001

Inquiry Number: 8036674.1s
July 02, 2025

The EDR Radius Map™ Report with GeoCheck®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

NO ADDRESS
VENTURA, CA 93001

COORDINATES

Latitude (North):	34.3176920 - 34° 19' 3.69''
Longitude (West):	119.2885620 - 119° 17' 18.82''
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	289420.9
UTM Y (Meters):	3799558.2
Elevation:	160 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	50006233 VENTURA, CA
Version Date:	2022

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20220513
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
NO ADDRESS
VENTURA, CA 93001

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	UNION ENGINEERING	3658 VENTURA AVE.	UST	Lower	1 ft.
A2	MOBIL OIL/VENTURA-BA	3660 VENTURA AVE.	UST	Lower	1 ft.
A3	TITAN SERVICE INC.	3660 N. VENTURA AVE.	HWTS, HAZNET	Lower	1 ft.
A4	MOBIL OIL CORP VENTU	3660 N VENTURA AVE	RCRA NonGen / NLR, FINDS, ECHO	Lower	1 ft.
A5	TIC - THE INDUSTRIAL	3658 N VENTURA AVE	RCRA NonGen / NLR, E MANIFEST	Lower	1 ft.
A6	UNION ENGINEERING CO	3658 NORTH VENTURA A	HWTS	Lower	1 ft.
A7	CAMERON WEBSTER CONS	3658N VENTURA AVE.	VENTURA CO. BWT	Lower	1 ft.
A8	THE INDUSTRIAL COMPA	3658 N VENTURA AVE	ECHO	Lower	1 ft.
A9	THE INDUSTRIAL COMPA	3658 N VENTURA AVE	HWTS, HAZNET	Lower	1 ft.
A10	JAMES GISLER	3658 NORTH VENTURA A	HWTS, HAZNET	Lower	1 ft.
A11	VENTURA AVE - BERNAR	3660 NORTH VENTURA A	HWTS, HAZNET	Lower	1 ft.
A12	KALON KELLEY	3658 VENTURA AVE	HWTS, HAZNET	Lower	1 ft.
A13	THE INDUSTRIAL COMPA	3658 N VENTURA AVE	FINDS	Lower	1 ft.
A14	3658 VENTURA AVENUE	3658 VENTURA AVE	HWTS	Lower	1 ft.
A15		3658 VENTURA AVE	ERNS	Lower	1 ft.
A16	GREG WEBSTER	3658 NORTH VENTURA U	HWTS, HAZNET	Lower	1 ft.
B17	AERA ENERGY LLC		UIC	Higher	1 ft.
B18	AERA ENERGY LLC		UIC	Lower	1 ft.
C19	AERA ENERGY LLC		UIC	Lower	1 ft.
C20	AERA ENERGY LLC		UIC	Higher	1 ft.
C21	AERA ENERGY LLC		UIC	Higher	1 ft.
C22	AERA ENERGY LLC		UIC	Lower	1 ft.
D23	AERA ENERGY LLC		UIC	Higher	1 ft.
E24	SIERRA PRODUCTION SE	3606 N VENTURA AVENU	HIST UST, VENTURA CO. BWT	Lower	2, 0.000,
E25	SIERRA PRODUCTION SE	3606 N VENTURA AVE	HIST UST, VENTURA CO. BWT	Lower	2, 0.000,
E26	WESCO INTERNATIONAL	3608 N VENTURA AVE	VENTURA CO. BWT, CERS	Lower	2, 0.000,
E27	PRIDE PETROLEUM SERV	3606 VENTURA AVE N	FINDS	Lower	2, 0.000,
E28	DAWSON PRODUCTION PA	3606 N VENTURA AVE	HWTS, HAZNET	Lower	2, 0.000,
E29	PRIDE PETROLEUM SER	3606 N VENTURA AVE	CIWQS	Lower	2, 0.000,
E30		3606 N VENTURA AVE	ERNS	Lower	2, 0.000,
E31	PRIDE PETROLEUM SERV	3606 VENTURA AVE.	UST	Lower	2, 0.000,
E32	PRIDE PETROLEUM SERV	3606 VENTURA AVE N	LUST, Cortese, HIST CORTESE, CERS	Lower	2, 0.000,
E33	PRIDE PETROLEUM SERV	3606 VENTURA AVENUE,	RGA LUST	Lower	2, 0.000,
E34	1X PRIDE PETROLEUM S	3606 N VENTURA AVE	HWTS, HAZNET	Lower	2, 0.000,
E35	PRIDE PETROLEUM SERV	3606 VENTURA AVE N	RGA LUST	Lower	2, 0.000,
E36	PRIDE PETROLEUM SERV	3606 VENTURA AVE N	UST FINDER RELEASE	Lower	2, 0.000,
F37	CRIMSON PIPELINE LP	3509 N VENTURA AVE	RCRA-LQG	Lower	11, 0.002, WSW
E38	ART S SHELL SERVICE	3177 VENTURA BLVD	EDR Hist Auto	Lower	33, 0.006, West
D39	WESTERN FISHING SERV	200 E SHELL RD	RCRA NonGen / NLR, E MANIFEST	Higher	70, 0.013, SSE

MAPPED SITES SUMMARY

Target Property Address:
NO ADDRESS
VENTURA, CA 93001

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
D40	WILSON CONSTRUCTION	200 EAST SHELL ROAD	RCRA NonGen / NLR	Higher	70, 0.013, SSE
D41	P.K. ENGINEERING & M	200 E SHELL RD	RCRA NonGen / NLR, E MANIFEST	Higher	70, 0.013, SSE
D42	WESTERN FISHING SERV	200 E SHELL RD	CERS HAZ WASTE, VENTURA CO. BWT, NPDES, CERS	Higher	70, 0.013, SSE
43	ROKLIN SYSTEMS INC	300 E SHELL RD	PFAS ECHO	Higher	73, 0.014, SE
F44	VENTURA TANK FARM	3504 NORTH VENTURA A	CPS-SLIC, HIST UST, VENTURA CO. BWT, CERS	Lower	106, 0.020, WSW
F45	VENTURA PIPELINE OFF	3504 N VENTURA AVE	RCRA NonGen / NLR, HWTS, HAZNET	Lower	106, 0.020, WSW
F46	CRIMSON PIPELINE VEN	3504 N VENTURA AVE	CERS HAZ WASTE, HWTS, HAZNET, CERS	Lower	106, 0.020, WSW
F47	SHELL-WEST COAST PIP	3504 VENTURA AVE.	UST	Lower	106, 0.020, WSW
F48	VENTURA STEEL, INC.	3486 NORTH VENTURA A	LUST, CPS-SLIC, ENF, HIST CORTESE, CIWQS, CERS	Lower	150, 0.028, SW
F49	ROBISON OIL TOOL	3486 VENTURA AVE	UST FINDER RELEASE	Lower	150, 0.028, SW
F50	ROBISON OIL TOOLS, I	3486 VENTURA AVE.	UST	Lower	150, 0.028, SW
F51	ROBISON OIL TOOLS IN	3486 N VENTURA AVE	LUST, RCRA NonGen / NLR, FINDS, ECHO, Cortese	Lower	150, 0.028, SW
A52	VENTURA MARKETING DI	3716 VENTURA	LUST, HIST CORTESE	Lower	197, 0.037, NW
G53	SHELL TAYLOR LEASE	3587 VENTURA AVE	UST FINDER RELEASE	Higher	270, 0.051, NE
G54	TAYLOR LEASE VENTURA	3587 NORTH VENTURA A	HIST UST	Higher	270, 0.051, NE
G55	AERA ENERGY LLC - VE	LAT 34.314068, LONG	RCRA-LQG, E MANIFEST	Higher	270, 0.051, NE
G56	KEY ENERGY SERVICES	3587 N VENTURA AVE	RCRA NonGen / NLR, E MANIFEST	Higher	270, 0.051, NE
G57	SHELL TAYLOR LEASE	3587 VENTURA AVE	LUST, CHMIRS	Higher	270, 0.051, NE
G58	SHELL OIL CO.	3587 VENTURA AVE.	UST	Higher	270, 0.051, NE
G59	AERA ENERGY LLC	3587 NORTH VENTURA A	LUST, RCRA NonGen / NLR, ICIS, FINDS, ECHO, E...	Higher	270, 0.051, NE
G60	AERA VENTURA UNIT	3587 N VENTURA AVE	PFAS ECHO	Higher	270, 0.051, NE
G61	SHELL OIL CO TAYLOR	3587 N VENTURA AVE	SEMS-ARCHIVE	Higher	270, 0.051, NE
H62	FERRO CAST COMPANY	3820 N VENTURA AVE	HIST UST	Lower	533, 0.101, NNW
H63	ANDY CARLSON	3891 NORTH VENTURA A	RCRA NonGen / NLR, E MANIFEST	Lower	601, 0.114, NNW
H64	NOBLE LABORATORIES	3891 N VENTURA AVE S	RCRA NonGen / NLR	Lower	601, 0.114, NNW
H65	NOBLE LABS INC.	3891 N VENTURA AVENU	RCRA NonGen / NLR	Lower	601, 0.114, NNW
H66	PETINA OLD WOOD FLOO	3891 N VENTURA AVE	RCRA-SQG, FINDS, ECHO	Lower	601, 0.114, NNW
H67	VENTURA INDUSTRIAL P	3891 NORTH VENTURA A	RCRA NonGen / NLR, E MANIFEST	Lower	601, 0.114, NNW
H68	LYNN S TOWING & STOR	3891 N VENTURA AVE	EDR Hist Auto	Lower	601, 0.114, NNW
H69	BRITISH AMERICAN OIL	3892 N VENTURA AVE	SEMS-ARCHIVE	Higher	805, 0.152, NNW
H70	BRITISH - AMERICAN O	3892 NORTH VENTURA A	ENVIROSTOR	Higher	805, 0.152, NNW
I71	WESTWAYS BUS TERMINA	3382 VENTURA AVE N	LUST, Cortese, CERS	Lower	962, 0.182, SSW
I72	WEST WAY LINES, INC.	3382 N VENTURA AVE	HIST UST, EMI, HWTS, HAZNET, NPDES, CERS	Lower	962, 0.182, SSW
I73	FLEET FINISH MAINTEN	3382 VENTURA AVE.	UST	Lower	962, 0.182, SSW
I74	SHELL WESTERN	3382 VENTURA AVE	LUST, CHMIRS	Lower	962, 0.182, SSW
I75	AERA ENERGY LLC	3382 NORTH VENTURA A	HIST UST, CHMIRS, VENTURA CO. BWT, EMI, HWTS, UIC...	Lower	962, 0.182, SSW
I76	SHELL WESTERN	3382 VENTURA AVE	LUST, Cortese, HIST CORTESE, CERS	Lower	962, 0.182, SSW
I77	AERA ENERGY LLC	3382 N. VENTURA AVE	PFAS ECHO	Lower	962, 0.182, SSW
I78	WESTWAYS BUS TERMINA	3382 VENTURA AVE N	UST FINDER RELEASE	Lower	962, 0.182, SSW

MAPPED SITES SUMMARY

Target Property Address:
NO ADDRESS
VENTURA, CA 93001

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
I79	SHELL WESTERN	3382 VENTURA AVE	UST FINDER RELEASE	Lower	962, 0.182, SSW
J80	LEOS PAINT & BODY SH	3925 N VENTURA AVE	RCRA NonGen / NLR	Higher	1057, 0.200, NNW
J81	LEO'S PAINT & BODY S	3925 N VENTURA AVE	CERS HAZ WASTE, EMI, CERS	Higher	1057, 0.200, NNW
K82	DRUMMOND PROPERTY (R	4001 VENTURA AVE	UST FINDER RELEASE	Higher	1380, 0.261, NNW
K83	DRUMMOND PROPERTY (R	4001 VENTURA AVE	LUST, Cortese	Higher	1380, 0.261, NNW
L84	VENTURA PIPELINE TER	3284 NORTH VENTURA A	LUST, EMI	Lower	1386, 0.262, SSW
L85	SHELL DISTRIBUTION T	3284 VENTURA	HIST CORTESE	Lower	1386, 0.262, SSW
L86	SHELL DISTRIBUTION T	3284 VENTURA AVE	UST FINDER RELEASE	Lower	1386, 0.262, SSW
L87	SHELL OIL PRODS US V	3284 N VENTURA AVE	LUST, SWEEPS UST, HIST UST, CA FID UST, RCRA...	Lower	1386, 0.262, SSW
88	AERA ENERGY / HARTMA	4098 NORTH VENTURA A	CPS-SLIC	Higher	1869, 0.354, North
89	SEASIDE OIL CO	NE1/4 OF SW1/4 SEC 2	SEMS-ARCHIVE	Lower	1927, 0.365, SSW
90	CRIMSON PIPELINE, TA	SHELL ROAD AND DEVIL	CPS-SLIC	Lower	2067, 0.391, West
M91	AVENUE SERVICE CENTE	4190 VENTURA AVE	LUST, Cortese, HIST CORTESE	Higher	2340, 0.443, North
M92	AVENUE SERVICE CENTE	4190 VENTURA AVE	UST FINDER RELEASE	Higher	2340, 0.443, North
N93	OJAI RUBBISH SERVICE	4213 CROOKED PALM RD	RCRA-SQG, LUST, SWEEPS UST, FINDS, ECHO, VENTURA...	Lower	2399, 0.454, NNW
N94	CONSOLIDATED DISPOSA	4213 CROOKED PALM RD	UST FINDER RELEASE	Lower	2399, 0.454, NNW
O95	O S T PIPEYARD, INC.	2951 N VENTURA AVE	ENVIROSTOR, LUST, CERS HAZ WASTE, HIST UST,...	Lower	2526, 0.478, SW
O96	OST TRUCKING	2951 VENTURA AVE	UST FINDER RELEASE	Lower	2526, 0.478, SW
O97	OST TRUCKING	2951 VENTURA AVE.	LUST, UST, Cortese, HIST CORTESE, CERS	Lower	2526, 0.478, SW
P98	PRAJAPATI PROPERTY	4264 VENTURA AVE N	UST FINDER RELEASE	Higher	2620, 0.496, North
P99	PRAJAPATI PROPERTY	4264 VENTURA AVE N	LUST, CPS-SLIC, Cortese	Higher	2620, 0.496, North
P100	PRAJAPATI PROPERTY	4264 N VENTURA AVE	LUST	Higher	2620, 0.496, North
Q101	CHEM-O-LENE	4285 CROOKED PALM RO	HIST Cal-Sites	Lower	2835, 0.537, NNW
Q102	CHEM-O-LENE	4285 CROOKED PALM RO	RESPONSE, ENVIROSTOR	Lower	2835, 0.537, NNW
Q103	CHEM-O-LENE	4285 CROOKED PALM RO	CA BOND EXP. PLAN	Lower	2835, 0.537, NNW
104	GETTY OIL - VENTURA	HALL AND SCHOOL CANY	ENVIROSTOR	Higher	2884, 0.546, South
105	WESTSIDE ELEMENTARY	4584 NORTH VENTURA A	ENVIROSTOR, SCH, CHMIRS	Higher	4223, 0.800, North
106	REAGENS VACUUM TRUCK	2457 N VENTURA AVE	ENVIROSTOR, LUST, HIST UST, RCRA NonGen / NLR,...	Lower	4289, 0.812, SSW
107	PALM ROAD LLC	4777 CROOKED PALM RO	ENVIROSTOR, LUST, CPS-SLIC, VCP, DEED, VENTURA CO...	Higher	4426, 0.838, NNW
108	VENTURA TOOL COMPANY	2220 NORTH VENTURA A	ENVIROSTOR	Lower	5191, 0.983, SSW

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL ---------- National Priority List
Proposed NPL ---------- Proposed National Priority List Sites
NPL LIENS ---------- Federal Superfund Liens

Lists of Federal Delisted NPL sites

Delisted NPL ---------- National Priority List Deletions

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY ---------- Federal Facility Site Information listing
SEMS ---------- Superfund Enterprise Management System

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS ---------- Corrective Action Report

Lists of Federal RCRA TSD facilities

RCRA-TSDF ---------- RCRA - Treatment, Storage and Disposal

Lists of Federal RCRA generators

RCRA-VSQG ---------- RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

Federal institutional controls / engineering controls registries

LUCIS ---------- Land Use Control Information System
US ENG CONTROLS ---------- Engineering Controls Sites List
US INST CONTROLS ---------- Institutional Controls Sites List

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF ---------- Solid Waste Information System

Lists of state and tribal leaking storage tanks

INDIAN LUST - Leaking Underground Storage Tanks on Indian Land

Lists of state and tribal registered storage tanks

FEMA UST - Underground Storage Tank Listing
AST - Aboveground Petroleum Storage Tank Facilities
INDIAN UST - Underground Storage Tanks on Indian Land

Lists of state and tribal voluntary cleanup sites

INDIAN VCP - Voluntary Cleanup Priority Listing
VCP - Voluntary Cleanup Program Properties

Lists of state and tribal brownfield sites

BROWNFIELDS - Considered Brownfieds Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS - A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT - Waste Management Unit Database
SWRCY - Recycler Database
HAULERS - Registered Waste Tire Haulers Listing
INDIAN ODI - Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9 - Torres Martinez Reservation Illegal Dump Site Locations
ODI - Open Dump Inventory
IHS OPEN DUMPS - Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL - Delisted National Clandestine Laboratory Register
SCH - School Property Evaluation Program
CDL - Clandestine Drug Labs
Toxic Pits - Toxic Pits Cleanup Act Sites
US CDL - National Clandestine Laboratory Register

Local Lists of Registered Storage Tanks

SWEEPS UST - SWEEPS UST Listing
CA FID UST - Facility Inventory Database
CERS TANKS - California Environmental Reporting System (CERS) Tanks

Local Land Records

LIENS - Environmental Liens Listing
LIENS 2 - CERCLA Lien Information

DEED ---------- Deed Restriction Listing

Records of Emergency Release Reports

HMIRS ---------- Hazardous Materials Information Reporting System
CHMIRS ---------- California Hazardous Material Incident Report System
LDS ---------- Land Disposal Sites Listing
MCS ---------- Military Cleanup Sites Listing
SPILLS 90 ---------- SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS ---------- Formerly Used Defense Sites
DOD ---------- Department of Defense Sites
SCRD DRYCLEANERS ---------- State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR ---------- Financial Assurance Information
EPA WATCH LIST ---------- EPA WATCH LIST
2020 COR ACTION ---------- 2020 Corrective Action Program List
TSCA ---------- Toxic Substances Control Act
TRIS ---------- Toxic Chemical Release Inventory System
SSTS ---------- Section 7 Tracking Systems
ROD ---------- Records Of Decision
RMP ---------- Risk Management Plans
RAATS ---------- RCRA Administrative Action Tracking System
PRP ---------- Potentially Responsible Parties
PADS ---------- PCB Activity Database System
ICIS ---------- Integrated Compliance Information System
FTTS ---------- FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS ---------- Material Licensing Tracking System
COAL ASH DOE ---------- Steam-Electric Plant Operation Data
COAL ASH EPA ---------- Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER ---------- PCB Transformer Registration Database
RADINFO ---------- Radiation Information Database
HIST FTTS ---------- FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS ---------- Incident and Accident Data
CONSENT ---------- Superfund (CERCLA) Consent Decrees
INDIAN RESERV ---------- Indian Reservations
FUSRAP ---------- Formerly Utilized Sites Remedial Action Program
UMTRA ---------- Uranium Mill Tailings Sites
LEAD SMELTERS ---------- Lead Smelter Sites
US AIRS ---------- Aerometric Information Retrieval System Facility Subsystem
US MINES ---------- Mines Master Index File
MINES MRDS ---------- Mineral Resources Data System
ABANDONED MINES ---------- Abandoned Mines
DOCKET HWC ---------- Hazardous Waste Compliance Docket Listing
UXO ---------- Unexploded Ordnance Sites
FUELS PROGRAM ---------- EPA Fuels Program Registered Listing
PFAS NPL ---------- Superfund Sites with PFAS Detections Information
PFAS FEDERAL SITES ---------- Federal Sites PFAS Information
PFAS TRIS ---------- List of PFAS Added to the TRI
PFAS TSCA ---------- PFAS Manufacture and Imports Information
PFAS RCRA MANIFEST ---------- PFAS Transfers Identified In the RCRA Database Listing
PFAS ATSDR ---------- PFAS Contamination Site Location Listing
PFAS WQP ---------- Ambient Environmental Sampling for PFAS

EXECUTIVE SUMMARY

PFAS PROJECT - NORTHEASTERN UNIVERSITY PFAS PROJECT
PFAS NPDES - Clean Water Act Discharge Monitoring Information
PFAS ECHO FIRE TRAIN - Facilities in Industries that May Be Handling PFAS Listing
PFAS PT 139 AIRPORT - All Certified Part 139 Airports PFAS Information Listing
AQUEOUS FOAM NRC - Aqueous Foam Related Incidents Listing
BIOSOLIDS - ICIS-NPDES Biosolids Facility Data
UST FINDER - UST Finder Database
PFAS - PFAS Investigation Site Location Listing
AQUEOUS FOAM - Former Fire Training Facility Assessments Listing
CHROME PLATING - Chrome Plating Facilities Listing
CUPA Listings - CUPA Resources List
DRYCLEANERS - Cleaner Facilities
EMI - Emissions Inventory Data
ENF - Enforcement Action Listing
Financial Assurance - Financial Assurance Information Listing
ICE - Inspection, Compliance and Enforcement
HWP - EnviroStor Permitted Facilities Listing
HWT - Registered Hazardous Waste Transporter Database
MED WASTE VENTURA - Medical Waste Program List
MINES - Mines Site Location Listing
MWMP - Medical Waste Management Program Listing
NPDES - NPDES Permits Listing
PEST LIC - Pesticide Regulation Licenses Listing
PROC - Certified Processors Database
Notify 65 - Proposition 65 Records
HAZMAT - Hazardous Material Facilities
UIC GEO - UIC GEO (GEOTRACKER)
WASTEWATER PITS - Oil Wastewater Pits Listing
WDS - Waste Discharge System
WIP - Well Investigation Program Case List
MILITARY PRIV SITES - MILITARY PRIV SITES (GEOTRACKER)
PROJECT - PROJECT (GEOTRACKER)
WDR - Waste Discharge Requirements Listing
NON-CASE INFO - NON-CASE INFO (GEOTRACKER)
OTHER OIL GAS - OTHER OIL & GAS (GEOTRACKER)
PROD WATER PONDS - PROD WATER PONDS (GEOTRACKER)
SAMPLING POINT - SAMPLING POINT (GEOTRACKER)
WELL STIM PROJ - Well Stimulation Project (GEOTRACKER)

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP - EDR Proprietary Manufactured Gas Plants
EDR Hist Cleaner - EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF - Recovered Government Archive Solid Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

EXECUTIVE SUMMARY

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

A review of the SEMS-ARCHIVE list, as provided by EDR, and dated 03/27/2025 has revealed that there are 3 SEMS-ARCHIVE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SHELL OIL CO TAYLOR Site ID: 0901952 EPA Id: CAD980677363	3587 N VENTURA AVE	NE 0 - 1/8 (0.051 mi.)	G61	206
BRITISH AMERICAN OIL Site ID: 0902306 EPA Id: CAD981382229	3892 N VENTURA AVE	NNW 1/8 - 1/4 (0.152 mi.)	H69	238

Lower Elevation	Address	Direction / Distance	Map ID	Page
SEASIDE OIL CO Site ID: 0901780 EPA Id: CAD980515951	NE1/4 OF SW1/4 SEC 2	SSW 1/4 - 1/2 (0.365 mi.)	89	303

Lists of Federal RCRA generators

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 06/02/2025 has revealed that there are 2

RCRA-LQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AERA ENERGY LLC - VE EPA ID:: CAR000327197	***LAT 34.314068, LONG***	***NE 0 - 1/8 (0.051 mi.)***	***G55***	***117***

Lower Elevation	Address	Direction / Distance	Map ID	Page
CRIMSON PIPELINE LP EPA ID:: CAL000301596	3509 N VENTURA AVE	WSW 0 - 1/8 (0.002 mi.)	F37	60

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 06/02/2025 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
PETINA OLD WOOD FLOO EPA ID:: CAR000056523	***3891 N VENTURA AVE***	***NNW 0 - 1/8 (0.114 mi.)***	***H66***	***224***

Federal ERNS list

ERNS: The Emergency Response Notification System records and stores information on reported releases of oil and hazardous substances. The source of this database is the U.S. EPA.

A review of the ERNS list, as provided by EDR, and dated 06/10/2025 has revealed that there are 2 ERNS sites within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
Not reported NRC Report #: 99098 Incident Date Time: 1991-12-10 09:25:00	3658 VENTURA AVE	0 - 1/8 (0.000 mi.)	A15	31
Not reported NRC Report #: 92342 Incident Date Time: 1991-10-15 11:00:00	3606 N VENTURA AVE	0 - 1/8 (0.000 mi.)	E30	49

Lists of state- and tribal (Superfund) equivalent sites

RESPONSE: Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

A review of the RESPONSE list, as provided by EDR, has revealed that there is 1 RESPONSE site within

approximately 1 mile of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CHEM-O-LENE	***4285 CROOKED PALM RO***	***NNW 1/2 - 1 (0.537 mi.)***	***Q102***	***351***
Database: RESPONSE, Date of Government Version: 01/21/2025 Status: Certified Facility Id: 56280104				

Lists of state- and tribal hazardous waste facilities

ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the ENVIROSTOR list, as provided by EDR, and dated 01/21/2025 has revealed that there are 8 ENVIROSTOR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BRITISH - AMERICAN O Facility Id: 56290046 Status: Refer: Other Agency	3892 NORTH VENTURA A	NNW 1/8 - 1/4 (0.152 mi.)	H70	239
GETTY OIL - VENTURA Facility Id: 56130033 Status: No Further Action	HALL AND SCHOOL CANY	S 1/2 - 1 (0.546 mi.)	104	355
WESTSIDE ELEMENTARY Facility Id: 56010007 Status: No Further Action	***4584 NORTH VENTURA A***	***N 1/2 - 1 (0.800 mi.)***	***105***	***356***
PALM ROAD LLC Facility Id: 56280087 Facility Id: 60003079 Status: Refer: Other Agency Status: Certified O&M - Land Use Restrictions Only	***4777 CROOKED PALM RO***	***NNW 1/2 - 1 (0.838 mi.)***	***107***	***374***

Lower Elevation	Address	Direction / Distance	Map ID	Page
O S T PIPEYARD, INC. Facility Id: 56340137 Status: Refer: RCRA / HWMP	***2951 N VENTURA AVE***	***SW 1/4 - 1/2 (0.478 mi.)***	***O95***	***326***
CHEM-O-LENE Facility Id: 56280104 Status: Certified	***4285 CROOKED PALM RO***	***NNW 1/2 - 1 (0.537 mi.)***	***Q102***	***351***
REAGENS VACUUM TRUCK Facility Id: 56290073	***2457 N VENTURA AVE***	***SSW 1/2 - 1 (0.812 mi.)***	***106***	***361***

Status: Refer: RWQCB

VENTURA TOOL COMPANY — 2220 NORTH VENTURA A — SSW 1/2 - 1 (0.983 mi.) — 108 — 408
Facility Id: 56340061
Status: Refer: Other Agency

Lists of state and tribal leaking storage tanks

LUST: Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the LUST list, as provided by EDR, has revealed that there are 18 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SHELL TAYLOR LEASE	***3587 VENTURA AVE***	***NE 0 - 1/8 (0.051 mi.)***	***G57***	***136***
Database: LUST, Date of Government Version: 02/24/2025 Status: Completed - Case Closed Global Id: T0611100211				
AERA ENERGY LLC	***3587 NORTH VENTURA A***	***NE 0 - 1/8 (0.051 mi.)***	***G59***	***139***
Database: LUST REG 4, Date of Government Version: 09/07/2004 Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008 Facility Id: C-87071 Status: Case Closed Facility Id: 87071 Status: Case Closed Global ID: T0611100211				
DRUMMOND PROPERTY (R	***4001 VENTURA AVE***	***NNW 1/4 - 1/2 (0.261 mi.)***	***K83***	***280***
Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008 Database: LUST, Date of Government Version: 02/24/2025 Status: Completed - Case Closed Facility Id: 05015 Status: Case Closed Global Id: T0611164672				
AVENUE SERVICE CENTE	***4190 VENTURA AVE***	***N 1/4 - 1/2 (0.443 mi.)***	***M91***	***305***
Database: LUST REG 4, Date of Government Version: 09/07/2004 Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008 Database: LUST, Date of Government Version: 02/24/2025 Status: Completed - Case Closed Facility Id: C-89076 Status: Case Closed Facility Id: 89076 Status: Case Closed Global Id: T0611100485 Global ID: T0611100485				
PRAJAPATI PROPERTY	***4264 VENTURA AVE N***	***N 1/4 - 1/2 (0.496 mi.)***	***P99***	***342***
Database: LUST, Date of Government Version: 02/24/2025 Status: Open - Eligible for Closure Global Id: T0611122967				
PRAJAPATI PROPERTY	4264 N VENTURA AVE	N 1/4 - 1/2 (0.496 mi.)	P100	347
Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008				

Facility Id: SR028
Status: Leak being confirmed

Lower Elevation	Address	Direction / Distance	Map ID	Page
PRIDE PETROLEUM SERV	***3606 VENTURA AVE N***	***0 - 1/8 (0.000 mi.)***	***E32***	***53***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008
Database: LUST, Date of Government Version: 02/24/2025
Status: Completed - Case Closed
Facility Id: C-90040
Status: Case Closed
Facility Id: 90040
Status: Case Closed
Global Id: T0611100624
Global ID: T0611100624

VENTURA STEEL, INC.	***3486 NORTH VENTURA A***	***SW 0 - 1/8 (0.028 mi.)***	***F48***	***97***

Database: LUST, Date of Government Version: 02/24/2025
Status: Completed - Case Closed
Global Id: T0611100675

ROBISON OIL TOOLS IN	***3486 N VENTURA AVE***	***SW 0 - 1/8 (0.028 mi.)***	***F51***	***110***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008
Facility Id: C-90097
Status: Case Closed
Facility Id: 90097
Status: Case Closed
Global ID: T0611100675

VENTURA MARKETING DI	***3716 VENTURA***	***NW 0 - 1/8 (0.037 mi.)***	***A52***	***114***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Facility Id: 930010343
Status: Preliminary site assessment workplan submitted
Global ID: T0611100023

WESTWAYS BUS TERMINA	***3382 VENTURA AVE N***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I71***	***241***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: LUST, Date of Government Version: 02/24/2025
Status: Completed - Case Closed
Facility Id: 930010207
Status: Case Closed
Global Id: T0611100020
Global ID: T0611100020

SHELL WESTERN	***3382 VENTURA AVE***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I74***	***249***

Database: LUST, Date of Government Version: 02/24/2025
Status: Completed - Case Closed
Global Id: T0611100474

SHELL WESTERN	***3382 VENTURA AVE***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I76***	***266***

Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008
Facility Id: C-89054
Status: Case Closed
Facility Id: 89054
Status: Case Closed
Global ID: T0611100474

VENTURA PIPELINE TER	***3284 NORTH VENTURA A***	***SSW 1/4 - 1/2 (0.262 mi.)***	***L84***	***282***

Database: LUST, Date of Government Version: 02/24/2025

Status: Completed - Case Closed
Global Id: T0611100819

SHELL OIL PRODS US V ***3284 N VENTURA AVE*** ***SSW 1/4 - 1/2 (0.262 mi.)*** ***L87*** ***294***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008
Facility Id: C-92034
Status: Case Closed
Facility Id: 92034
Status: Case Closed
Global ID: T0611100819

OJAI RUBBISH SERVICE ***4213 CROOKED PALM RD*** ***NNW 1/4 - 1/2 (0.454 mi.)*** ***N93*** ***309***
Database: VENTURA CO. LUST, Date of Government Version: 05/29/2008
Database: LUST, Date of Government Version: 02/24/2025
Status: Completed - Case Closed
Facility Id: 04029
Status: Case Closed
Global Id: T0611168135

O S T PIPEYARD, INC. ***2951 N VENTURA AVE*** ***SW 1/4 - 1/2 (0.478 mi.)*** ***O95*** ***326***
Database: LUST, Date of Government Version: 02/24/2025
Status: Completed - Case Closed
Global Id: T0611100516

OST TRUCKING ***2951 VENTURA AVE.*** ***SW 1/4 - 1/2 (0.478 mi.)*** ***O97*** ***339***
Database: LUST REG 4, Date of Government Version: 09/07/2004
Status: Case Closed
Global ID: T0611100516

CPS-SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CPS-SLIC list, as provided by EDR, has revealed that there are 5 CPS-SLIC sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AERA ENERGY / HARTMA	4098 NORTH VENTURA A	N 1/4 - 1/2 (0.354 mi.)	88	302
Database: CPS-SLIC, Date of Government Version: 02/24/2025 Global Id: T10000000999 Facility Status: Completed - Case Closed				
PRAJAPATI PROPERTY	***4264 VENTURA AVE N***	***N 1/4 - 1/2 (0.496 mi.)***	***P99***	***342***
Database: CPS-SLIC, Date of Government Version: 02/24/2025 Global Id: T10000023099 Facility Status: Open - Site Assessment				

Lower Elevation	Address	Direction / Distance	Map ID	Page
VENTURA TANK FARM	***3504 NORTH VENTURA A***	***WSW 0 - 1/8 (0.020 mi.)***	***F44***	***81***
Database: CPS-SLIC, Date of Government Version: 02/24/2025 Global Id: T0611196679 Facility Status: Completed - Case Closed				
VENTURA STEEL, INC.	***3486 NORTH VENTURA A***	***SW 0 - 1/8 (0.028 mi.)***	***F48***	***97***
Database: CPS-SLIC, Date of Government Version: 02/24/2025				

Global Id: T10000000786
Facility Status: Completed - Case Closed

CRIMSON PIPELINE, TA	SHELL ROAD AND DEVIL	W 1/4 - 1/2 (0.391 mi.)	90	304
Database: CPS-SLIC, Date of Government Version: 02/24/2025 Global Id: T10000005194 Facility Status: Completed - Case Closed				

Lists of state and tribal registered storage tanks

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the State Water Resources Control Board's Hazardous Substance Storage Container Database.

A review of the UST list, as provided by EDR, has revealed that there are 7 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SHELL OIL CO.	3587 VENTURA AVE.	NE 0 - 1/8 (0.051 mi.)	G58	139
Database: VENTURA CO. UST, Date of Government Version: 01/27/2025 Facility Id: D 918 Facility Id: D 1311				

Lower Elevation	Address	Direction / Distance	Map ID	Page
UNION ENGINEERING	3658 VENTURA AVE.	0 - 1/8 (0.000 mi.)	A1	9
Database: VENTURA CO. UST, Date of Government Version: 01/27/2025 Facility Id: D 684 Facility Id: D 967				
MOBIL OIL/VENTURA-BA	3660 VENTURA AVE.	0 - 1/8 (0.000 mi.)	A2	9
Database: VENTURA CO. UST, Date of Government Version: 01/27/2025 Facility Id: D 685				
PRIDE PETROLEUM SERV	3606 VENTURA AVE.	0 - 1/8 (0.000 mi.)	E31	53
Database: VENTURA CO. UST, Date of Government Version: 01/27/2025 Facility Id: D 682				
SHELL-WEST COAST PIP	3504 VENTURA AVE.	WSW 0 - 1/8 (0.020 mi.)	F47	97
Database: VENTURA CO. UST, Date of Government Version: 01/27/2025 Facility Id: D 681				
ROBISON OIL TOOLS, I	3486 VENTURA AVE.	SW 0 - 1/8 (0.028 mi.)	F50	110
Database: VENTURA CO. UST, Date of Government Version: 01/27/2025 Facility Id: D 680				
FLEET FINISH MAINTEN	3382 VENTURA AVE.	SSW 1/8 - 1/4 (0.182 mi.)	I73	249
Database: VENTURA CO. UST, Date of Government Version: 01/27/2025 Facility Id: D 679				

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

HIST Cal-Sites: Formerly known as ASPIS, this database contains both known and potential hazardous substance sites. The source is the California Department of Toxic Substance Control. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

A review of the HIST Cal-Sites list, as provided by EDR, and dated 08/08/2005 has revealed that there is 1 HIST Cal-Sites site within approximately 1 mile of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CHEM-O-LENE	4285 CROOKED PALM RO	NNW 1/2 - 1 (0.537 mi.)	Q101	347

CERS HAZ WASTE: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

A review of the CERS HAZ WASTE list, as provided by EDR, and dated 01/12/2025 has revealed that there are 3 CERS HAZ WASTE sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WESTERN FISHING SERV	***200 E SHELL RD***	***SSE 0 - 1/8 (0.013 mi.)***	***D42***	***74***
LEO'S PAINT & BODY S	***3925 N VENTURA AVE***	***NNW 1/8 - 1/4 (0.200 mi.)***	***J81***	***273***

Lower Elevation	Address	Direction / Distance	Map ID	Page
CRIMSON PIPELINE VEN	***3504 N VENTURA AVE***	***WSW 0 - 1/8 (0.020 mi.)***	***F46***	***91***

Local Lists of Registered Storage Tanks

HIST UST: Historical UST Registered Database.

A review of the HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 7 HIST UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TAYLOR LEASE VENTURA Facility Id: 00000004217	3587 NORTH VENTURA A	NE 0 - 1/8 (0.051 mi.)	G54	116

Lower Elevation	Address	Direction / Distance	Map ID	Page
SIERRA PRODUCTION SE Facility Id: 00000009404	***3606 N VENTURA AVENU***	***0 - 1/8 (0.000 mi.)***	***E24***	***40***
SIERRA PRODUCTION SE Facility Id: 00000014839	***3606 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E25***	***41***
VENTURA TANK FARM Facility Id: 00000067372	***3504 NORTH VENTURA A***	***WSW 0 - 1/8 (0.020 mi.)***	***F44***	***81***
FERRO CAST COMPANY	3820 N VENTURA AVE	NNW 0 - 1/8 (0.101 mi.)	H62	207

Facility Id: 00000015825				
WEST WAY LINES, INC.	***3382 N VENTURA AVE***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I72***	***244***
Facility Id: 00000060403				
AERA ENERGY LLC	***3382 NORTH VENTURA A***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I75***	***259***

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/02/2025 has revealed that there are 14 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WESTERN FISHING SERV	***200 E SHELL RD***	***SSE 0 - 1/8 (0.013 mi.)***	***D39***	***63***
EPA ID:: CAL000372611				
WILSON CONSTRUCTION	200 EAST SHELL ROAD	SSE 0 - 1/8 (0.013 mi.)	D40	67
EPA ID:: CAC003338879				
P.K. ENGINEERING & M	***200 E SHELL RD***	***SSE 0 - 1/8 (0.013 mi.)***	***D41***	***69***
EPA ID:: CAL000399659				
KEY ENERGY SERVICES	***3587 N VENTURA AVE***	***NE 0 - 1/8 (0.051 mi.)***	***G56***	***131***
EPA ID:: CAL000331888				
AERA ENERGY LLC	***3587 NORTH VENTURA A***	***NE 0 - 1/8 (0.051 mi.)***	***G59***	***139***
EPA ID:: CAD981453335				
LEOS PAINT & BODY SH	3925 N VENTURA AVE	NNW 1/8 - 1/4 (0.200 mi.)	J80	271
EPA ID:: CAL000105865				

Lower Elevation	Address	Direction / Distance	Map ID	Page
MOBIL OIL CORP VENTU	***3660 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A4***	***11***
EPA ID:: CAD000628297				
TIC - THE INDUSTRIAL	***3658 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A5***	***14***
EPA ID:: CAC003037441				
VENTURA PIPELINE OFF	***3504 N VENTURA AVE***	***WSW 0 - 1/8 (0.020 mi.)***	***F45***	***83***
EPA ID:: CAR000129429				
ROBISON OIL TOOLS IN	***3486 N VENTURA AVE***	***SW 0 - 1/8 (0.028 mi.)***	***F51***	***110***
EPA ID:: CAD983585050				
ANDY CARLSON	***3891 NORTH VENTURA A***	***NNW 0 - 1/8 (0.114 mi.)***	***H63***	***208***
EPA ID:: CAC003303262				
NOBLE LABORATORIES	3891 N VENTURA AVE S	NNW 0 - 1/8 (0.114 mi.)	H64	219
EPA ID:: CAC003274578				
NOBLE LABS INC.	3891 N VENTURA AVENU	NNW 0 - 1/8 (0.114 mi.)	H65	221
EPA ID:: CAC003139175				
VENTURA INDUSTRIAL P	***3891 NORTH VENTURA A***	***NNW 0 - 1/8 (0.114 mi.)***	***H67***	***226***

EXECUTIVE SUMMARY

EPA ID:: CAC003289044

FINDS: The Facility Index System contains both facility information and "pointers" to other sources of information that contain more detail. These include: RCRIS; Permit Compliance System (PCS); Aerometric Information Retrieval System (AIRS); FATES (FIFRA [Federal Insecticide Fungicide Rodenticide Act] and TSCA Enforcement System, FTTS [FIFRA/TSCA Tracking System]; CERCLIS; DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes); Federal Underground Injection Control (FURS); Federal Reporting Data System (FRDS); Surface Impoundments (SIA); TSCA Chemicals in Commerce Information System (CICS); PADS; RCRA-J (medical waste transporters/disposers); TRIS; and TSCA. The source of this database is the U.S. EPA/NTIS.

A review of the FINDS list, as provided by EDR, and dated 04/22/2025 has revealed that there are 3 FINDS sites within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
MOBIL OIL CORP VENTU Registry ID:: 110002627783	***3660 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A4***	***11***
THE INDUSTRIAL COMPA Registry ID:: 110070270187 Registry ID:: 110066337182 Registry ID:: 110070662252	3658 N VENTURA AVE	0 - 1/8 (0.000 mi.)	A13	29
PRIDE PETROLEUM SERV Registry ID:: 110065653876	3606 VENTURA AVE N	0 - 1/8 (0.000 mi.)	E27	44

ECHO: ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

A review of the ECHO list, as provided by EDR, and dated 03/23/2025 has revealed that there are 2 ECHO sites within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
MOBIL OIL CORP VENTU Registry ID: 110002627783	***3660 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A4***	***11***
THE INDUSTRIAL COMPA Registry ID: 110070662252	3658 N VENTURA AVE	0 - 1/8 (0.000 mi.)	A8	20

PFAS ECHO: Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

A review of the PFAS ECHO list, as provided by EDR, and dated 03/24/2025 has revealed that there are 3 PFAS ECHO sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ROKLIN SYSTEMS INC	300 E SHELL RD	SE 0 - 1/8 (0.014 mi.)	43	79
AERA VENTURA UNIT	3587 N VENTURA AVE	NE 0 - 1/8 (0.051 mi.)	G60	204

Lower Elevation	Address	Direction / Distance	Map ID	Page
AERA ENERGY LLC	3382 N. VENTURA AVE	SSW 1/8 - 1/4 (0.182 mi.)	I77	268

EXECUTIVE SUMMARY

UST FINDER RELEASE: US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

A review of the UST FINDER RELEASE list, as provided by EDR, and dated 06/08/2023 has revealed that there are 11 UST FINDER RELEASE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SHELL TAYLOR LEASE	3587 VENTURA AVE	NE 0 - 1/8 (0.051 mi.)	G53	115
DRUMMOND PROPERTY (R	4001 VENTURA AVE	NNW 1/4 - 1/2 (0.261 mi.)	K82	279
AVENUE SERVICE CENTE	4190 VENTURA AVE	N 1/4 - 1/2 (0.443 mi.)	M92	308
PRAJAPATI PROPERTY	4264 VENTURA AVE N	N 1/4 - 1/2 (0.496 mi.)	P98	341

Lower Elevation	Address	Direction / Distance	Map ID	Page
PRIDE PETROLEUM SERV	3606 VENTURA AVE N	0 - 1/8 (0.000 mi.)	E36	59
ROBISON OIL TOOL	3486 VENTURA AVE	SW 0 - 1/8 (0.028 mi.)	F49	109
WESTWAYS BUS TERMINA	3382 VENTURA AVE N	SSW 1/8 - 1/4 (0.182 mi.)	I78	269
SHELL WESTERN	3382 VENTURA AVE	SSW 1/8 - 1/4 (0.182 mi.)	I79	270
SHELL DISTRIBUTION T	3284 VENTURA AVE	SSW 1/4 - 1/2 (0.262 mi.)	L86	293
CONSOLIDATED DISPOSA	4213 CROOKED PALM RD	NNW 1/4 - 1/2 (0.454 mi.)	N94	325
OST TRUCKING	2951 VENTURA AVE	SW 1/4 - 1/2 (0.478 mi.)	O96	338

E MANIFEST: EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

A review of the E MANIFEST list, as provided by EDR, and dated 02/17/2025 has revealed that there are 8 E MANIFEST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WESTERN FISHING SERV	***200 E SHELL RD***	***SSE 0 - 1/8 (0.013 mi.)***	***D39***	***63***
P.K. ENGINEERING & M	***200 E SHELL RD***	***SSE 0 - 1/8 (0.013 mi.)***	***D41***	***69***
AERA ENERGY LLC - VE	***LAT 34.314068, LONG***	***NE 0 - 1/8 (0.051 mi.)***	***G55***	***117***
KEY ENERGY SERVICES	***3587 N VENTURA AVE***	***NE 0 - 1/8 (0.051 mi.)***	***G56***	***131***
AERA ENERGY LLC	***3587 NORTH VENTURA A***	***NE 0 - 1/8 (0.051 mi.)***	***G59***	***139***

Lower Elevation	Address	Direction / Distance	Map ID	Page
TIC - THE INDUSTRIAL	***3658 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A5***	***14***
ANDY CARLSON	***3891 NORTH VENTURA A***	***NNW 0 - 1/8 (0.114 mi.)***	***H63***	***208***
VENTURA INDUSTRIAL P	***3891 NORTH VENTURA A***	***NNW 0 - 1/8 (0.114 mi.)***	***H67***	***226***

CA BOND EXP. PLAN: Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

A review of the CA BOND EXP. PLAN list, as provided by EDR, and dated 01/01/1989 has revealed that there is 1 CA BOND EXP. PLAN site within approximately 1 mile of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CHEM-O-LENE	4285 CROOKED PALM RO	NNW 1/2 - 1 (0.537 mi.)	Q103	354

EXECUTIVE SUMMARY

VENTURA CO. BWT: The Business Plan, Hazardous Waste Producers, & Operating Underground Tanks Site Address List indicates by site address whether EHD has Business Plan (BP), Waste Producer (W), and/or Underground Tank (T) Information.

A review of the VENTURA CO. BWT list, as provided by EDR, and dated 11/21/2024 has revealed that there are 4 VENTURA CO. BWT sites within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CAMERON WEBSTER CONS Facility Id: BP 2195 Facility Id: HM 1604	3658N VENTURA AVE.	0 - 1/8 (0.000 mi.)	A7	19
SIERRA PRODUCTION SE Facility Id: BP 2193 Facility Id: HM 1601	***3606 N VENTURA AVENU***	***0 - 1/8 (0.000 mi.)***	***E24***	***40***
SIERRA PRODUCTION SE Facility Id: HM 1603 Facility Id: BP 2194	***3606 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E25***	***41***
WESCO INTERNATIONAL Facility Id: FA0041881	***3608 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E26***	***42***

Cortese: The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

A review of the Cortese list, as provided by EDR, and dated 03/17/2025 has revealed that there are 11 Cortese sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AERA ENERGY LLC Cleanup Status: COMPLETED - CASE CLOSED	***3587 NORTH VENTURA A***	***NE 0 - 1/8 (0.051 mi.)***	***G59***	***139***
DRUMMOND PROPERTY (R Cleanup Status: COMPLETED - CASE CLOSED	***4001 VENTURA AVE***	***NNW 1/4 - 1/2 (0.261 mi.)***	***K83***	***280***
AVENUE SERVICE CENTE Cleanup Status: COMPLETED - CASE CLOSED	***4190 VENTURA AVE***	***N 1/4 - 1/2 (0.443 mi.)***	***M91***	***305***
PRAJAPATI PROPERTY Cleanup Status: OPEN - ELIGIBLE FOR CLOSURE	***4264 VENTURA AVE N***	***N 1/4 - 1/2 (0.496 mi.)***	***P99***	***342***

Lower Elevation	Address	Direction / Distance	Map ID	Page
PRIDE PETROLEUM SERV Cleanup Status: COMPLETED - CASE CLOSED	***3606 VENTURA AVE N***	***0 - 1/8 (0.000 mi.)***	***E32***	***53***
ROBISON OIL TOOLS IN Cleanup Status: COMPLETED - CASE CLOSED	***3486 N VENTURA AVE***	***SW 0 - 1/8 (0.028 mi.)***	***F51***	***110***
WESTWAYS BUS TERMINA Cleanup Status: COMPLETED - CASE CLOSED	***3382 VENTURA AVE N***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I71***	***241***
SHELL WESTERN Cleanup Status: COMPLETED - CASE CLOSED	***3382 VENTURA AVE***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I76***	***266***
SHELL OIL PRODS US V Cleanup Status: COMPLETED - CASE CLOSED	***3284 N VENTURA AVE***	***SSW 1/4 - 1/2 (0.262 mi.)***	***L87***	***294***
OJAI RUBBISH SERVICE	***4213 CROOKED PALM RD***	***NNW 1/4 - 1/2 (0.454 mi.)***	***N93***	***309***

Cleanup Status: COMPLETED - CASE CLOSED

OST TRUCKING	***2951 VENTURA AVE.***	***SW 1/4 - 1/2 (0.478 mi.)***	***O97***	***339***

Cleanup Status: COMPLETED - CASE CLOSED

HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there are 8 HIST CORTESE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AERA ENERGY LLC	***3587 NORTH VENTURA A***	***NE 0 - 1/8 (0.051 mi.)***	***G59***	***139***
Reg Id: C-87071				
AVENUE SERVICE CENTE	***4190 VENTURA AVE***	***N 1/4 - 1/2 (0.443 mi.)***	***M91***	***305***
Reg Id: C-89076				

Lower Elevation	Address	Direction / Distance	Map ID	Page
PRIDE PETROLEUM SERV	***3606 VENTURA AVE N***	***0 - 1/8 (0.000 mi.)***	***E32***	***53***
Reg Id: C-90040				
VENTURA STEEL, INC.	***3486 NORTH VENTURA A***	***SW 0 - 1/8 (0.028 mi.)***	***F48***	***97***
Reg Id: C-90097				
VENTURA MARKETING DI	***3716 VENTURA***	***NW 0 - 1/8 (0.037 mi.)***	***A52***	***114***
Reg Id: 930010343				
SHELL WESTERN	***3382 VENTURA AVE***	***SSW 1/8 - 1/4 (0.182 mi.)***	***I76***	***266***
Reg Id: C-89054				
Reg Id: 930010207				
SHELL DISTRIBUTION T	3284 VENTURA	SSW 1/4 - 1/2 (0.262 mi.)	L85	293
Reg Id: C-92034				
OST TRUCKING	***2951 VENTURA AVE.***	***SW 1/4 - 1/2 (0.478 mi.)***	***O97***	***339***
Reg Id: C-89109				

HWTS: DTSC maintains the Hazardous Waste Tracking System that stores ID number information since the early 1980s and manifest data since 1993. The system collects both manifest copies from the generator and destination facility.

A review of the HWTS list, as provided by EDR, and dated 07/19/2024 has revealed that there are 10 HWTS sites within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
TITAN SERVICE INC.	***3660 N. VENTURA AVE.***	***0 - 1/8 (0.000 mi.)***	***A3***	***9***
UNION ENGINEERING CO	3658 NORTH VENTURA A	0 - 1/8 (0.000 mi.)	A6	19
THE INDUSTRIAL COMPA	***3658 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A9***	***20***
JAMES GISLER	***3658 NORTH VENTURA A***	***0 - 1/8 (0.000 mi.)***	***A10***	***25***
VENTURA AVE - BERNAR	***3660 NORTH VENTURA A***	***0 - 1/8 (0.000 mi.)***	***A11***	***27***
KALON KELLEY	***3658 VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A12***	***28***
3658 VENTURA AVENUE	3658 VENTURA AVE	0 - 1/8 (0.000 mi.)	A14	30
GREG WEBSTER	***3658 NORTH VENTURA U***	***0 - 1/8 (0.000 mi.)***	***A16***	***35***
DAWSON PRODUCTION PA	***3606 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E28***	***45***

Lower Elevation	Address	Direction / Distance	Map ID	Page
1X PRIDE PETROLEUM S	***3606 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E34***	***57***

HAZNET: The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000-1,000,000 annually, representing approximately 350,000-500,000 shipments. Data from non-California manifests & continuation sheets are not included at the present time. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, & disposal method. The source is the Department of Toxic Substance Control is the agency. This database begins with calendar year 1993.

A review of the HAZNET list, as provided by EDR, and dated 12/31/2024 has revealed that there are 8 HAZNET sites within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
TITAN SERVICE INC. GEPAID: CAX000227082	***3660 N. VENTURA AVE.***	***0 - 1/8 (0.000 mi.)***	***A3***	***9***
THE INDUSTRIAL COMPA GEPAID: CAC003037441	***3658 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A9***	***20***
JAMES GISLER GEPAID: CAC000937440	***3658 NORTH VENTURA A***	***0 - 1/8 (0.000 mi.)***	***A10***	***25***
VENTURA AVE - BERNAR GEPAID: CAD000628297	***3660 NORTH VENTURA A***	***0 - 1/8 (0.000 mi.)***	***A11***	***27***
KALON KELLEY GEPAID: CAC001139664	***3658 VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***A12***	***28***
GREG WEBSTER GEPAID: CAC001062320	***3658 NORTH VENTURA U***	***0 - 1/8 (0.000 mi.)***	***A16***	***35***
DAWSON PRODUCTION PA GEPAID: CAL000001053	***3606 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E28***	***45***
1X PRIDE PETROLEUM S GEPAID: CAC000258513	***3606 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E34***	***57***

UIC: A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

A review of the UIC list, as provided by EDR, and dated 02/27/2025 has revealed that there are 7 UIC sites within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AERA ENERGY LLC Well Status: Active		0 - 1/8 (0.000 mi.)	B17	36
AERA ENERGY LLC Well Status: Active		0 - 1/8 (0.000 mi.)	C20	38
AERA ENERGY LLC Well Status: Active		0 - 1/8 (0.000 mi.)	C21	39
AERA ENERGY LLC Well Status: Active		0 - 1/8 (0.000 mi.)	D23	40

Lower Elevation	Address	Direction / Distance	Map ID	Page
AERA ENERGY LLC		0 - 1/8 (0.000 mi.)	B18	37

Well Status: Active			
AERA ENERGY LLC Well Status: Active	0 - 1/8 (0.000 mi.)	C19	37
AERA ENERGY LLC Well Status: Active	0 - 1/8 (0.000 mi.)	C22	39

CIWQS: The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

A review of the CIWQS list, as provided by EDR, and dated 05/06/2025 has revealed that there is 1 CIWQS site within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
PRIDE PETROLEUM SER	3606 N VENTURA AVE	0 - 1/8 (0.000 mi.)	E29	48

CERS: The CalEPA Regulated Site Portal database combines data about environmentally regulated sites and facilities in California into a single database. It combines data from a variety of state and federal databases, and provides an overview of regulated activities across the spectrum of environmental programs for any given location in California. These activities include hazardous materials and waste, state and federal cleanups, impacted ground and surface waters, and toxic materials

A review of the CERS list, as provided by EDR, and dated 01/12/2025 has revealed that there are 2 CERS sites within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
WESCO INTERNATIONAL	***3608 N VENTURA AVE***	***0 - 1/8 (0.000 mi.)***	***E26***	***42***
PRIDE PETROLEUM SERV	***3606 VENTURA AVE N***	***0 - 1/8 (0.000 mi.)***	***E32***	***53***

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 2 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
ART S SHELL SERVICE	3177 VENTURA BLVD	W 0 - 1/8 (0.006 mi.)	E38	62
LYNN S TOWING & STOR	3891 N VENTURA AVE	NNW 0 - 1/8 (0.114 mi.)	H68	237

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LUST: The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

A review of the RGA LUST list, as provided by EDR, has revealed that there are 2 RGA LUST sites within approximately 0.001 miles of the target property.

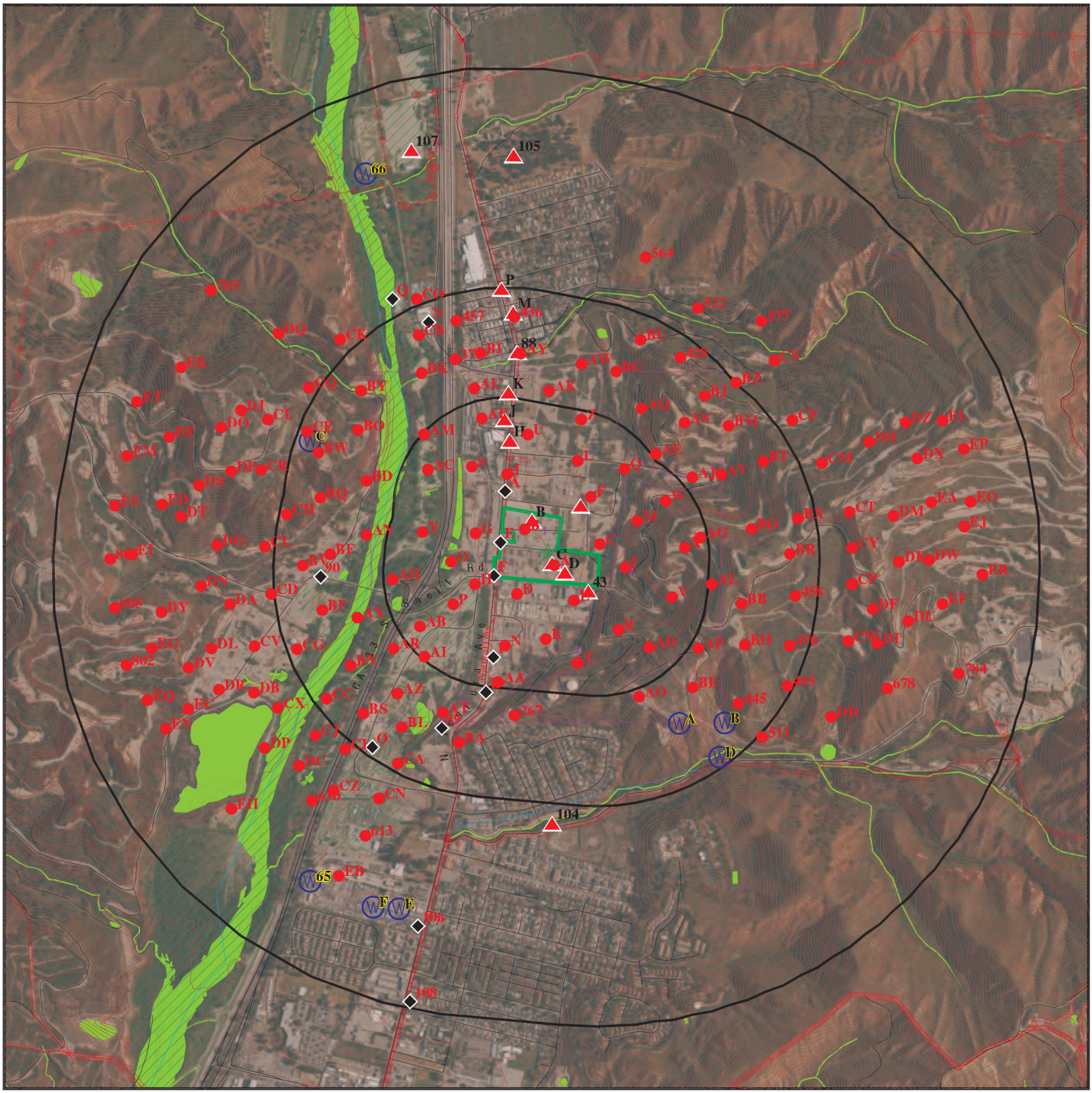
Lower Elevation	Address	Direction / Distance	Map ID	Page
PRIDE PETROLEUM SERV	3606 VENTURA AVENUE,	0 - 1/8 (0.000 mi.)	E33	57
PRIDE PETROLEUM SERV	3606 VENTURA AVE N	0 - 1/8 (0.000 mi.)	E35	58

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 3 records.

Site Name	Database(s)
HUMACID CORP & DUNCAN MACLEOD	SEMS-ARCHIVE
TEXACO - SCHOOL CANYON	CPS-SLIC
TEXACO - GAS PLANT #6	CPS-SLIC

OVERVIEW MAP - 8036674.1S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

0 1/4 1/2 1 Miles

Indian Reservations BIA

Power transmission lines

Pipelines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

State Wetlands

Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Ventura Steel Property	CLIENT: DUDEK
ADDRESS: No Address Ventura CA 93001	CONTACT: Stephanie Chao INQUIRY #: 8036674.1s
LAT/LONG: 34.317692 / 119.288562	DATE: July 02, 2025 12:33 pm

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DETAIL MAP - 8036674.1S



0 1/16 1/8 1/4 Miles

- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Pipelines
- Special Flood Hazard Area (1%)
- 0.2% Annual Chance Flood Hazard
- National Wetland Inventory
- State Wetlands
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Ventura Steel Property ADDRESS: No Address Ventura CA 93001 LAT/LONG: 34.317692 / 119.288562	CLIENT: DUDEK CONTACT: Stephanie Chao INQUIRY #: 8036674.1s DATE: July 02, 2025 12:36 pm

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		1	1	1	NR	NR	3
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA generators								
RCRA-LQG	0.250		2	0	NR	NR	NR	2
RCRA-SQG	0.250		1	0	NR	NR	NR	1
RCRA-VSQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROLS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	0.001		2	NR	NR	NR	NR	2
Lists of state- and tribal (Superfund) equivalent sites								
RESPONSE	1.000		0	0	0	1	NR	1
Lists of state- and tribal hazardous waste facilities								
ENVIROSTOR	1.000		0	1	1	6	NR	8
Lists of state and tribal landfills and solid waste disposal facilities								
SWF/LF	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
Lists of state and tribal leaking storage tanks								
LUST	0.500		6	3	9	NR	NR	18
INDIAN LUST	0.500		0	0	0	NR	NR	0
CPS-SLIC	0.500		2	0	3	NR	NR	5
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
UST	0.250		6	1	NR	NR	NR	7
AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
Lists of state and tribal voluntary cleanup sites								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
WMUDS/SWAT	0.500		0	0	0	NR	NR	0
SWRCY	0.500		0	0	0	NR	NR	0
HAULERS	0.001		0	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	0.001		0	NR	NR	NR	NR	0
HIST Cal-Sites	1.000		0	0	0	1	NR	1
SCH	0.250		0	0	NR	NR	NR	0
CDL	0.001		0	NR	NR	NR	NR	0
Toxic Pits	1.000		0	0	0	0	NR	0
CERS HAZ WASTE	0.250		2	1	NR	NR	NR	3
US CDL	0.001		0	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
SWEEPS UST	0.250		0	0	NR	NR	NR	0
HIST UST	0.250		5	2	NR	NR	NR	7
CA FID UST	0.250		0	0	NR	NR	NR	0
CERS TANKS	0.250		0	0	NR	NR	NR	0
Local Land Records								
LIENS	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LIENS 2	0.001		0	NR	NR	NR	NR	0
DEED	0.500		0	0	0	NR	NR	0
Records of Emergency Release Reports								
HMIRS	0.001		0	NR	NR	NR	NR	0
CHMIRS	0.001		0	NR	NR	NR	NR	0
LDS	0.001		0	NR	NR	NR	NR	0
MCS	0.001		0	NR	NR	NR	NR	0
SPILLS 90	0.001		0	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		13	1	NR	NR	NR	14
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001		0	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0
TRIS	0.001		0	NR	NR	NR	NR	0
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		0	NR	NR	NR	NR	0
PRP	0.001		0	NR	NR	NR	NR	0
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001		0	NR	NR	NR	NR	0
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	0.001		0	NR	NR	NR	NR	0
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001		0	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
MINES MRDS	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	0.001		3	NR	NR	NR	NR	3
ECHO	0.001		2	NR	NR	NR	NR	2
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
UXO	1.000		0	0	0	0	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
PFAS NPL	0.250		0	0	NR	NR	NR	0
PFAS FEDERAL SITES	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PFAS TRIS	0.250		0	0	NR	NR	NR	0
PFAS TSCA	0.250		0	0	NR	NR	NR	0
PFAS RCRA MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS ATSDR	0.250		0	0	NR	NR	NR	0
PFAS WQP	0.250		0	0	NR	NR	NR	0
PFAS PROJECT	0.250		0	0	NR	NR	NR	0
PFAS NPDES	0.250		0	0	NR	NR	NR	0
PFAS ECHO	0.250		2	1	NR	NR	NR	3
PFAS ECHO FIRE TRAIN	0.250		0	0	NR	NR	NR	0
PFAS PT 139 AIRPORT	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM NRC	0.250		0	0	NR	NR	NR	0
BIOSOLIDS	0.001		0	NR	NR	NR	NR	0
UST FINDER	0.250		0	0	NR	NR	NR	0
UST FINDER RELEASE	0.500		3	2	6	NR	NR	11
E MANIFEST	0.250		8	0	NR	NR	NR	8
PFAS	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM	0.250		0	0	NR	NR	NR	0
CA BOND EXP. PLAN	1.000		0	0	0	1	NR	1
VENTURA CO. BWT	0.001		4	NR	NR	NR	NR	4
CHROME PLATING	0.500		0	0	0	NR	NR	0
Cortese	0.500		3	2	6	NR	NR	11
CUPA Listings	0.250		0	0	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
EMI	0.001		0	NR	NR	NR	NR	0
ENF	0.001		0	NR	NR	NR	NR	0
Financial Assurance	0.001		0	NR	NR	NR	NR	0
ICE	0.001		0	NR	NR	NR	NR	0
HIST CORTESE	0.500		4	1	3	NR	NR	8
HWP	1.000		0	0	0	0	NR	0
HWT	0.250		0	0	NR	NR	NR	0
HWTS	0.001		10	NR	NR	NR	NR	10
HAZNET	0.001		8	NR	NR	NR	NR	8
MED WASTE VENTURA	0.001		0	NR	NR	NR	NR	0
MINES	0.250		0	0	NR	NR	NR	0
MWMP	0.250		0	0	NR	NR	NR	0
NPDES	0.001		0	NR	NR	NR	NR	0
PEST LIC	0.001		0	NR	NR	NR	NR	0
PROC	0.500		0	0	0	NR	NR	0
Notify 65	1.000		0	0	0	0	NR	0
HAZMAT	0.250		0	0	NR	NR	NR	0
UIC	0.001		7	NR	NR	NR	NR	7
UIC GEO	0.001		0	NR	NR	NR	NR	0
WASTEWATER PITS	0.500		0	0	0	NR	NR	0
WDS	0.001		0	NR	NR	NR	NR	0
WIP	0.250		0	0	NR	NR	NR	0
MILITARY PRIV SITES	0.001		0	NR	NR	NR	NR	0
PROJECT	0.001		0	NR	NR	NR	NR	0
WDR	0.001		0	NR	NR	NR	NR	0
CIWQS	0.001		1	NR	NR	NR	NR	1
CERS	0.001		2	NR	NR	NR	NR	2
NON-CASE INFO	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
OTHER OIL GAS	0.001		0	NR	NR	NR	NR	0
PROD WATER PONDS	0.001		0	NR	NR	NR	NR	0
SAMPLING POINT	0.001		0	NR	NR	NR	NR	0
WELL STIM PROJ	0.001		0	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		2	NR	NR	NR	NR	2
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA LF	0.001		0	NR	NR	NR	NR	0
RGA LUST	0.001		2	NR	NR	NR	NR	2
- Totals --		0	101	16	29	9	0	155

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1 **UNION ENGINEERING** **UST** **U004065361**
3658 VENTURA AVE. **N/A**
< 1/8 **VENTURA, CA**
1 ft.

Site 1 of 17 in cluster A

Relative: VENTURA CO. UST:
Lower
Name: UNION ENGINEERING
Actual: Address: 3658 VENTURA AVE.
152 ft. City: VENTURA
Facility ID: D 684
Facility Status: Not reported

Name: MOBIL OIL
Address: 3658 VENTURA AVE.
City: VENTURA
Facility ID: D 967
Facility Status: Not reported

A2 **MOBIL OIL/VENTURA-BARNARD** **UST** **U002169491**
3660 VENTURA AVE. **N/A**
< 1/8 **VENTURA, CA**
1 ft.

Site 2 of 17 in cluster A

Relative: VENTURA CO. UST:
Lower
Name: MOBIL OIL/VENTURA-BARNARD
Actual: Address: 3660 VENTURA AVE.
152 ft. City: VENTURA
Facility ID: D 685
Facility Status: Not reported

A3 **TITAN SERVICE INC.** **HWTS** **S123781363**
3660 N. VENTURA AVE. **HAZNET** **N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 3 of 17 in cluster A

Relative: HWTS:
Lower

Name:	TITAN SERVICE INC.
Actual: Address:	3660 N. VENTURA AVE.
152 ft. Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAX000227082
Inactive Date:	04/30/1986
Create Date:	04/12/1985
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	Not reported
Mailing Address 2:	Not reported
Mailing City,State,Zip:	HOUSTON, TX 770020000
Owner Name:	Not reported
Owner Address:	Not reported
Owner Address 2:	Not reported
Owner City,State,Zip:	Not reported
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	UNDELIVERABLE 1/95 SURVEY HN

TITAN SERVICE INC. (Continued) **S123781363**

Contact Address:	Not reported
Contact Address 2:	Not reported
City,State,Zip:	Not reported
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	PERMANENT
Category:	STATE
Latitude:	34.321568
Longitude:	-119.290148

HAZNET:

Name:	TITAN SERVICE INC.
Address:	3660 N. VENTURA AVE.
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930010000
Contact:	UNDELIVERABLE 1/95 SURVEY HN
Telephone:	7134624239
Mailing Name:	Not reported
Mailing Address:	--
Year:	1985
Gepaid:	CAX000227082
TSD EPA ID:	CAT080010283
CA Waste Code:	112 -
Disposal Method:	T31 - Neutralization
Tons:	1.251
Year:	1985
Gepaid:	CAX000227082
TSD EPA ID:	CAD030384267
CA Waste Code:	611 - Contaminated soil from site clean-up
Disposal Method:	D80 - Disposal, Land Fill
Tons:	62.3672
Year:	1985
Gepaid:	CAX000227082
TSD EPA ID:	CAD020748125
CA Waste Code:	611 - Contaminated soil from site clean-up
Disposal Method:	03 -
Tons:	5.0568
Year:	1985
Gepaid:	CAX000227082
TSD EPA ID:	CAD020748125
CA Waste Code:	512 - Other empty containers 30 gallons or more
Disposal Method:	03 -
Tons:	0
Year:	1985
Gepaid:	CAX000227082
TSD EPA ID:	CAT080010283
CA Waste Code:	131 - Aqueous solution (2 < pH < 12.5) containing reactive anions ...
Disposal Method:	D81 - Disposal, Land Application
Tons:	2.085
Year:	1985

TITAN SERVICE INC. (Continued) **S123781363**

Gepaid: CAX000227082
TSD EPA ID: CAD020748125
CA Waste Code: -
Disposal Method: 03 -
Tons: 0

Year: 1985
Gepaid: CAX000227082
TSD EPA ID: CAD030304267
CA Waste Code: 131 - Aqueous solution (2 < pH < 12.5) containing reactive anions ...
Disposal Method: 06 -
Tons: 1.7514

Year: 1985
Gepaid: CAX000227082
TSD EPA ID: CAD030304267
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: 06 -
Tons: 0.3753

Year: 1985
Gepaid: CAX000227082
TSD EPA ID: CAD020748125
CA Waste Code: 232 - Pesticides and other waste associated with pesticide production
Disposal Method: 03 -
Tons: 0

A4 **MOBIL OIL CORP VENTURA AVE BARNARD** **RCRA NonGen / NLR** **1000253706**
3660 N VENTURA AVE **FINDS** **CAD000628297**
< 1/8 **VENTURA, CA 93001** **ECHO**
1 ft.

Site 4 of 17 in cluster A

Relative: **Lower**
Actual: **152 ft.**

RCRA Listings:
Date Form Received by Agency: 19900107
Handler Name: Mobil Oil Corp Ventura Ave Barnard
Handler Address: N Ventura Ave
Handler City,State,Zip: VENTURA, CA 93001
EPA ID: CAD000628297
Contact Name: T A BLUME
Contact Address: P O BOX 9989
Contact City,State,Zip: BAKERSFIELD, CA 93389-9989
Contact Telephone: 805-665-3748
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported
EPA Region: 09
Land Type: Private
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Not reported
State District Owner: Ca
State District: 3
Mailing Address: P O BOX 9989
Mailing City,State,Zip: BAKERSFIELD, CA 93389-9989

MOBIL OIL CORP VENTURA AVE BARNARD (Continued) **1000253706**

Owner Name:	Mobil Oil Corporation	
Owner Type:		Private
Operator Name:	Not Required	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20000915
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		No
Manifest Broker:		No
Sub-Part P Indicator:		No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: NOT REQUIRED	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

MOBIL OIL CORP VENTURA AVE BARNARD (Continued) **1000253706**

Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: MOBIL OIL CORPORATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 9989
Owner/Operator City,State,Zip: BAKERSFIELD, CA 93389-9989
Owner/Operator Telephone: 805-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19900107
Handler Name: MOBIL OIL CORP VENTURA AVE BARNARD
Federal Waste Generator Description: Not a generator, verified
State District Owner: Ca
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002627783

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000253706

MOBIL OIL CORP VENTURA AVE BARNARD (Continued) **1000253706**

Registry ID: 110002627783

DFR URL:
Name: MOBIL OIL CORP VENTURA AVE BARNARD
Address: 3660 N Ventura Ave
City,State,Zip: VENTURA, CA 93001

A5 **TIC - THE INDUSTRIAL COMPANY, INC** **RCRA NonGen / NLR** **1025857049**
3658 N VENTURA AVE **E MANIFEST** **CAC003037441**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 5 of 17 in cluster A

Relative: **Lower**
Actual: **152 ft.**

RCRA Listings:

Date Form Received by Agency:		20191007
Handler Name:		The Industrial Company
Handler Address:		3658 N Ventura Ave
Handler City,State,Zip:		VENTURA, CA 93001-1237
EPA ID:		CAC003037441
Contact Name:		JOHN SHULL
Contact Address:		3658 N VENTURA AVE
Contact City,State,Zip:		VENTURA, CA 93001-1237
Contact Telephone:		805-652-0100
Contact Fax:		Not reported
Contact Email:		CHRISTOPHER.WIESER@SAFETY-KLEEN.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		3658 N VENTURA AVE
Mailing City,State,Zip:		VENTURA, CA 93001-1237
Owner Name:	John Shull	
Owner Type:		Other
Operator Name:	John Shull	
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported

TIC - THE INDUSTRIAL COMPANY, INC (Continued) **1025857049**

2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191011
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: JOHN SHULL	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3658 N VENTURA AVE
Owner/Operator City,State,Zip:	VENTURA, CA 93001-1237
Owner/Operator Telephone:	805-652-0100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: JOHN SHULL	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3658 N VENTURA AVE
Owner/Operator City,State,Zip:	VENTURA, CA 93001-1237
Owner/Operator Telephone:	805-652-0100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20191007
Handler Name: THE INDUSTRIAL COMPANY	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No

TIC - THE INDUSTRIAL COMPANY, INC (Continued) **1025857049**

Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	213111
NAICS Description:	Drilling Oil And Gas Wells

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

E MANIFEST:

Manifest Tracking Number:	007057988SKS
Last Updated Date:	20191119
Shipped Date:	20191011
Received Date:	20191024
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003037441
Generator Name:	Tic - The Industrial Company, Inc
Generator Location Street Number:	Not reported
Generator Location Street 1:	3658 N VENTURA AVE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3658 N Ventura Ave
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744

TIC - THE INDUSTRIAL COMPANY, INC (Continued) **1025857049**

Designated Facility Location State: CA
Designated Facility Contact Company Name: Not reported
Manifest Residue Indicator: N
Rejection Indicator: N

Transporter:
Manifest Tracking Number: 007057988SKS
Transporter Line Number: 1
Transporter EPA ID: TXR000081205
Transporter Name: Safety-Kleen Systems, Inc.

Manifest Tracking Number: 007057988SKS
Transporter Line Number: 2
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Manifest Tracking Number: 007057988SKS
Transporter Line Number: 3
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Waste Line:
Manifest Tracking Number: 007057988SKS
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1263
U.S. DOT Description: Un1263, Residue Last Contained Un1263, Paint Related Material, 3, Pg Ii, 3, Pg Ii
Non-Hazardous Waste Description: Not reported
Number of Containers: 5
Container Type Code: DM
Container Type Description: Metal drums, barrels, kegs
Waste Quantity: 5
Quantity Unit of Measure Code: P
Quantity Unit of Measure Description: Pounds
Waste Quantity, in Tons: 0.0025
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.0025
Waste Quantity, in Kilograms: 2.267575
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 2.267575
Management Method Code: H141
Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported
Waste Minimization Code Description: Not reported
Consent Number: Not reported

TIC - THE INDUSTRIAL COMPANY, INC (Continued) **1025857049**

EPA Waste Indicator:	N
Federal Waste Codes:	Not reported
Quantity Haz Kg:	0
Quantity Haz Tons:	0
Quantity Non Haz Kg:	2.267575
Quantity Non Haz Tons:	0.0025
State Waste Codes:	CA-512
Manifest Tracking Number:	007057988SKS
Waste Line Number:	2
U.S. DOT Hazardous Indicator:	Y
U.S. DOT ID Number:	UN1993
U.S. DOT Description:	Un1993, Waste Un1993, Waste Flammable Liquids, N.O.S.,), 3, Pg I (Xylene, Benzene), 3, Pg Ii
Non-Hazardous Waste Description:	Not reported
Number of Containers:	1
Container Type Code:	DF
Container Type Description:	Fiberboard or plastic drums, barrels, kegs
Waste Quantity:	25
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.0125
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.0125
Waste Quantity, in Kilograms:	11.337875
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	11.337875
Management Method Code:	H141
Management Method Description:	STORAGE, BULKING AND/OR TRANSFER OFF SITE
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	Y
Federal Waste Codes:	D001, D005, D007, D008, D018, D035, D039, F001, F002, F003, F005
Quantity Haz Kg:	11.337875
Quantity Haz Tons:	0.0125
Quantity Non Haz Kg:	0
Quantity Non Haz Tons:	0
State Waste Codes:	CA-223

A6 **UNION ENGINEERING CO INC** **HWTS** **S124952759**
3658 NORTH VENTURA AVE **N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 6 of 17 in cluster A

Relative: HWTS:
Lower

Name:	UNION ENGINEERING CO INC
Address:	3658 NORTH VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAX000123034
Inactive Date:	04/30/1986
Create Date:	10/31/1984
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	Not reported
Mailing Address 2:	Not reported
Mailing City,State,Zip:	VENTURA, CA 930020000
Owner Name:	Not reported
Owner Address:	Not reported
Owner Address 2:	Not reported
Owner City,State,Zip:	Not reported
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	FRANK NEGOWAN
Contact Address:	Not reported
Contact Address 2:	Not reported
City,State,Zip:	Not reported
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	PERMANENT
Category:	STATE
Latitude:	34.321558
Longitude:	-119.290149

Actual:
152 ft.

A7 **CAMERON WEBSTER CONSTRUCTION** **VENTURA CO. BWT** **S117540709**
3658N VENTURA AVE. **N/A**
< 1/8 **VENTURA, CA**
1 ft.

Site 7 of 17 in cluster A

Relative: VENTURA CO. BWT:
Lower

Name:	CAMERON WEBSTER CONSTRUCTION
Address:	3658N VENTURA AVE
City,State,Zip:	VENTURA, CA
Facility ID:	BP 2195
Program:	Not reported

Actual:
152 ft.

Name:	CAMERON WEBSTER CONSTRUCTION
Address:	3658N VENTURA AVE.
City,State,Zip:	VENTURA, CA
Facility ID:	HM 1604
Program:	Not reported

A8
< 1/8
1 ft.

THE INDUSTRIAL COMPANY
3658 N VENTURA AVE
VENTURA, CA 93001

Site 8 of 17 in cluster A

ECHO **1026024011**
N/A

Relative:
Lower

Actual:
152 ft.

ECHO:

Envid:	1026024011
Registry ID:	110070662252
DFR URL:	
Name:	THE INDUSTRIAL COMPANY
Address:	3658 N Ventura Ave
City,State,Zip:	VENTURA, CA 93001

A9
< 1/8
1 ft.

THE INDUSTRIAL COMPANY
3658 N VENTURA AVE
VENTURA, CA 93001

Site 9 of 17 in cluster A

HWTS **S125542997**
HAZNET **N/A**

Relative:
Lower

Actual:
152 ft.

HWTS:

Name:	THE INDUSTRIAL COMPANY
Address:	3658 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC003037441
Inactive Date:	01/06/2020
Create Date:	10/07/2019
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	3658 N VENTURA AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	VENTURA, CA 930011237
Owner Name:	JOHN SHULL
Owner Address:	3658 N VENTURA AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	VENTURA, CA 930011237
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	JOHN SHULL
Contact Address:	3658 N VENTURA AVE
Contact Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930011237
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	TEMPORARY
Category:	STATE
Latitude:	34.31914
Longitude:	-119.289878

NAICS:

EPA ID:	CAC003037441
Create Date:	2019-10-07 10:36:03.120
NAICS Code:	213111
NAICS Description:	Drilling Oil and Gas Wells
Issued EPA ID Date:	2019-10-07 10:36:03.13700
Inactive Date:	2020-01-06 10:36:03.12000
Facility Name:	THE INDUSTRIAL COMPANY

THE INDUSTRIAL COMPANY (Continued) **S125542997**

Facility Address:	3658 N VENTURA AVE
Facility Address 2:	Not reported
Facility City:	VENTURA
Facility County:	Not reported
Facility State:	CA
Facility Zip:	930011237

HAZNET:

Name:	THE INDUSTRIAL COMPANY
Address:	3658 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930011237
Contact:	JOHN SHULL
Telephone:	8056520100
Mailing Name:	Not reported
Mailing Address:	3658 N VENTURA AVE
Year:	2019
Gepaid:	CAC003037441
TSD EPA ID:	CAD044429835
CA Waste Code:	512 - Other empty containers 30 gallons or more
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.00250
Year:	2019
Gepaid:	CAC003037441
TSD EPA ID:	CAD044429835
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.01250

Additional Information:

Year:	2019
EM Manifest ID:	687265
Shipment Date:	10/11/2019
Shipment Date:	10/11/2019
Receipt Date:	10/24/2019
Manifest Number:	007057988SKS
Generator EPA ID:	CAC003037441
Name:	TIC - THE INDUSTRIAL COMPANY, INC
Address:	3658 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	800-483-3718
Contact:	John Shull
Contact Telephone:	805-652-0100
Contact Email:	Not reported
Transporter 1 EPA ID:	TXR000081205
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	MAD039322250
Transporter Name 2:	Not reported

THE INDUSTRIAL COMPANY (Continued) **S125542997**

Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	800-483-3718
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Federal:

Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	D001

Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	D005

Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs

THE INDUSTRIAL COMPANY (Continued) **S125542997**

Quantity Type:	Pounds
Federal Code:	D007
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	D008
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	D018
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	D035
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000

THE INDUSTRIAL COMPANY (Continued) **S125542997**

Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	D039
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	F001
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	F002
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	F003
Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4

THE INDUSTRIAL COMPANY (Continued) **S125542997**

Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	F005

State:

Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	3
Method Code:	H141
Quantity Tons:	0.00250
Quantity Waste:	5.000000
Quantity Unit:	P
Number of Containers:	5
Type of Container:	Metal drums, barrels, kegs
Quantity Type:	Pounds
State Code:	512

Year:	2019
EM Manifest ID:	687265
Generator EPA ID:	CAC003037441
Shipment Date:	2019-10-11
Manifest Number:	007057988SKS
Line Number:	4
Method Code:	H141
Quantity Tons:	0.01250
Quantity Waste:	25.000000
Quantity Unit:	P
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Pounds
State Code:	223

A10 **JAMES GISLER** **HWTS** **S112854465**
3658 NORTH VENTURA AVENUE **HAZNET** **N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 10 of 17 in cluster A

Relative: **Lower**
Actual: **152 ft.**

HWTS:

Name:	JAMES GISLER
Address:	3658 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC000937440
Inactive Date:	10/25/2000
Create Date:	09/26/1995
Last Act Date:	Not reported
Mailing Name:	Not reported

JAMES GISLER (Continued) **S112854465**

Mailing Address:	3658 NORTH VENTURA AVENUE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	VENTURA, CA 930010000
Owner Name:	Not reported
Owner Address:	Not reported
Owner Address 2:	Not reported
Owner City,State,Zip:	Not reported
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	JAMES GISLER
Contact Address:	3658 NORTH VENTURA AVENUE
Contact Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930010000
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	TEMPORARY
Category:	STATE
Latitude:	34.321558
Longitude:	-119.290149

HAZNET:

Name:	JAMES GISLER
Address:	3658 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930010000
Contact:	JAMES GISLER
Telephone:	8056522050
Mailing Name:	Not reported
Mailing Address:	3658 NORTH VENTURA AVENUE
Year:	1995
Gepaid:	CAC000937440
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	R01 - Recycler
Tons:	0.3336

Additional Information:

Year:	1995
Gen EPA ID:	CAC000937440
Shipment Date:	19951006
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951016
Manifest ID:	95440233
Trans EPA ID:	CAD983609678
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste

JAMES GISLER (Continued) **S112854465**

RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 0.3336
Waste Quantity: 80
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

A11 **VENTURA AVE - BERNARD** **HWTS S123751674**
3660 NORTH VENTURA AVENUE **HAZNET N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 11 of 17 in cluster A

Relative: **Lower**
Actual: **152 ft.**

HWTS:
Name: VENTURA AVE - BERNARD
Address: 3660 NORTH VENTURA AVENUE
Address 2: Not reported
City,State,Zip: VENTURA, CA 93001
EPA ID: CAD000628297
Inactive Date: 01/01/1995
Create Date: 07/23/1982
Last Act Date: Not reported
Mailing Name: Not reported
Mailing Address: P O BOX 5444
Mailing Address 2: Not reported
Mailing City,State,Zip: DENVER, CO 802170000
Owner Name: Not reported
Owner Address: Not reported
Owner Address 2: Not reported
Owner City,State,Zip: Not reported
Owner Phone: Not reported
Owner Fax: Not reported
Contact Name: NON-DELIVERABLE 11/94 SURVEY
Contact Address: Not reported
Contact Address 2: Not reported
City,State,Zip: Not reported
Contact Phone: Not reported
Contact Fax: Not reported
Facility Status: Inactive
Facility Type: PERMANENT
Category: FEDERAL
Latitude: 34.321186
Longitude: -119.290221

HAZNET:
Name: VENTURA AVE - BERNARD
Address: 3660 NORTH VENTURA AVENUE
Address 2: Not reported
City,State,Zip: VENTURA, CA 930010000
Contact: NON-DELIVERABLE 11/94 SURVEY
Telephone: --
Mailing Name: Not reported
Mailing Address: P O BOX 5444

VENTURA AVE - BERNARD (Continued) **S123751674**

Year:	1985
Gepaid:	CAD000628297
TSD EPA ID:	CAT080010283
CA Waste Code:	241 - Tank bottom waste
Disposal Method:	04 -
Tons:	35.028

A12 **KALON KELLEY** **HWTS** **S112868711**
3658 VENTURA AVE **HAZNET** **N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 12 of 17 in cluster A

Relative: **Lower**
Actual: **152 ft.**

HWTS:

Name:	KALON KELLEY
Address:	3658 VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC001139664
Inactive Date:	10/25/2000
Create Date:	07/02/1996
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	VENTURA AVE INVESTORS
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA BARBARA, CA 931010000
Owner Name:	KARON KELLEY
Owner Address:	VENTURA AVE INVESTORS
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA BARBARA, CA 931010000
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	JIM GISELR
Contact Address:	JIM'S RV STORAGE
Contact Address 2:	Not reported
City,State,Zip:	VENTURA, CA 931010000
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	TEMPORARY
Category:	STATE
Latitude:	34.321558
Longitude:	-119.290149

HAZNET:

Name:	KALON KELLEY
Address:	3658 VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930010000
Contact:	JIM GISELR
Telephone:	8056522050
Mailing Name:	Not reported
Mailing Address:	VENTURA AVE INVESTORS
Year:	1996
Gepaid:	CAC001139664

KALON KELLEY (Continued) **S112868711**

TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: R01 - Recycler
Tons: 0.0208

Additional Information:
Year: 1996
Gen EPA ID: CAC001139664

Shipment Date: 19960703
Creation Date: 5/30/1997 0:00:00
Receipt Date: 19960710
Manifest ID: 96149110
Trans EPA ID: CAD983609678
Trans Name: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
TSDF EPA ID: CAT080013352
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 223 - Unspecified oil-containing waste
RCRA Code: Not reported
Meth Code: R01 - Recycler
Quantity Tons: 0.0208
Waste Quantity: 5
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

A13 **THE INDUSTRIAL COMPANY** **FINDS** **1023338426**
3658 N VENTURA AVE **N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 13 of 17 in cluster A

Relative:
Lower

Actual:
152 ft.

FINDS:
Registry ID: 110070270187

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Department of Labor, Occupational Safety and Health Administration information system consists of inspection case detail for approximately 100,000 OSHA inspections conducted annually. The FRS dataset includes facilities that had inspections within the last 7 years within the mining, oil and gas, utilities, and manufacturing sectors.
Registry ID: 110066337182

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The California Environmental Protection Agency (CalEPA) has recently

THE INDUSTRIAL COMPANY (Continued) **1023338426**

implemented a new data warehouse system (nSite). This data warehouse combines and merges facility and site information from five different systems managed within CalEPA. The five systems are: California Environmental Reporting System (CERS),EnviroStor, GeoTracker, California Integrated Water Quality System (CIWQS), andToxic Release Inventory (TRI).

Registry ID: 110070662252

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A14 **3658 VENTURA AVENUE INVESTORS** **HWTS** **S124550718**
3658 VENTURA AVE **N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 14 of 17 in cluster A

Relative: **Lower**
Actual: **152 ft.**

HWTS:

Name:	3658 VENTURA AVENUE INVESTORS
Address:	3658 VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC001155624
Inactive Date:	10/25/2000
Create Date:	09/28/1995
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	33 WEST MICHELTORENA STREET
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA BARBARA, CA 931010000
Owner Name:	MPC CORP
Owner Address:	33 WEST MICHELTORENA STREET
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA BARBARA, CA 931010000
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	KALON KELLEY/GEN PARTNER
Contact Address:	33 WEST MICHELTORENA STREET
Contact Address 2:	Not reported
City,State,Zip:	SANTA BARBARA, CA 931010000
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	TEMPORARY
Category:	STATE
Latitude:	34.321558
Longitude:	-119.290149

A15 **ERNS** **9199098**

3658 VENTURA AVE **N/A**

< 1/8 **VENTURA, CA**

1 ft.

Site 15 of 17 in cluster A

Relative: **Lower**

Actual: **152 ft.**

Incident Commons:

NRC Report #:	99098
Description of Incident:	6" PIPELINE/ CORROSION
Type of Incident:	PIPELINE
Incident Cause:	EQUIPMENT FAILURE
Incident Date Time:	1991-12-10 09:25:00
Incident DTG:	DISCOVERED
Incident Location:	Not reported
Loaction Address:	3658 VENTURA AVE
Location Street 1:	Not reported
Location Street 2:	Not reported
Location Nearest City:	VENTURA
Location State:	CA
Location County:	VENTURA
Location Zip:	Not reported
Distance From City:	Not reported
Distance Units:	Not reported
Direction From City:	Not reported
Lat Deg:	Not reported
Lat Min:	Not reported
Lat Sec:	Not reported
Lat Quad:	Not reported
Long Deg:	Not reported
Long Min:	Not reported
Long Sec:	Not reported
Long Quad:	Not reported
Location Section:	Not reported
Location Township:	Not reported
Location range:	Not reported
Potential Range:	Not reported

Incidents:

Year:	1991
NRC Report #:	99098
Aircraft Type:	UNKNOWN
Aircraft Model:	Not reported
Aircraft ID:	Not reported
Aircraft Fuel Capacity:	Not reported
Aircraft Fuel Capacity Units:	Not reported
Aircraft Fuel on Board:	Not reported
Aircraft Fuel on Board Units:	Not reported
Aircraft Spot Number:	Not reported
Aircraft Hanger:	Not reported
Aircraft Runway Number:	Not reported
Road Mile Marker:	Not reported
Building ID:	Not reported
Type of Fixed Object:	UNKNOWN
Power Generating Facility:	U
Generating Capacity:	Not reported
Type of Fuel:	Not reported
NPDES:	Not reported
NPDES Compliance:	U
Pipeline Type:	UNKNOWN
DOT Regulated:	U

(Continued) **9199098**

Pipeline Above Ground:	ABOVE
Exposed Underwater:	U
Pipeline Covered:	U
Railroad Hotline:	N
Grade Crossing:	N
Location Subdivision:	Not reported
Railroad Milepost:	UNKNOWN
Type Vehicle Involved:	UNKNOWN
Crossing Device Type:	Not reported
Device Operational:	Y
DOT Crossing Number:	Not reported
Brake Failure:	N
Description of Tank:	Not reported
Tank Above Ground:	ABOVE
Transportable Container:	U
Tank Regulated:	U
Tank Regulated By:	Not reported
Tank ID:	Not reported
Capacity of Tank:	Not reported
Capacity of Tank Units:	Not reported
Actual Amount:	Not reported
Actual Amount Units:	Not reported
Platform Rig Name:	Not reported
Platform Letter:	Not reported
Location Area ID:	Not reported
Location Block ID:	Not reported
OCSG Number:	Not reported
OCSP Number:	Not reported
State Lease Number:	Not reported
Pier Dock Number:	Not reported
Berth Slip Number:	Not reported
Continuous Release Type:	Not reported
Initial Continuous Release No:	Not reported
Continuous Release Permit:	Not reported
Allision:	N
Type of Structure:	Not reported
Structure Name:	Not reported
Structure Operational:	Y
Airbag Deployed:	Not reported
Date Tiem Normal Service:	Not reported
Service Disruption Time:	Not reported
Service Disruption Units:	Not reported
Transit Bus Flag:	Not reported
CR Begin Date:	Not reported
CR End Date:	Not reported
CR Change Date:	Not reported
FBI Contact:	Not reported
FBI Contact Date Time:	Not reported
Sub Part C Testing Req:	XXX
Conductor Testing:	Not reported
Engineer Testing:	Not reported
Trainman Testing:	Not reported
Yard Foreman Testing:	Not reported
RCL Operator Testing:	Not reported
Brakeman Testing:	Not reported
Train Dispatcher Testing:	Not reported
Signalman Testing:	Not reported

(Continued) **9199098**

Other Employee Testing:	Not reported
Unknown Testing:	Not reported
Passenger Handling:	Not reported
Passenger Route:	XXX
Passenger Delay:	XXX

Incident Details:

Year:	1991
NRC Report #:	99098
Fire Involved:	N
Fire Extinguished:	Not reported
Any Evacuations:	N
Number Evacuated:	Not reported
Who Evacuated:	Not reported
Radius of Evacuation:	Not reported
Any Injuries:	U
Number Injured:	Not reported
Number Hospitalized:	Not reported
Any Fatalities:	U
Number Fatalities:	Not reported
Any Damages:	N
Damage Amount:	Not reported
Air Corridor Closed:	Not reported
Air Corridor Desc:	Not reported
Air Closure Time:	Not reported
Waterway Closed:	Not reported
Waterway Desc:	Not reported
Waterway Closure Time:	Not reported
Road Closed:	Not reported
Road Desc:	Not reported
Road Closure Time:	Not reported
Closure Direction:	Not reported
Major Artery:	Not reported
Track Closed:	Not reported
Track Desc:	Not reported
Track Closure Time:	Not reported
Media Interest:	Not reported
Medium Desc:	LAND
Additional Medium Info:	SOIL
Body of Water:	Not reported
Tributary of:	Not reported
Release Secured:	Not reported
Estimated Duration of Release:	Not reported
Release rate:	Not reported
Desc Remedial Action:	CREW IS ONSCENE PERFORMING CLEANUPS
State Agency on Scene:	Not reported
State Agency Report Number:	Not reported
Other Agency Notified:	Not reported
Weather Conditions:	Not reported
Air Temperature:	Not reported
Wind Speed:	Not reported
Wind Direction:	Not reported
Water Supply Contaminated:	Not reported
Sheen Size:	Not reported
Sheen Color:	Not reported
Direction of Sheen Travel:	Not reported
Sheen Odor Description:	Not reported

(Continued) **9199098**

Wave Condition:	Not reported
Current Speed:	Not reported
Current Direction:	Not reported
Water Temperature:	Not reported
Track Close Dir:	Not reported
Empl Fatality:	Not reported
Pass Fatality:	Not reported
Community Impact:	Not reported
Wind Speed Unit:	Not reported
Employee Injuries:	Not reported
Passenger Injuries:	Not reported
Occupant Fatality:	Not reported
Current Speed Unit:	Not reported
Road Closure Units:	Not reported
Track CLosure Units:	Not reported
Sheen Size Units:	Not reported
Additional Info:	Not reported
State Agency Notified:	Not reported
Federal Agency Notified:	Not reported
nearest River Mile Marker:	Not reported
Sheen Size Length:	Not reported
Sheen Size Length Units:	Not reported
Sheen Size Width:	Not reported
Sheen Size Width Units:	Not reported
Offshore:	Not reported
Duration Unit:	Not reported
Release Rate Unit:	Not reported
Release Rate Rate:	Not reported
Passengers Transferred:	UNK

Calls:

Year:	1991
NRC Report #:	99098
Site ID:	9199098
Date Time Received:	1991-12-10 13:15:40
Date Time Complete:	1991-12-10 13:18:21
Call Type:	INC
Responsible Company:	MOBIL OIL COMPANY
Responsible Org Type:	PRIVATE ENTERPRISE
Responsible City:	VENTURA
Responsible State:	CA
Responsible Zip:	93001
On Behalf:	Not reported
Source:	UNAVAILABLE

Material Involved:

Year:	1991
NRC Report #:	99098
Chris Code:	OIL
Case Number:	Not reported
UN Number:	Not reported
Amount of Material:	0.5
Unit of Measure:	BARREL(S)
Name of Material:	OIL: CRUDE
If Reached Water:	YES
Amount in Water:	0

(Continued) **9199098**

Unit of Measure Reach Water: NONE

A16 **GREG WEBSTER** **HWTS** **S112864329**
3658 NORTH VENTURA UNIT D-4 **HAZNET** **N/A**
< 1/8 **VENTURA, CA 93001**
1 ft.

Site 16 of 17 in cluster A

Relative: **Lower**

Actual: **152 ft.**

HWTS:

Name:	GREG WEBSTER
Address:	3658 NORTH VENTURA UNIT D-4
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC001062320
Inactive Date:	10/25/2000
Create Date:	08/07/1996
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	3658 NORTH VENTURA UNIT D-4
Mailing Address 2:	Not reported
Mailing City,State,Zip:	VENTURA, CA 930010000
Owner Name:	GREG WEBSTER
Owner Address:	3658 NORTH VENTURA UNIT D-4
Owner Address 2:	Not reported
Owner City,State,Zip:	VENTURA, CA 930010000
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	GREG WEBSTER
Contact Address:	3658 NORTH VENTURA UNIT D-4
Contact Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930010000
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	TEMPORARY
Category:	STATE
Latitude:	34.321558
Longitude:	-119.290149

HAZNET:

Name:	GREG WEBSTER
Address:	3658 NORTH VENTURA UNIT D-4
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930010000
Contact:	GREG WEBSTER
Telephone:	8056672015
Mailing Name:	Not reported
Mailing Address:	3658 NORTH VENTURA UNIT D-4
Year:	1996
Gepaid:	CAC001062320
TSD EPA ID:	CAD000088252
CA Waste Code:	611 - Contaminated soil from site clean-up
Disposal Method:	H01 - Transfer Station
Tons:	0.45

GREG WEBSTER (Continued) **S112864329**

Additional Information:

Year:	1996
Gen EPA ID:	CAC001062320
Shipment Date:	19960903
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960903
Manifest ID:	95934049
Trans EPA ID:	CAD982519209
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD000088252
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	611 - Contaminated soil from site clean-ups
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.45
Waste Quantity:	900
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

B17 **AERA ENERGY LLC** **UIC** **S125663470**
N/A

< 1/8
1 ft.

VENTURA (County), CA

Site 1 of 2 in cluster B

Relative:
Higher

Actual:
160 ft.

UIC:

Name:	AERA ENERGY LLC
Address:	Not reported
City,State,Zip:	CA
API Number:	0411104289
Confidential Well:	No
Well Number:	17
Direction:	N
Lease Name:	Barnard
Field Name:	Ventura
Area Name:	Any Area
Section:	28
Township:	03N
Range:	23W
Base And Meridian; Part Of The PLSS:	SB
GIS Source Code:	Well Summary
Latitude:	34.31878
Longitude:	-119.2892
Well Type:	Water Flood
Well Status:	Active
Operator Code:	A0610
Operator Name:	Aera Energy LLC
BLM Well:	N

AERA ENERGY LLC (Continued) **S125663470**

EPA Well: N
Location: X=1,610,994.67 Y=300,457.47
Dryhole: N
Well DEP: 0.0000
Aband Status: Not reported

B18 **AERA ENERGY LLC** **UIC** **S125663472**
N/A

< 1/8
1 ft.

VENTURA (County), CA

Site 2 of 2 in cluster B

Relative:
Lower

Actual:
159 ft.

UIC:
Name: AERA ENERGY LLC
Address: Not reported
City,State,Zip: CA
API Number: 0411104295
Confidential Well: No
Well Number: 27
Direction: N
Lease Name: Barnard
Field Name: Ventura
Area Name: Any Area
Section: 28
Township: 03N
Range: 23W
Base And Meridian; Part Of The PLSS: SB
GIS Source Code: Well Summary
Latitude: 34.31855
Longitude: -119.2892
Well Type: Water Flood
Well Status: Active
Operator Code: A0610
Operator Name: Aera Energy LLC
BLM Well: N
EPA Well: N
Location: X=1,610,985.95 Y=300,378.38
Dryhole: N
Well DEP: 0.0000
Aband Status: Not reported

C19 **AERA ENERGY LLC** **UIC** **S125663487**
N/A

< 1/8
1 ft.

VENTURA (County), CA

Site 1 of 4 in cluster C

Relative:
Lower

Actual:
154 ft.

UIC:
Name: AERA ENERGY LLC
Address: Not reported
City,State,Zip: CA
API Number: 0411104434
Confidential Well: No
Well Number: 41
Direction: N
Lease Name: Gosnell

AERA ENERGY LLC (Continued) **S125663487**

Field Name:	Ventura
Area Name:	Any Area
Section:	28
Township:	03N
Range:	23W
Base And Meridian; Part Of The PLSS:	SB
GIS Source Code:	Operator
Latitude:	34.31692
Longitude:	-119.2891
Well Type:	Water Flood
Well Status:	Active
Operator Code:	A0610
Operator Name:	Aera Energy LLC
BLM Well:	N
EPA Well:	N
Location:	X=1,611,032.90 Y=299,784.23
Dryhole:	N
Well DEP:	0.0000
Aband Status:	Not reported

C20 **AERA ENERGY LLC** **UIC** **S125663910**
N/A

< 1/8
1 ft.

VENTURA (County), CA

Site 2 of 4 in cluster C

Relative:
Higher

Actual:
163 ft.

UIC:

Name:	AERA ENERGY LLC
Address:	Not reported
City,State,Zip:	CA
API Number:	0411121415
Confidential Well:	No
Well Number:	51
Direction:	Y
Lease Name:	RBU Gosnell
Field Name:	Ventura
Area Name:	Any Area
Section:	28
Township:	03N
Range:	23W
Base And Meridian; Part Of The PLSS:	SB
GIS Source Code:	Operator
Latitude:	34.31737
Longitude:	-119.2884
Well Type:	Water Flood
Well Status:	Active
Operator Code:	A0610
Operator Name:	Aera Energy LLC
BLM Well:	N
EPA Well:	N
Location:	X=1,611,254.90 Y=299,945.49
Dryhole:	N
Well DEP:	0.0000
Aband Status:	Not reported

C21 **AERA ENERGY LLC** **UIC** **S125663907**
N/A

< 1/8
1 ft.

VENTURA (County), CA

Site 3 of 4 in cluster C

Relative:
Higher

Actual:
164 ft.

UIC:

Name:	AERA ENERGY LLC
Address:	Not reported
City,State,Zip:	CA
API Number:	0411121410
Confidential Well:	No
Well Number:	47
Direction:	Y
Lease Name:	RBU Gosnell
Field Name:	Ventura
Area Name:	Any Area
Section:	28
Township:	03N
Range:	23W
Base And Meridian; Part Of The PLSS:	SB
GIS Source Code:	Operator
Latitude:	34.31708
Longitude:	-119.2882
Well Type:	Water Flood
Well Status:	Active
Operator Code:	A0610
Operator Name:	Aera Energy LLC
BLM Well:	N
EPA Well:	N
Location:	X=1,611,302.59 Y=299,839.80
Dryhole:	N
Well DEP:	0.0000
Aband Status:	Not reported

C22 **AERA ENERGY LLC** **UIC** **S125663938**
N/A

< 1/8
1 ft.

VENTURA (County), CA

Site 4 of 4 in cluster C

Relative:
Lower

Actual:
158 ft.

UIC:

Name:	AERA ENERGY LLC
Address:	Not reported
City,State,Zip:	CA
API Number:	0411121558
Confidential Well:	No
Well Number:	53
Direction:	Y
Lease Name:	RBU Gosnell
Field Name:	Ventura
Area Name:	Any Area
Section:	28
Township:	03N
Range:	23W
Base And Meridian; Part Of The PLSS:	SB
GIS Source Code:	Operator
Latitude:	34.31717
Longitude:	-119.2888
Well Type:	Water Flood

AERA ENERGY LLC (Continued) **S125663938**

Well Status:	Active
Operator Code:	A0610
Operator Name:	Aera Energy LLC
BLM Well:	N
EPA Well:	N
Location:	X=1,611,123.17 Y=299,872.51
Dryhole:	N
Well DEP:	0.0000
Aband Status:	Not reported

D23 **AERA ENERGY LLC** **UIC** **S125663908**
N/A

< 1/8
1 ft.

VENTURA (County), CA

Site 1 of 5 in cluster D

Relative:
Higher

Actual:
168 ft.

UIC:

Name:	AERA ENERGY LLC
Address:	Not reported
City,State,Zip:	CA
API Number:	0411121413
Confidential Well:	No
Well Number:	52
Direction:	Y
Lease Name:	RBU Gosnell
Field Name:	Ventura
Area Name:	Any Area
Section:	28
Township:	03N
Range:	23W
Base And Meridian; Part Of The PLSS:	SB
GIS Source Code:	Operator
Latitude:	34.31707
Longitude:	-119.2879
Well Type:	Water Flood
Well Status:	Active
Operator Code:	A0610
Operator Name:	Aera Energy LLC
BLM Well:	N
EPA Well:	N
Location:	X=1,611,377.40 Y=299,831.64
Dryhole:	N
Well DEP:	0.0000
Aband Status:	Not reported

E24 **SIERRA PRODUCTION SERVICE-DIV** **HIST UST** **U001579056**
3606 N VENTURA AVENUE **VENTURA CO. BWT** **N/A**

< 1/8
0.000 mi.
2 ft.

VENTURA, CA 93002

Site 1 of 14 in cluster E

Relative:
Lower

Actual:
147 ft.

HIST UST:

Name:	SIERRA PRODUCTION SERVICE
Address:	3606 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
File Number:	0002ce17

SIERRA PRODUCTION SERVICE-DIV (Continued) **U001579056**

URL:
Region: STATE
Facility ID: 00000009404
Facility Type: Other
Other Type: Not reported
Contact Name: R.E. EDWARDS DIST. OPTRS. MANA
Telephone: 8056486811
Owner Name: SIERRA PRODUCTION SERVICE (DIV
Owner Address: 3606 N. VENTURA AVE.
Owner City,St,Zip: VENTURA, CA 93002
Total Tanks: 0001

Tank Num: 001
Container Num: 01
Year Installed: Not reported
Tank Capacity: 00003000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Tank Num: 001
Container Num: 01
Year Installed: Not reported
Tank Capacity: 00003000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Click here for Geo Tracker PDF:

VENTURA CO. BWT:
Name: PRIDE PETROLEUM SERVICES
Address: 3606N VENTURA AVE
City,State,Zip: VENTURA, CA
Facility ID: BP 2193
Program: Not reported

Name: PRIDE PETROLEUM SERVICES
Address: 3606N VENTURA AVE
City,State,Zip: VENTURA, CA
Facility ID: HM 1601
Program: Not reported

E25 **SIERRA PRODUCTION SERVICE-DIV.** **HIST UST** **U001579057**
3606 N VENTURA AVE **VENTURA CO. BWT** **N/A**
< 1/8 **VENTURA, CA 93002**
0.000 mi.
2 ft. **Site 2 of 14 in cluster E**

Relative: HIST UST:
Lower Name: SIERRA PRODUCTION SERVICE-DIV.
Actual: Address: 3606 N VENTURA AVE
147 ft. City,State,Zip: VENTURA, CA 93002
File Number: Not reported

SIERRA PRODUCTION SERVICE-DIV. (Continued) **U001579057**

URL:	Not reported
Region:	STATE
Facility ID:	00000014839
Facility Type:	Other
Other Type:	CONTRACTOR
Contact Name:	ROBERT EDWARDS
Telephone:	8056486811
Owner Name:	SIERRA PRODUCTION SERVICE-DIVI
Owner Address:	7515 ROSEDALE HWY
Owner City,St,Zip:	BAKERSFIELD, CA 93308
Total Tanks:	0001
Tank Num:	001
Container Num:	#1
Year Installed:	1973
Tank Capacity:	00003000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

VENTURA CO. BWT:

Name:	DAWSON PRODUCTION SERVICES
Address:	3606N VENTURA AVE
City,State,Zip:	VENTURA, CA
Facility ID:	HM 1603
Program:	Not reported
Name:	DAWSON PRODUCTION SERVICES
Address:	3606N VENTURA AVE
City,State,Zip:	VENTURA, CA
Facility ID:	BP 2194
Program:	Not reported

E26 **WESCO INTERNATIONAL INC. VENTURA-6715** **VENTURA CO. BWT** **S132048898**
3608 N VENTURA AVE **CERS** **N/A**
< 1/8 **VENTURA, CA 93001**
0.000 mi.
2 ft. **Site 3 of 14 in cluster E**

Relative:
Lower

Actual:
147 ft.

VENTURA CO. BWT:

Name:	WESCO INTERNATIONAL INC VENTURA-6715
Address:	3608 N VENTURA AVE
City,State,Zip:	VENTURA, CA
Facility ID:	FA0041881
Program:	BUSINESS PLAN

CERS:

Name:	WESCO INTERNATIONAL INC. VENTURA-6715
Address:	3608 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	776810
CERS ID:	10944790
CERS Description:	Chemical Storage Facilities

Evaluation:

Eval General Type:	Compliance Evaluation Inspection

WESCO INTERNATIONAL INC. VENTURA-6715 (Continued) **S132048898**

Eval Date: 02-23-2024
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 3608 N Ventura Ave
Affiliation City: Ventura
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 93001
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: Jason Absey
Entity Title: Not reported
Affiliation Address: 3608 N Ventura Ave
Affiliation City: Ventura
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 93001
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: Jason Absey
Entity Title: Operations Manager
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: Ventura County Environmental Health
Entity Title: Not reported
Affiliation Address: 800 South Victoria Avenue
Affiliation City: Ventura
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 93009
Affiliation Phone: (805) 654-2813,

Affiliation Type Desc: Legal Owner
Entity Name: Jason Absey
Entity Title: Not reported
Affiliation Address: 3608 N Ventura Ave
Affiliation City: Ventura
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 93001

WESCO INTERNATIONAL INC. VENTURA-6715 (Continued) **S132048898**

Affiliation Phone:	(661) 364-4296,
Affiliation Type Desc:	Operator
Entity Name:	WESCO DISTRIBUTION
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(805) 643-0041,
Affiliation Type Desc:	Document Preparer
Entity Name:	Preston Watkins
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Wesco Distribution Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

E27 **PRIDE PETROLEUM SERVICES** **FINDS** **1023275154**
3606 VENTURA AVE N **N/A**
< 1/8 **VENTURA, CA 93002**
0.000 mi.
2 ft. **Site 4 of 14 in cluster E**

Relative: FINDS:
Lower Registry ID: 110065653876

Actual:
147 ft. Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The California Environmental Protection Agency (CalEPA) has recently implemented a new data warehouse system (nSite). This data warehouse combines and merges facility and site information from five different systems managed within CalEPA. The five systems are: California Environmental Reporting System (CERS),EnviroStor, GeoTracker, California Integrated Water Quality System (CIWQS), andToxic Release Inventory (TRI).

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

E28 **DAWSON PRODUCTION PARTNERS LP** **HWTS** **S113022063**
3606 N VENTURA AVE **HAZNET** **N/A**
< 1/8 **VENTURA, CA 93001**
0.000 mi.
2 ft. **Site 5 of 14 in cluster E**

Relative:
Lower

Actual:
147 ft.

HWTS:

Name:	DAWSON PRODUCTION PARTNERS LP
Address:	3606 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAL000001053
Inactive Date:	06/30/1999
Create Date:	11/14/1989
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	18850 ORANGE BELT HWY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	BAKERSFIELD, CA 933090000
Owner Name:	JIM FLYNT
Owner Address:	18850 ORANGEBELT HWY
Owner Address 2:	Not reported
Owner City,State,Zip:	BAKERSFIELD, CA 933080000
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	DAVID J LATCH
Contact Address:	INACTIVE PER VQ99 - BMI
Contact Address 2:	Not reported
City,State,Zip:	BAKERSFIELD, CA 933801687
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	PERMANENT
Category:	STATE
Latitude:	34.32129
Longitude:	-119.290181

NAICS:

EPA ID:	CAL000001053
Create Date:	2002-03-14 16:36:27.000
NAICS Code:	213112
NAICS Description:	Support Activities for Oil and Gas Operations
Issued EPA ID Date:	1989-11-14 00:00:00
Inactive Date:	1999-06-30 00:00:00
Facility Name:	DAWSON PRODUCTION PARTNERS LP
Facility Address:	3606 N VENTURA AVE
Facility Address 2:	Not reported
Facility City:	VENTURA
Facility County:	Not reported
Facility State:	CA
Facility Zip:	930011237

HAZNET:

Name:	DAWSON PRODUCTION PARTNERS LP
Address:	3606 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930011237
Contact:	DAVID J LATCH

DAWSON PRODUCTION PARTNERS LP (Continued) **S113022063**

Telephone:	8053990621
Mailing Name:	Not reported
Mailing Address:	18850 ORANGE BELT HWY
Year:	1998
Gepaid:	CAL000001053
TSD EPA ID:	CAT080013352
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	6.46
Year:	1998
Gepaid:	CAL000001053
TSD EPA ID:	CAT080013352
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	R01 - Recycler
Tons:	8.25
Year:	1993
Gepaid:	CAL000001053
TSD EPA ID:	CAD980883177
CA Waste Code:	611 - Contaminated soil from site clean-up
Disposal Method:	R01 - Recycler
Tons:	0

Additional Information:

Year:	1998
Gen EPA ID:	CAL000001053
Shipment Date:	19981116
Creation Date:	1/13/1999 0:00:00
Receipt Date:	19981116
Manifest ID:	98111695
Trans EPA ID:	CAD982030173
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	6.46
Waste Quantity:	1900
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19981113
Creation Date:	1/21/1999 0:00:00
Receipt Date:	19981114

DAWSON PRODUCTION PARTNERS LP (Continued) **S113022063**

Manifest ID:	97328873
Trans EPA ID:	CAD982030173
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	3.3
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980316
Creation Date:	5/26/1998 0:00:00
Receipt Date:	19980317
Manifest ID:	91646399
Trans EPA ID:	CAD982030173
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	4.95
Waste Quantity:	1500
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	1993
Gen EPA ID:	CAL000001053

Shipment Date:	19930512
Creation Date:	3/26/1996 0:00:00
Receipt Date:	Not reported
Manifest ID:	89640425
Trans EPA ID:	CAD095146296
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

DAWSON PRODUCTION PARTNERS LP (Continued) **S113022063**

TSDF EPA ID:	CAD980883177
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980883177
TSDF Alt Name:	Not reported
Waste Code Description:	611 - Contaminated soil from site clean-ups
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0
Waste Quantity:	45980
Quantity Unit:	*
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930512
Creation Date:	3/26/1996 0:00:00
Receipt Date:	Not reported
Manifest ID:	89640424
Trans EPA ID:	CAD095146296
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980883177
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980883177
TSDF Alt Name:	Not reported
Waste Code Description:	611 - Contaminated soil from site clean-ups
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0
Waste Quantity:	47810
Quantity Unit:	*
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

E29 **PRIDE PETROLEUM SER** **CIWQS** **S121665612**
3606 N VENTURA AVE **N/A**
< 1/8 **VENTURA, CA 93001**
0.000 mi.
2 ft. **Site 6 of 14 in cluster E**

Relative: **Lower**
Actual: **147 ft.**

CIWQS:

Name:	Pride Petroleum Ser
Address:	3606 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Agency:	Pride Petroleum Services
Agency Address:	PO Box 81687, Bakersfield, CA 93380
Place/Project Type:	Industrial - Oil and Gas Field Services, NEC
SIC/NAICS:	1389
Region:	4
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial

PRIDE PETROLEUM SER (Continued) **S121665612**

Order Number:	2014-0057-DWQ
WDID:	4 56I002945
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	07/21/1993
Termination Date:	07/19/1999
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	34.31859
Longitude:	-119.29049

E30 **ERNS 9192342**
3606 N VENTURA AVE **N/A**
< 1/8 **VENTURA, CA**
0.000 mi.
2 ft. **Site 7 of 14 in cluster E**

Relative: **Lower**
Actual: **147 ft.**

Incident Commons:

NRC Report #:	92342
Description of Incident:	UNDERGROUND PIPELINE / LEAKED DUE TO UNKNOWN CAUSE
Type of Incident:	PIPELINE
Incident Cause:	UNKNOWN
Incident Date Time:	1991-10-15 11:00:00
Incident DTG:	OCCURRED
Incident Location:	Not reported
Loaction Address:	3606 N VENTURA AVE
Location Street 1:	Not reported
Location Street 2:	Not reported
Location Nearest City:	VENTURA
Location State:	CA
Location County:	VENTURA
Location Zip:	Not reported
Distance From City:	Not reported
Distance Units:	Not reported
Direction From City:	Not reported
Lat Deg:	Not reported
Lat Min:	Not reported
Lat Sec:	Not reported
Lat Quad:	Not reported
Long Deg:	Not reported
Long Min:	Not reported
Long Sec:	Not reported
Long Quad:	Not reported
Location Section:	Not reported
Location Township:	Not reported
Location range:	Not reported
Potential Range:	Not reported

Incidents:

Year:	1991
NRC Report #:	92342
Aircraft Type:	UNKNOWN
Aircraft Model:	Not reported

(Continued) **9192342**

Aircraft ID:	Not reported
Aircraft Fuel Capacity:	Not reported
Aircraft Fuel Capacity Units:	Not reported
Aircraft Fuel on Board:	Not reported
Aircraft Fuel on Board Units:	Not reported
Aircraft Spot Number:	Not reported
Aircraft Hanger:	Not reported
Aircraft Runway Number:	Not reported
Road Mile Marker:	Not reported
Building ID:	Not reported
Type of Fixed Object:	UNKNOWN
Power Generating Facility:	U
Generating Capacity:	Not reported
Type of Fuel:	Not reported
NPDES:	Not reported
NPDES Compliance:	U
Pipeline Type:	UNKNOWN
DOT Regulated:	U
Pipeline Above Ground:	ABOVE
Exposed Underwater:	U
Pipeline Covered:	U
Railroad Hotline:	N
Grade Crossing:	N
Location Subdivision:	Not reported
Railroad Milepost:	UNKNOWN
Type Vehicle Involved:	UNKNOWN
Crossing Device Type:	Not reported
Device Operational:	Y
DOT Crossing Number:	Not reported
Brake Failure:	N
Description of Tank:	Not reported
Tank Above Ground:	ABOVE
Transportable Container:	U
Tank Regulated:	U
Tank Regulated By:	Not reported
Tank ID:	Not reported
Capacity of Tank:	Not reported
Capacity of Tank Units:	Not reported
Actual Amount:	Not reported
Actual Amount Units:	Not reported
Platform Rig Name:	Not reported
Platform Letter:	Not reported
Location Area ID:	Not reported
Location Block ID:	Not reported
OCSG Number:	Not reported
OCSP Number:	Not reported
State Lease Number:	Not reported
Pier Dock Number:	Not reported
Berth Slip Number:	Not reported
Continuous Release Type:	Not reported
Initial Continuous Release No:	Not reported
Continuous Release Permit:	Not reported
Allision:	N
Type of Structure:	Not reported
Structure Name:	Not reported
Structure Operational:	Y
Airbag Deployed:	Not reported

(Continued) **9192342**

Date Tiem Normal Service:	Not reported
Service Disruption Time:	Not reported
Service Disruption Units:	Not reported
Transit Bus Flag:	Not reported
CR Begin Date:	Not reported
CR End Date:	Not reported
CR Change Date:	Not reported
FBI Contact:	Not reported
FBI Contact Date Time:	Not reported
Sub Part C Testing Req:	XXX
Conductor Testing:	Not reported
Engineer Testing:	Not reported
Trainman Testing:	Not reported
Yard Foreman Testing:	Not reported
RCL Operator Testing:	Not reported
Brakeman Testing:	Not reported
Train Dispatcher Testing:	Not reported
Signalman Testing:	Not reported
Other Employee Testing:	Not reported
Unknown Testing:	Not reported
Passenger Handling:	Not reported
Passenger Route:	XXX
Passenger Delay:	XXX

Incident Details:

Year:	1991
NRC Report #:	92342
Fire Involved:	N
Fire Extinguished:	Not reported
Any Evacuations:	N
Number Evacuated:	Not reported
Who Evacuated:	Not reported
Radius of Evacuation:	Not reported
Any Injuries:	U
Number Injured:	Not reported
Number Hospitalized:	Not reported
Any Fatalities:	U
Number Fatalities:	Not reported
Any Damages:	N
Damage Amount:	Not reported
Air Corridor Closed:	Not reported
Air Corridor Desc:	Not reported
Air Closure Time:	Not reported
Waterway Closed:	Not reported
Waterway Desc:	Not reported
Waterway Closure Time:	Not reported
Road Closed:	Not reported
Road Desc:	Not reported
Road Closure Time:	Not reported
Closure Direction:	Not reported
Major Artery:	Not reported
Track Closed:	Not reported
Track Desc:	Not reported
Track Closure Time:	Not reported
Media Interest:	Not reported
Medium Desc:	SUBSURFACE
Additional Medium Info:	SOIL

(Continued) **9192342**

Body of Water:	Not reported
Tributary of:	Not reported
Release Secured:	Not reported
Estimated Duration of Release:	Not reported
Release rate:	Not reported
Desc Remedial Action:	REPAIRED PIPELINE AND REMOVING CONTAMINATED SOIL
State Agency on Scene:	Not reported
State Agency Report Number:	Not reported
Other Agency Notified:	Not reported
Weather Conditions:	Not reported
Air Temperature:	Not reported
Wind Speed:	Not reported
Wind Direction:	Not reported
Water Supply Contaminated:	Not reported
Sheen Size:	Not reported
Sheen Color:	Not reported
Direction of Sheen Travel:	Not reported
Sheen Odor Description:	Not reported
Wave Condition:	Not reported
Current Speed:	Not reported
Current Direction:	Not reported
Water Temperature:	Not reported
Track Close Dir:	Not reported
Empl Fatality:	Not reported
Pass Fatality:	Not reported
Community Impact:	Not reported
Wind Speed Unit:	Not reported
Employee Injuries:	Not reported
Passenger Injuries:	Not reported
Occupant Fatality:	Not reported
Current Speed Unit:	Not reported
Road Closure Units:	Not reported
Track CLosure Units:	Not reported
Sheen Size Units:	Not reported
Additional Info:	Not reported
State Agency Notified:	Not reported
Federal Agency Notified:	Not reported
nearest River Mile Marker:	Not reported
Sheen Size Length:	Not reported
Sheen Size Length Units:	Not reported
Sheen Size Width:	Not reported
Sheen Size Width Units:	Not reported
Offshore:	Not reported
Duration Unit:	Not reported
Release Rate Unit:	Not reported
Release Rate Rate:	Not reported
Passengers Transferred:	UNK

Calls:

Year:	1991
NRC Report #:	92342
Site ID:	9192342
Date Time Received:	1991-10-15 16:40:56
Date Time Complete:	1991-10-15 16:47:50
Call Type:	INC
Responsible Company:	Not reported
Responsible Org Type:	UNKNOWN

(Continued) **9192342**

Responsible City: Not reported
Responsible State: XX
Responsible Zip: Not reported
On Behalf: Not reported
Source: UNAVAILABLE

Material Involved:
Year: 1991
NRC Report #: 92342
Chris Code: OIL
Case Number: Not reported
UN Number: Not reported
Amount of Material: 10
Unit of Measure: BARREL(S)
Name of Material: OIL: CRUDE
If Reached Water: YES
Amount in Water: 0
Unit of Measure Reach Water: NONE

E31 **PRIDE PETROLEUM SERVICES ABAN** **UST** **U002244305**
3606 VENTURA AVE. **N/A**
< 1/8 **VENTURA, CA**
0.000 mi.
2 ft. **Site 8 of 14 in cluster E**

Relative: VENTURA CO. UST:
Lower
Actual: Name: PRIDE PETROLEUM SERVICES ABAN
147 ft. Address: 3606 VENTURA AVE.
City: VENTURA
Facility ID: D 682
Facility Status: Not reported

E32 **PRIDE PETROLEUM SERVICES** **LUST** **S104164950**
3606 VENTURA AVE N **Cortese** **N/A**
< 1/8 **VENTURA, CA 93002** **HIST CORTESE**
0.000 mi. **CERS**
2 ft. **Site 9 of 14 in cluster E**

Relative: LUST:
Lower
Actual: Name: PRIDE PETROLEUM SERVICES
147 ft. Address: 3606 VENTURA AVE N
City,State,Zip: VENTURA, CA 93002
Lead Agency: VENTURA COUNTY
Case Type: LUST Cleanup Site

Geo Track:
Global Id: T0611100624
Latitude: 34.3171748
Longitude: -119.290631
Status: Completed - Case Closed
Status Date: 07/30/1996
Case Worker: Not reported
RB Case Number: C-90040
Local Agency: Not reported
File Location: Not reported

PRIDE PETROLEUM SERVICES (Continued) **S104164950**

Local Case Number:	90040
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
EPA Region:	9
Coordinate Source:	Google Map Move
Quantity Released Gallons:	Not reported
Begin Date:	03/16/1990
Leak Reported Date:	03/16/1990
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	07/30/1996
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	46-50%
CA Enviroscreen 4 Score:	30-35%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	Not reported
Claim Status:	Not reported
Site History:	Not reported

LUST:

Global Id:	T0611100624
Action Type:	Other
Date:	03/16/1990
Action:	Leak Reported
Global Id:	T0611100624
Action Type:	ENFORCEMENT
Date:	07/30/1996
Action:	Closure/No Further Action Letter

LUST:

Global Id:	T0611100624
Status:	Open - Case Begin Date
Status Date:	03/16/1990
Global Id:	T0611100624
Status:	Open - Site Assessment
Status Date:	08/07/1991
Global Id:	T0611100624
Status:	Completed - Case Closed
Status Date:	07/30/1996

LUST REG 4:

Region:	4
Regional Board:	04
County:	Ventura
Facility Id:	C-90040

PRIDE PETROLEUM SERVICES (Continued) **S104164950**

Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0611100624	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	Not reported	
Date Leak Discovered:	Not reported	
Date Leak First Reported:		3/16/1990
Date Leak Record Entered:	3/5/1990	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		1/27/1997
Date the Case was Closed:		7/30/1996
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		15782.490938717876708738006745
Source of Cleanup Funding:		Not reported
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		8/7/1991
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Yes
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	PRIDE PETROLEUM SERVICES	
RP Address:	1500 CITY W BOULEVARD, SUITE 400, HOUSTON TX 77042	
Program:	LUST	
Lat/Long:	34.317982 / -1	
Local Agency Staff:	EHD	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	Not reported	

VENTURA CO. LUST:
Name: PRIDE PETROLEUM SERVICES

PRIDE PETROLEUM SERVICES (Continued) **S104164950**

Address: 3606 VENTURA AVE N
City: VENTURA
Region: VENTURA
Facility ID: 90040
Status: Case Closed

CORTESE:
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City,State,Zip: VENTURA, CA 93002
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0611100624
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

HIST CORTESE:
edr_fname: PRIDE PETROLEUM SERVICES
edr_fadd1: 3606 VENTURA
City,State,Zip: VENTURA, CA 93001
Region: CORTESE
Facility County Code: 56
Reg By: LTNKA
Reg Id: C-90040

CERS:
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City,State,Zip: VENTURA, CA 93002
Site ID: 880467
CERS ID: T0611100624
CERS Description: Leaking Underground Storage Tank Cleanup Site

E33 **PRIDE PETROLEUM SERVICES** **RGA LUST** **S114671911**
3606 VENTURA AVENUE, N. **N/A**
< 1/8 **VENTURA, CA**
0.000 mi.
2 ft. **Site 10 of 14 in cluster E**

Relative: RGA LUST:
Lower
Name: PRIDE PETROLEUM SERVICES
Actual: Address: 3606 VENTURA AVENUE, N.
147 ft. City: VENTURA
State: VENTURA
1993 PRIDE PETROLEUM SERVICES 3606 VENTURA AVENUE, N.
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVENUE, N.
City: VENTURA
State: VENTURA
1992 PRIDE PETROLEUM SERVICES 3606 VENTURA AVENUE, N.

E34 **1X PRIDE PETROLEUM SERVICES** **HWTS** **S123724874**
3606 N VENTURA AVE **HAZNET** **N/A**
< 1/8 **VENTURA, CA 93002**
0.000 mi.
2 ft. **Site 11 of 14 in cluster E**

Relative: HWTS:
Lower
Name: 1X PRIDE PETROLEUM SERVICES
Actual: Address: 3606 N VENTURA AVE
147 ft. Address 2: Not reported
City,State,Zip: VENTURA, CA 93002
EPA ID: CAC000258513
Inactive Date: 10/25/2000
Create Date: 03/14/1990
Last Act Date: Not reported
Mailing Name: Not reported
Mailing Address: Not reported
Mailing Address 2: Not reported
Mailing City,State,Zip: BAKERSFIELD, CA 933030000
Owner Name: PRIDE PETROLEUM SVCS
Owner Address: Not reported
Owner Address 2: Not reported
Owner City,State,Zip: Not reported
Owner Phone: Not reported
Owner Fax: Not reported
Contact Name: STEVE WRIGHT,MAINT MGR
Contact Address: Not reported
Contact Address 2: Not reported
City,State,Zip: Not reported
Contact Phone: Not reported
Contact Fax: Not reported
Facility Status: Inactive
Facility Type: TEMPORARY
Category: STATE
Latitude: 34.440648
Longitude: -119.261345

HAZNET:
Name: 1X PRIDE PETROLEUM SERVICES
Address: 3606 N VENTURA AVE
Address 2: Not reported

1X PRIDE PETROLEUM SERVICES (Continued) **S123724874**

City,State,Zip: VENTURA, CA 930020000
Contact: STEVE WRIGHT,MAINT MGR
Telephone: 8053990621
Mailing Name: Not reported
Mailing Address: --

Year: 1990
Gepaid: CAC000258513
TSD EPA ID: CAD099452708
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: R01 - Recycler
Tons: 0.6255

E35 **PRIDE PETROLEUM SERVICES** **RGA LUST** **S114671909**
3606 VENTURA AVE N **N/A**
< 1/8 **VENTURA, CA**
0.000 mi.
2 ft. **Site 12 of 14 in cluster E**

Relative: RGA LUST:
Lower
Name: PRIDE PETROLEUM SERVICES
Actual: Address: 3606 VENTURA AVE N
147 ft. City: VENTURA
State: VENTURA
2012 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2011 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2010 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2009 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2008 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2007 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2006 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N

PRIDE PETROLEUM SERVICES (Continued) **S114671909**

City: VENTURA
State: VENTURA
2005 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2004 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2003 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2002 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2001 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
2000 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N
Name: PRIDE PETROLEUM SERVICES
Address: 3606 VENTURA AVE N
City: VENTURA
State: VENTURA
1998 PRIDE PETROLEUM SERVICES 3606 VENTURA AVE N

E36 **PRIDE PETROLEUM SERVICES** **UST FINDER RELEASE** **1029093344**
3606 VENTURA AVE N **N/A**
< 1/8 **VENTURA, CA 93002**
0.000 mi.
2 ft. **Site 13 of 14 in cluster E**

Relative: UST FINDER RELEASE:
Lower

Actual: Object ID:	56398
147 ft. Facility ID:	Not reported
Lust ID:	CAT0611100624
Name:	PRIDE PETROLEUM SERVICES
Address:	3606 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93002
Address Match Type:	StreetAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	12
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported

PRIDE PETROLEUM SERVICES (Continued) **1029093344**

SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29047
Y Coord:	34.31818
Latitude:	34.3181799999999
Longitude:	-119.290469999999

F37 **CRIMSON PIPELINE LP VENTURA STATION V10** **RCRA-LQG** **1024812861**
WSW **3509 N VENTURA AVE** **CAL000301596**
< 1/8 **VENTURA, CA 93001**
0.002 mi.
11 ft. **Site 1 of 9 in cluster F**

Relative: RCRA Listings:
Lower

Actual: Date Form Received by Agency: 20181031
140 ft. Handler Name: Crimson Pipeline Lp Ventura Station V10
Handler Address: N Ventura Ave
Handler City,State,Zip: VENTURA, CA 93001-1230
EPA ID: CAL000301596
Contact Name: CRIMSON ENVIRONMENTAL
Contact Address: SUITE 300
Contact City,State,Zip: LONG BEACH, CA 90806
Contact Telephone: 562-285-4040
Contact Fax: Not reported
Contact Email: ENVIRONMENTAL@CRIMSONPL.COM
Contact Title: CRIMSON ENVIRONMENTAL
EPA Region: 09
Land Type: Private
Federal Waste Generator Description: Large Quantity Generator
Non-Notifier: Not reported
Biennial Report Cycle: 2017
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: Not reported
State District: Not reported
Mailing Address: SUITE 300
Mailing City,State,Zip: LONG BEACH, CA 90806
Owner Name: Crimson California Pipeline, L.P.
Owner Type: Private
Operator Name: Crimson California Pipeline, L.P.
Operator Type: Private
Short-Term Generator Activity: Yes
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No

CRIMSON PIPELINE LP VENTURA STATION V10 (Continued) **1024812861**

Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181126
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2017

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D018
Waste Description: Benzene

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: CRIMSON CALIFORNIA PIPELINE, L.P.
Legal Status: Private
Date Became Current: 20150501
Date Ended Current: Not reported
Owner/Operator Address: 3760 KILROY SUITE 300
Owner/Operator City,State,Zip: LONG BEACH, CA 90806
Owner/Operator Telephone: 562-285-4040
Owner/Operator Telephone Ext: Not reported

CRIMSON PIPELINE LP VENTURA STATION V10 (Continued) **1024812861**

Owner/Operator Fax: Not reported
Owner/Operator Email: ENVIRONMENTAL@CRIMSONPL.COM

Owner/Operator Indicator: Owner
Owner/Operator Name: CRIMSON CALIFORNIA PIPELINE, L.P.
Legal Status: Private
Date Became Current: 20050501
Date Ended Current: Not reported
Owner/Operator Address: 3760 KILROY SUITE 300
Owner/Operator City,State,Zip: LONG BEACH, CA 90806
Owner/Operator Telephone: 562-285-4040
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: ENVIRONMENTAL@CRIMSONPL.COM

Historic Generators:
Receive Date: 20181031
Handler Name: CRIMSON PIPELINE LP VENTURA STATION V10
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 237120
NAICS Description: Oil And Gas Pipeline And Related Structures Construction

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E38 **ART S SHELL SERVICE** **EDR Hist Auto** **1009022482**
West **3177 VENTURA BLVD** **N/A**
< 1/8 **THOUSAND OAKS, CA**
0.006 mi.
33 ft. **Site 14 of 14 in cluster E**

Relative: EDR Hist Auto
Lower

Actual: Year: Name: Type:
146 ft. 1957 ART S SHELL SERVICE GASOLINE STATIONS
1961 ART S SHELL SERVICE GASOLINE STATIONS

D39 **WESTERN FISHING SERVICES INC** **RCRA NonGen / NLR** **1024833394**
SSE **200 E SHELL RD** **E MANIFEST** **CAL000372611**
< 1/8 **VENTURA, CA 93001**
0.013 mi.
70 ft. **Site 2 of 5 in cluster D**

Relative: **Higher**

Actual: **170 ft.**

RCRA Listings:

Date Form Received by Agency:		20120312
Handler Name:		Western Fishing Services Inc
Handler Address:		200 E Shell Rd
Handler City,State,Zip:		VENTURA, CA 93001-1261
EPA ID:		CAL000372611
Contact Name:		PHILIP GIBBS/OWNER
Contact Address:		225 VERDE OAK DR
Contact City,State,Zip:		OAK VIEW, CA 93022
Contact Telephone:		805-391-1724
Contact Fax:		805-649-6821
Contact Email:		CHRIS@WESTERNFISHING.NET
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		225 VERDE OAK DR
Mailing City,State,Zip:		OAK VIEW, CA 93022-0000
Owner Name:	Western Fishing Services Inc	
Owner Type:		Other
Operator Name:	Philip Gibbs/Owner	
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No

WESTERN FISHING SERVICES INC (Continued) **1024833394**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WESTERN FISHING SERVICES INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	225 VERDE OAK DR
Owner/Operator City,State,Zip:	OAK VIEW, CA 93022-0000
Owner/Operator Telephone:	805-391-1724
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PHILIP GIBBS/OWNER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	225 VERDE OAK DR
Owner/Operator City,State,Zip:	OAK VIEW, CA 93022
Owner/Operator Telephone:	805-391-1724
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20120312
Handler Name:	WESTERN FISHING SERVICES INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

WESTERN FISHING SERVICES INC (Continued) **1024833394**

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: Support Activities For Oil And Gas Operations

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E MANIFEST:

Manifest Tracking Number:	006958566SKS
Last Updated Date:	20190827
Shipped Date:	20190411
Received Date:	20190425
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAL000372611
Generator Name:	Western Fishing Services, Inc.
Generator Location Street Number:	Not reported
Generator Location Street 1:	200 E SHELL RD
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	225 Verde Oak Dr
Generator Mail Street 2:	Not reported
Generator Mail City:	OAK View
Generator Mail Zip:	93022
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Transporter:

Manifest Tracking Number:	006958566SKS
Transporter Line Number:	1

WESTERN FISHING SERVICES INC (Continued) **1024833394**

Transporter EPA ID: TXR000081205
Transporter Name: Safety-Kleen Systems, Inc.

Manifest Tracking Number: 006958566SKS
Transporter Line Number: 2
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Manifest Tracking Number: 006958566SKS
Transporter Line Number: 3
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Waste Line:
Manifest Tracking Number: 006958566SKS
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: NA1993
U.S. DOT Description: Na1993, Na1993, Combustible Liquid, N.O.S.,), Combustible Liquid, Pg Ii (Decamethylcyclopentasiloxane), Combustible Liquid, Pg Iii
Non-Hazardous Waste Description: Not reported
Number of Containers: 2
Container Type Code: DM
Container Type Description: Metal drums, barrels, kegs
Waste Quantity: 5
Quantity Unit of Measure Code: G
Quantity Unit of Measure Description: Gallons
Waste Quantity, in Tons: 0.020850709
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.020850709
Waste Quantity, in Kilograms: 18.912218
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 18.912218
Management Method Code: H141
Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported
Waste Minimization Code Description: Not reported
Consent Number: Not reported
EPA Waste Indicator: N
Federal Waste Codes: Not reported
Quantity Haz Kg: 0
Quantity Haz Tons: 0
Quantity Non Haz Kg: 18.912218
Quantity Non Haz Tons: 0.020850709
State Waste Codes: CA-214

D40 **WILSON CONSTRUCTION** **RCRA NonGen / NLR** **1031778314**
SSE **200 EAST SHELL ROAD STE B-2** **CAC003338879**
< 1/8 **VENTURA, CA 93001**
0.013 mi.
70 ft. **Site 3 of 5 in cluster D**

Relative: **Higher**

Actual: **170 ft.**

RCRA Listings:

Date Form Received by Agency:		20250515
Handler Name:		Wilson Construction
Handler Address:		200 East Shell Road Ste B-2
Handler City,State,Zip:		VENTURA, CA 93001
EPA ID:		CAC003338879
Contact Name:		RUBEN MATA
Contact Address:		200 EAST SHELL ROAD STE B-2
Contact City,State,Zip:		VENTURA, CA 93001
Contact Telephone:		805-223-6092
Contact Fax:		Not reported
Contact Email:		RMATA@WILSONCONST.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		1190 NW 3RD AVE 200
Mailing City,State,Zip:		CANBY, OR 97013
Owner Name:	Ruben Mata	
Owner Type:		Other
Operator Name:	Ruben Mata	
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No

WILSON CONSTRUCTION (Continued) **1031778314**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20250516
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: RUBEN MATA	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	200 EAST SHELL ROAD STE B-2
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-223-6092
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: RUBEN MATA	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	200 EAST SHELL ROAD STE B-2
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-223-6092
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20250515
Handler Name: WILSON CONSTRUCTION	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

WILSON CONSTRUCTION (Continued) **1031778314**

List of NAICS Codes and Descriptions:
NAICS Code: 115210
NAICS Description: Support Activities For Animal Production

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D41 **P.K. ENGINEERING & MANUFACTURING INC** **RCRA NonGen / NLR** **1024846018**
SSE **200 E SHELL RD** **E MANIFEST** **CAL000399659**
< 1/8 **VENTURA, CA 93001**
0.013 mi.
70 ft. **Site 4 of 5 in cluster D**

Relative:
Higher

Actual:
170 ft.

RCRA Listings:

Date Form Received by Agency:		20140813
Handler Name:		P.K. Engineering & Manufacturing Inc
Handler Address:		200 E Shell Rd
Handler City,State,Zip:		VENTURA, CA 93001
EPA ID:		CAL000399659
Contact Name:		OMAR LARIOS
Contact Address:		200 E SHELL RD SUITE B2
Contact City,State,Zip:		VENTURA, CA 93001
Contact Telephone:		805-628-9556
Contact Fax:		Not reported
Contact Email:		LARIOS.PKENG@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		200 E SHELL RD SUITE B2
Mailing City,State,Zip:		VENTURA, CA 93001
Owner Name:	William L Kilbury	
Owner Type:		Other
Operator Name:	Omar Larios	
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes

P.K. ENGINEERING & MANUFACTURING INC (Continued) **1024846018**

Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: OMAR LARIOS	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	200 E SHELL RD SUITE B2
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-628-9556
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: WILLIAM L KILBURY	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	200 E SHELL RD
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-628-9556
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

P.K. ENGINEERING & MANUFACTURING INC (Continued) **1024846018**

Historic Generators:
- Receive Date: 20140813
- Handler Name: P.K. ENGINEERING & MANUFACTURING INC
- Federal Waste Generator Description: Not a generator, verified
- State District Owner: Not reported
- Large Quantity Handler of Universal Waste: No
- Recognized Trader Importer: No
- Recognized Trader Exporter: No
- Spent Lead Acid Battery Importer: No
- Spent Lead Acid Battery Exporter: No
- Current Record: Yes
- Non Storage Recycler Activity: Not reported
- Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
- NAICS Code: 56299
- NAICS Description: All Other Waste Management Services

Facility Has Received Notices of Violations:
- Violations: No Violations Found

Evaluation Action Summary:
- Evaluations: No Evaluations Found

E MANIFEST:
- Manifest Tracking Number: 007168162SKS
- Last Updated Date: 20210630
- Shipped Date: 20190702
- Received Date: 20190722
- Manifest Status: Corrected
- Submission Type: DataImage5Copy
- Origin Type: Service
- Generator EPA ID: CAL000399659
- Generator Name: Pk Engineering
- Generator Location Street Number: Not reported
- Generator Location Street 1: 200 E SHELL RD STE B-2
- Generator Location Street 2: Not reported
- Generator Location City: VENTURA
- Generator Location State: CA
- Generator Location Zip: 93001
- Generator Mail Street Number: Not reported
- Generator Mail Street 1: 200 E Shell Rd Ste B-2
- Generator Mail Street 2: Not reported
- Generator Mail City: Ventura
- Generator Mail Zip: 93001
- Generator Mail State: CA
- Generator Contact Company Name: Pk Engineering
- Designated Facility EPA ID: UTD991301748
- Designated Facility Name: Clean Harbors Grassy Mountain Llc
- Designated Facility Mail Street Number: Not reported
- Designated Facility Mail Street 1: Not reported
- Designated Facility Mail Street 2: PO Box 22750
- Designated Facility Mail City: Salt Lake City
- Designated Facility Mail Zip: 84122

P.K. ENGINEERING & MANUFACTURING INC (Continued) **1024846018**

Designated Facility Mail State:	UT
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	3 Miles East 7 Miles North of Knolls
Designated Facility Location Street 2:	Exit 41 off I-80
Designated Facility Location City:	Grantsville
Designated Facility Location Zip:	84029
Designated Facility Location State:	UT
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006957291SKS
Last Updated Date:	20190829
Shipped Date:	20190521
Received Date:	20190611
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAL000399659
Generator Name:	Pk Engineering
Generator Location Street Number:	Not reported
Generator Location Street 1:	200 E SHELL RD STE B-2
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	200 E Shell Rd Ste B-2
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	UTD991301748
Designated Facility Name:	Clean Harbors Grassy Mountain Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 22750
Designated Facility Mail City:	Salt Lake City
Designated Facility Mail Zip:	84122
Designated Facility Mail State:	UT
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	PO Box 22750
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Salt Lake City
Designated Facility Location Zip:	84122
Designated Facility Location State:	UT
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006661511SKS
Last Updated Date:	20190821
Shipped Date:	20190117
Received Date:	20190129
Manifest Status:	Corrected
Submission Type:	DataImage5Copy

P.K. ENGINEERING & MANUFACTURING INC (Continued) **1024846018**

Origin Type:	Service
Generator EPA ID:	CAL000399659
Generator Name:	Pk Engineering
Generator Location Street Number:	Not reported
Generator Location Street 1:	200 E SHELL RD STE B-2
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	200 E Shell Rd Ste B-2
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	UTD991301748
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 22750
Designated Facility Mail City:	Salt Lake City
Designated Facility Mail Zip:	84122
Designated Facility Mail State:	UT
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	PO Box 22750
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Salt Lake City
Designated Facility Location Zip:	84122
Designated Facility Location State:	UT
Designated Facility Contact Company Name:	Clean Harbors Grassy Mountain Llc
Manifest Residue Indicator:	N
Rejection Indicator:	N

Transporter:

Manifest Tracking Number:	006661511SKS
Transporter Line Number:	1
Transporter EPA ID:	TXR000081205
Transporter Name:	Safety-Kleen Systems, Inc.
Manifest Tracking Number:	006661511SKS
Transporter Line Number:	2
Transporter EPA ID:	MAD039322250
Transporter Name:	Clean Harbors Environmental Services, Inc.
Manifest Tracking Number:	006661511SKS
Transporter Line Number:	3
Transporter EPA ID:	MOD095038998
Transporter Name:	Bed Rock Inc Dba Tri State Motor Transit Co

Waste Line:

Manifest Tracking Number:	006661511SKS
Waste Line Number:	1
U.S. DOT Hazardous Indicator:	Y
U.S. DOT ID Number:	NA3082
U.S. DOT Description:	Na3082, Na3082, Hazardous Waste, Liquid, N.O.S.,), 9, Pg Ii

P.K. ENGINEERING & MANUFACTURING INC (Continued) **1024846018**

(Chromium), 9, Pg Iii

Non-Hazardous Waste Description:	Not reported
Number of Containers:	1
Container Type Code:	DF
Container Type Description:	Fiberboard or plastic drums, barrels, kegs
Waste Quantity:	350
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.175
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.175
Waste Quantity, in Kilograms:	158.73026
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	158.73026
Management Method Code:	H132
Management Method Description:	LANDFILL (WITH PRIOR TREATMENT AND/OR STABILIZATION)
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	Y
Federal Waste Codes:	D007
Quantity Haz Kg:	158.73026
Quantity Haz Tons:	0.175
Quantity Non Haz Kg:	0
Quantity Non Haz Tons:	0
State Waste Codes:	CA-141

D42 **WESTERN FISHING SERVICE INC** **CERS HAZ WASTE** **S111460100**
SSE **200 E SHELL RD** **VENTURA CO. BWT** **N/A**
< 1/8 **VENTURA, CA 93001** **NPDES**
0.013 mi. **CERS**
70 ft. **Site 5 of 5 in cluster D**

Relative: Higher
Actual: 170 ft.

CERS HAZ WASTE:

Name:	WESTERN FISHING SERVICE INC
Address:	200 E SHELL RD
City,State,Zip:	VENTURA, CA 93001
Site ID:	85565
CERS ID:	10338679
CERS Description:	Hazardous Waste Generator

VENTURA CO. BWT:

Name:	WESTERN FISHING SERVICE INC
Address:	200 E SHELL RD
City,State,Zip:	VENTURA, CA
Facility ID:	FA0028502
Program:	BUSINESS PLAN/HAZARDOUS WASTE GENERATOR

WESTERN FISHING SERVICE INC (Continued) **S111460100**

NPDES:

Name:	PK ENGINEERING
Address:	200 EAST SHELL ROAD SUITE B2
City,State,Zip:	VENTURA, CA 93001
Facility Status:	Terminated
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	499455
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 56NEC004602
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/08/2018
Termination Date Of Regulatory Measure:	11/01/2024
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	200 East Shell Road Suite B2
Discharge Name:	PK Engineering
Discharge City:	Ventura
Discharge State:	California
Discharge Zip:	93001
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

CERS:

Name:	WESTERN FISHING SERVICE INC
Address:	200 E SHELL RD
City,State,Zip:	VENTURA, CA 93001
Site ID:	85565
CERS ID:	10338679
CERS Description:	Chemical Storage Facilities

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-12-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Ventura County Environmental Health
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-14-2024
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Ventura County Environmental Health
Eval Program:	HMRRP
Eval Source:	CERS,

WESTERN FISHING SERVICE INC (Continued) **S111460100**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-23-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-22-2022
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-14-2024
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-19-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-04-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-04-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-12-2015
Violations Found: No

WESTERN FISHING SERVICE INC (Continued) **S111460100**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-13-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-23-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-19-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-22-2022
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-15-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-15-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health

WESTERN FISHING SERVICE INC (Continued) **S111460100**

Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-13-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: Ventura County Environmental Health
Entity Title: Not reported
Affiliation Address: 800 South Victoria Avenue
Affiliation City: Ventura
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 93009
Affiliation Phone: (805) 654-2813,

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: PO BOX 23342
Affiliation City: VENTURA
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 93002
Affiliation Phone: ,

Affiliation Type Desc: Identification Signer
Entity Name: ANDREA FREGOSO
Entity Title: SECRETARY
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: ANDREA FREGOSO
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (805) 616-0275,

Affiliation Type Desc: Parent Corporation
Entity Name: WESTERN FISHING SERVICE INC
Entity Title: Not reported
Affiliation Address: Not reported

WESTERN FISHING SERVICE INC (Continued) **S111460100**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	ANDREA FREGOSO
Entity Title:	Not reported
Affiliation Address:	PO Box 23342
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93002
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	ANDREA FREGOSO
Entity Title:	Not reported
Affiliation Address:	PO BOX 23342
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	93002
Affiliation Phone:	(805) 616-0275,
Affiliation Type Desc:	Document Preparer
Entity Name:	ANDREA FREGOSO
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

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43 **ROKLIN SYSTEMS INC** **PFAS ECHO** **1027414112**
SE **300 E SHELL RD** **N/A**
< 1/8 **VENTURA, CA 93001**
0.014 mi.
73 ft.

Relative:
Higher

Actual:
186 ft.

PFAS ECHO:

Facility ID:	110070238362
Name:	Roklin Systems Inc
Address:	300 E SHELL RD
City,State,Zip:	VENTURA, CA 93001
Latitude:	34.31661
Longitude:	-119.28693
Count:	1
County:	VENTURA COUNTY
Status:	Inactive
Region:	09
Industry:	Plastics and Resins

ECHO Facility Report:
Facility Percent Minority: 53.47

ROKLIN SYSTEMS INC (Continued) **1027414112**

Facility Derived Tribes:	-
Facility Population:	872.07
EPA Programs:	CWA
Federal Facility:	No
Federal Agency:	-
Facility FIPS Code:	06111
Facility Indian Country Flag:	N
Facility Collection Method:	-
Facility Derived HUC:	18070101
Facility Derived WBD:	180701010106
Facility Derived CD113:	26
Facility Derived CB2010:	061110023003001
Facility Major Flag:	-
Facility Active Flag:	Y
Facility Inspection Count:	1
Facility Date Last Inspection:	5/14/2021
Facility Days Last Inspection:	1,408
Facility Informal Count:	0
Facility Date Last Informal Action:	-
Facility Formal Action Count:	0
Facility Date Last Formal Action:	-
Facility Total Penalties:	0
Facility Penalty Count:	-
Facility Date Last Penalty:	-
Facility Last Penalty AMT:	-
Facility QTRS With NC:	0
Facility Programs With SNC:	0
Facility Compliance Status:	No Violation Identified
Facility SNC Flag:	N
AIR Flag:	N
NPDES Flag:	Y
SDWIS Flag:	N
RCRA Flag:	N
TRI Flag:	N
GHG Flag:	N
AIR IDS:	-
CAA Permit Types:	-
CAA NAICS:	-
CAA SICS:	-
NPDES IDS:	CAZ497903
CWA Permit Types:	Non-M
CWA NAICS:	-
CWA SICS:	2821
RCRA IDS:	-
RCRA Permit Types:	-
RCRA NAICS:	-
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-
TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	Y

F44
WSW
< 1/8
0.020 mi.
106 ft.

VENTURA TANK FARM
3504 NORTH VENTURA AVE
VENTURA, CA 93002

Site 2 of 9 in cluster F

CPS-SLIC
HIST UST
VENTURA CO. BWT
CERS

U001579060
N/A

Relative:
Lower

Actual:
141 ft.

CPS-SLIC:

Name:	CRIMSON PIPELINE
Address:	3504 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	05/27/2010
Global Id:	T0611196679
Lead Agency:	VENTURA COUNTY
Lead Agency Case Number:	SR0003930
Latitude:	34.312953
Longitude:	-119.2883
Case Type:	Cleanup Program Site
Case Worker:	EKO
Local Agency:	VENTURA COUNTY
RB Case Number:	Not reported
File Location:	Local Agency Warehouse
Potential Media Affected:	Soil, Under Investigation
Potential Contaminants of Concern:	Crude Oil
EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Begin Date:	04/24/2008
Leak Reported Date:	04/24/2008
How Discovered:	Other Means
How Discovered Description:	Not reported
Discharge Source:	Other
Discharge Cause:	Other
Stop Method:	Other Means
Stop Description:	Not reported
No Further Action Date:	05/27/2010
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	71-75%
CA Enviroscreen 4 Score:	80-85%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HIST UST:

Name:	VENTURA TANK FARM
Address:	3504 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
File Number:	0002ce0c

URL:
Region: STATE

VENTURA TANK FARM (Continued) **U001579060**

Facility ID:	00000067372
Facility Type:	Other
Other Type:	CRUDE
Contact Name:	W. L. HULL
Telephone:	8056435221
Owner Name:	SHELL OIL COMPANY
Owner Address:	511 NORTH BROOKHURST
Owner City,St,Zip:	ANAHEIM, CA 92803
Total Tanks:	0003
Tank Num:	001
Container Num:	VENT. 2&3
Year Installed:	Not reported
Tank Capacity:	00000500
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	X
Leak Detection:	Visual
Tank Num:	002
Container Num:	VENTURA 1
Year Installed:	Not reported
Tank Capacity:	00000500
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual
Tank Num:	003
Container Num:	VENTURA GA
Year Installed:	Not reported
Tank Capacity:	00000150
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

Click here for Geo Tracker PDF:

VENTURA CO. BWT:

Name:	CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION
Address:	3504 N VENTURA AVE
City,State,Zip:	VENTURA, CA
Facility ID:	FA0005350
Program:	HAZARDOUS WASTE GENERATOR/BUSINESS PLAN

CERS:

Name:	CRIMSON PIPELINE
Address:	3504 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	879904
CERS ID:	T0611196679
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	ERIN K. O'CONNELL - VENTURA COUNTY

VENTURA TANK FARM (Continued) **U001579060**

Entity Title:	Not reported
Affiliation Address:	800 S. VICTORIA AVE
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

F45 **VENTURA PIPELINE OFFICE** **RCRA NonGen / NLR** **1006805575**
WSW **3504 N VENTURA AVE** **HWTS** **CAR000129429**
< 1/8 **VENTURA, CA 93301** **HAZNET**
0.020 mi.
106 ft. **Site 3 of 9 in cluster F**

Relative: **Lower**

Actual: **141 ft.**

RCRA Listings:

Date Form Received by Agency:		20040906
Handler Name:		Ventura Pipeline Office
Handler Address:		3504 N Ventura Ave
Handler City,State,Zip:		VENTURA, CA 93301
EPA ID:		CAR000129429
Contact Name:		SONDRA BIENVENU
Contact Address:		PO BOX 2648
Contact City,State,Zip:		HOUSTON, TX 77252-2648
Contact Telephone:		713-241-5036
Contact Fax:		Not reported
Contact Email:		SONDRA.BIENVENU@SHELL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		PO BOX 2648
Mailing City,State,Zip:		HOUSTON, TX 77252-2648
Owner Name:	Shell Ca Pipeline Co Llc	
Owner Type:		Private
Operator Name:	Shell Pipeline Co Lp	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported

VENTURA PIPELINE OFFICE (Continued) **1006805575**

Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20050712
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D000
Waste Description:	Not Defined
Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D004
Waste Description:	Arsenic
Waste Code:	D043
Waste Description:	Vinyl Chloride

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: SHELL C A PIPELINE CO L L C	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 2648
Owner/Operator City,State,Zip:	HOUSTON, TX 77252-2648
Owner/Operator Telephone:	713-241-5036
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: SHELL CA PIPELINE CO LLC	
Legal Status:	Private

VENTURA PIPELINE OFFICE (Continued) **1006805575**

Date Became Current: 20020501
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 2648
Owner/Operator City,State,Zip: HOUSTON, TX 77252-2648
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: SHELL PIPELINE CO LP
Legal Status: Private
Date Became Current: 20020501
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20021018
Handler Name: SHELL CALIFORNIA PIPELINE COMPANY L L C
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040906
Handler Name: VENTURA PIPELINE OFFICE
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 48611
NAICS Description: Pipeline Transportation Of Crude Oil

Facility Has Received Notices of Violations:
Violations: No Violations Found

VENTURA PIPELINE OFFICE (Continued) **1006805575**

Evaluation Action Summary:
Evaluations: No Evaluations Found

HWTS:
Name: VENTURA PIPELINE OFFICE
Address: 3504 N VENTURA AVE
Address 2: Not reported
City,State,Zip: VENTURA, CA 93001
EPA ID: CAR000129429
Inactive Date: 02/27/2007
Create Date: 02/19/2004
Last Act Date: Not reported
Mailing Name: Not reported
Mailing Address: PO BOX 2648
Mailing Address 2: Not reported
Mailing City,State,Zip: HOUSTON, TX 772522648
Owner Name: SONDRA BIENVENU
Owner Address: PO BOX 2648 TSP1505A
Owner Address 2: Not reported
Owner City,State,Zip: HOUSTON, TX 772520000
Owner Phone: Not reported
Owner Fax: Not reported
Contact Name: SONDRA BIENVENU
Contact Address: PO BOX 2648 TSP1505A
Contact Address 2: Not reported
City,State,Zip: HOUSTON, TX 772520000
Contact Phone: Not reported
Contact Fax: Not reported
Facility Status: Inactive
Facility Type: PERMANENT
Category: FEDERAL
Latitude: 34.320488
Longitude: -119.290276

NAICS:
EPA ID: CAR000129429
Create Date: 2004-10-20 10:23:57.043
NAICS Code: 48611
NAICS Description: Pipeline Transportation of Crude Oil
Issued EPA ID Date: 2004-02-19 15:18:05.62000
Inactive Date: 2007-02-27 00:00:00
Facility Name: VENTURA PIPELINE OFFICE
Facility Address: 3504 N VENTURA AVE
Facility Address 2: Not reported
Facility City: VENTURA
Facility County: Not reported
Facility State: CA
Facility Zip: 930011259

HAZNET:
Name: VENTURA PIPELINE OFFICE
Address: 3504 N VENTURA AVE
Address 2: Not reported
City,State,Zip: VENTURA, CA 930011259

VENTURA PIPELINE OFFICE (Continued) **1006805575**

Contact:	SONDRA BIENVENU
Telephone:	7132417646
Mailing Name:	Not reported
Mailing Address:	PO BOX 2648
Year:	2005
Gepaid:	CAR000129429
TSD EPA ID:	OHD980613541
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	*** - Invalid Code
Tons:	0.15
Year:	2005
Gepaid:	CAR000129429
TSD EPA ID:	CAD980675276
CA Waste Code:	352 - Other organic solids
Disposal Method:	D80 - Disposal, Land Fill
Tons:	6.7424
Year:	2004
Gepaid:	CAR000129429
TSD EPA ID:	OHD980613541
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	-
Tons:	0.3
Year:	2003
Gepaid:	CAR000129429
TSD EPA ID:	CAD028409019
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	0.0042
Year:	2003
Gepaid:	CAR000129429
TSD EPA ID:	CAD028409019
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H01 - Transfer Station
Tons:	0.0375
Year:	2003
Gepaid:	CAR000129429
TSD EPA ID:	CAD028409019
CA Waste Code:	513 - Empty containers less than 30 gallons
Disposal Method:	H01 - Transfer Station
Tons:	0.125
Year:	2002
Gepaid:	CAR000129429
TSD EPA ID:	CAD028409019
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H01 - Transfer Station
Tons:	0.1815

VENTURA PIPELINE OFFICE (Continued) **1006805575**

Additional Information:

Year:	2005
Gen EPA ID:	CAR000129429
Shipment Date:	20050324
Creation Date:	7/29/2005 18:30:25
Receipt Date:	20050506
Manifest ID:	22248375
Trans EPA ID:	IND058484114
Trans Name:	HERITAGE ENVIRONMENTAL
Trans 2 EPA ID:	AZD982403586
Trans 2 Name:	ENGLUND EQUIP
TSDF EPA ID:	OHD980613541
Trans Name:	VON ROLL AMERICA INC
TSDF Alt EPA ID:	9390290002
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	*** - Invalid Code
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050323
Creation Date:	7/20/2005 18:30:55
Receipt Date:	20050405
Manifest ID:	22476819
Trans EPA ID:	CAD982030173
Trans Name:	ECOLOGY CONTROL INDUSTRIES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS ENVIRONMENTAL
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	6.7424
Waste Quantity:	8
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2004
Gen EPA ID:	CAR000129429

VENTURA PIPELINE OFFICE (Continued) **1006805575**

Shipment Date:	20040803
Creation Date:	12/22/2004 18:31:08
Receipt Date:	20040914
Manifest ID:	22476825
Trans EPA ID:	IND058484114
Trans Name:	HERITAGE ENVIRONMENTAL
Trans 2 EPA ID:	AZD982403586
Trans 2 Name:	ENGLUND EQUIPMENT
TSDF EPA ID:	OHD980613541
Trans Name:	VON ROLL AMERICA INC
TSDF Alt EPA ID:	9390290002
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2003
Gen EPA ID:	CAR000129429

Shipment Date:	20030625
Creation Date:	7/22/2004 9:56:39
Receipt Date:	20030702
Manifest ID:	22477218
Trans EPA ID:	CAD981685886
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD028409019
TSDF Alt Name:	Not reported
Waste Code Description:	513 - Empty containers less than 30 gallons
RCRA Code:	D003
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030324
Creation Date:	7/13/2003 18:31:11
Receipt Date:	20030324
Manifest ID:	22241529
Trans EPA ID:	CAR000030825

VENTURA PIPELINE OFFICE (Continued) **1006805575**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD028409019
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D009
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0042
Waste Quantity:	1
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030102
Creation Date:	3/30/2003 18:31:13
Receipt Date:	20030102
Manifest ID:	22241393
Trans EPA ID:	CAD072953771
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D002
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0375
Waste Quantity:	75
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2002
Gen EPA ID:	CAR000129429

Shipment Date:	20021107
Creation Date:	3/16/2007 18:30:20
Receipt Date:	20021112
Manifest ID:	22241258
Trans EPA ID:	CAD072953771
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD028409019
Trans Name:	Not reported

VENTURA PIPELINE OFFICE (Continued) **1006805575**

TSDF Alt EPA ID:	CAD028409019
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1815
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

F46 **CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION** **CERS HAZ WASTE** **S112889883**
WSW **3504 N VENTURA AVE** **HWTS** **N/A**
< 1/8 **VENTURA, CA 93001** **HAZNET**
0.020 mi. **CERS**
106 ft. **Site 4 of 9 in cluster F**

Relative: **Lower**
Actual: **141 ft.**

CERS HAZ WASTE:

Name:	CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION
Address:	3504 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	22492
CERS ID:	10332289
CERS Description:	Hazardous Waste Generator

HWTS:

Name:	ROBISON-PREZIOSO
Address:	3504 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC001418784
Inactive Date:	10/25/2000
Create Date:	08/14/1998
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	PO BOX 2448
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SANTA FE SPRINGS, CA 906700000
Owner Name:	ROBISON-PREZIOSO
Owner Address:	PO BOX 2448
Owner Address 2:	Not reported
Owner City,State,Zip:	SANTA FE SPRINGS, CA 906780000
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	KELLY SIZER/HAZARDOUS DISPOSAL
Contact Address:	9705 HWY 267 STE 4
Contact Address 2:	Not reported
City,State,Zip:	TRUCKEE, CA 961610000
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	TEMPORARY
Category:	STATE
Latitude:	34.32062

CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION (Continued) **S112889883**

Longitude: -119.29026

HAZNET:
Name: ROBISON-PREZIOSO
Address: 3504 N VENTURA AVE
Address 2: Not reported
City,State,Zip: VENTURA, CA 930010000
Contact: KELLY SIZER/HAZARDOUS DISPOSAL
Telephone: 5305873000
Mailing Name: Not reported
Mailing Address: PO BOX 2448

Year: 1998
Gepaid: CAC001418784
TSD EPA ID: CAD008252405
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: R01 - Recycler
Tons: 0.5445

Additional Information:
Year: 1998
Gen EPA ID: CAC001418784

Shipment Date: 19980902
Creation Date: 11/19/1998 0:00:00
Receipt Date: 19980910
Manifest ID: 98042379
Trans EPA ID: CAD982403198
Trans Name: Not reported
Trans 2 EPA ID: CAD028277036
Trans 2 Name: Not reported
TSDF EPA ID: CAD008252405
Trans Name: Not reported
TSDF Alt EPA ID: Not reported
TSDF Alt Name: Not reported
Waste Code Description: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code: D001
Meth Code: R01 - Recycler
Quantity Tons: 0.1815
Waste Quantity: 55
Quantity Unit: G
Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 19980818
Creation Date: 11/19/1998 0:00:00
Receipt Date: 19980910
Manifest ID: 98042269
Trans EPA ID: CAD982403198
Trans Name: Not reported
Trans 2 EPA ID: CAD028277036
Trans 2 Name: Not reported

CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION (Continued) **S112889883**

TSDF EPA ID:	CAD008252405
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD008252405
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.363
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION
Address:	3504 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	22492
CERS ID:	10332289
CERS Description:	Chemical Storage Facilities

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-07-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Ventura County Environmental Health
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-23-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Ventura County Environmental Health
Eval Program:	HW
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-16-2023
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Ventura County Environmental Health
Eval Program:	HMRRP
Eval Source:	CERS,

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-27-2020
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported

CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION (Continued) **S112889883**

Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-07-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-27-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-27-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-23-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-17-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-17-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION (Continued) **S112889883**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-16-2023
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-08-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-08-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Coordinates:
Site ID: 22492
Facility Name: Crimson Pipeline Ventura Tank Farm & Pump Station
Env Int Type Code: HWG
Program ID: 10332289
Coord Name: Not reported
Ref Point Type Desc: Unknown,
Latitude: 34.316875
Longitude: -119.290611

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: Jessica McDonald
Entity Title: Environmental Specialist
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Operator
Entity Name: Crimson Pipeline, L.P.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported

CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION (Continued) **S112889883**

Affiliation Phone:	(866) 351-7473,
Affiliation Type Desc:	Property Owner
Entity Name:	Crimson Pipeline, LLC
Entity Title:	Not reported
Affiliation Address:	1900 Main Street, Suite 600
Affiliation City:	Irvine
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92614
Affiliation Phone:	(562) 285-4100,
Affiliation Type Desc:	Legal Owner
Entity Name:	Crimson Pipeline, LLC
Entity Title:	Not reported
Affiliation Address:	1900 Main Street #600
Affiliation City:	Irvine
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	92614
Affiliation Phone:	(562) 285-4072,
Affiliation Type Desc:	Document Preparer
Entity Name:	Jessica McDonald
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Crimson Environmental
Entity Title:	Not reported
Affiliation Address:	1900 Main Street #600
Affiliation City:	Irvine
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92614
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1900 Main Street #600
Affiliation City:	Irvine
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	92614
Affiliation Phone:	,
Affiliation Type Desc:	CUPA District
Entity Name:	Ventura County Environmental Health
Entity Title:	Not reported
Affiliation Address:	800 South Victoria Avenue
Affiliation City:	Ventura

CRIMSON PIPELINE VENTURA TANK FARM & PUMP STATION (Continued) **S112889883**

Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93009
Affiliation Phone:	(805) 654-2813,
Affiliation Type Desc:	Parent Corporation
Entity Name:	Crimson Pipeline, LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

F47 **SHELL-WEST COAST PIPELINE** **UST** **U002244304**
WSW **3504 VENTURA AVE.** **N/A**
< 1/8 **VENTURA, CA**
0.020 mi.
106 ft. **Site 5 of 9 in cluster F**

Relative: **Lower**

Actual: **141 ft.**

VENTURA CO. UST:

Name:	SHELL-WEST COAST PIPELINE
Address:	3504 VENTURA AVE.
City:	VENTURA
Facility ID:	D 681
Facility Status:	Not reported

F48 **VENTURA STEEL, INC.** **LUST** **S104995072**
SW **3486 NORTH VENTURA AVENUE** **CPS-SLIC** **N/A**
< 1/8 **VENTURA, CA 93001** **ENF**
0.028 mi. **HIST CORTESE**
150 ft. **Site 6 of 9 in cluster F** **CIWQS**
CERS

Relative: **Lower**

Actual: **145 ft.**

LUST:

Name:	ROBISON OIL TOOL
Address:	3486 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
Lead Agency:	VENTURA COUNTY
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611100675
Latitude:	34.316474
Longitude:	-119.290192
Status:	Completed - Case Closed
Status Date:	01/31/1991
Case Worker:	Not reported
RB Case Number:	C-90097
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	90097
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating

VENTURA STEEL, INC. (Continued) **S104995072**

EPA Region: 9
Coordinate Source: Google Geocode
Quantity Released Gallons: Not reported
Begin Date: 08/17/1990
Leak Reported Date: 08/17/1990
How Discovered: Not reported
How Discovered Description: Not reported
Discharge Source: Not reported
Discharge Cause: Not reported
Stop Method: Not reported
Stop Description: Not reported
No Further Action Date: 01/31/1991
CA Water Watershed Name: Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name: Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community: Not reported
CA Enviroscreen 3 Score: 71-75%
CA Enviroscreen 4 Score: 80-85%
Military DOD Site: No
Facility Project Subtype: Not reported
RWQCB Region: LOS ANGELES RWQCB (REGION 4)
Claim Number: Not reported
Claim Status: Not reported
Site History: Not reported

LUST:
Global Id: T0611100675
Action Type: Other
Date: 08/17/1990
Action: Leak Discovery

Global Id: T0611100675
Action Type: ENFORCEMENT
Date: 08/17/1990
Action: * Historical Enforcement

Global Id: T0611100675
Action Type: Other
Date: 08/17/1990
Action: Leak Reported

LUST:
Global Id: T0611100675
Status: Open - Case Begin Date
Status Date: 08/17/1990

Global Id: T0611100675
Status: Open - Site Assessment
Status Date: 08/17/1990

Global Id: T0611100675
Status: Completed - Case Closed
Status Date: 01/31/1991

CPS-SLIC:
Name: FINE LINE PRE-CAST
Address: 3486 VENTURA AVENUE.NORTH

VENTURA STEEL, INC. (Continued) **S104995072**

City,State,Zip:	VENTURA, CA 93001
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	03/08/2000
Global Id:	T10000000786
Lead Agency:	VENTURA COUNTY
Lead Agency Case Number:	SR3146638
Latitude:	34.316475
Longitude:	-119.290196
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency Warehouse
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Begin Date:	03/08/2000
Leak Reported Date:	Not reported
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	03/08/2000
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	71-75%
CA Enviroscreen 4 Score:	80-85%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

ENF:

Name:	OFFICE/WAREHOUSE COMPLEX
Address:	3486 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Region:	4
Facility Id:	202469
Agency Name:	Sisu Property LLC
Place Type:	Service/Commercial
Place Subtype:	Service/Commercial Site, NEC
Facility Type:	Municipal/Domestic
Agency Type:	Other
# Of Agencies:	1
Place Latitude:	34.320339
Place Longitude:	-119.290294
SIC Code 1:	Not reported

VENTURA STEEL, INC. (Continued) **S104995072**

SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.0005
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Domestic wastewater
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	WDRMUNIOWTS
Program Category1:	WDR
Program Category2:	WDR
# Of Programs:	1
WDID:	4A567000068
Reg Measure Id:	298736
Reg Measure Type:	Enrollee
Region:	4
Order #:	01-031
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	02/05/2014
Effective Date:	02/09/2006
Expiration/Review Date:	12/31/2012
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Y
Individual/General:	I
Fee Code:	58 - Non15 Based on (TTWQ)/CPLX)
Direction/Voice:	Passive
Enforcement Id(EID):	399640
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	12/15/2014

VENTURA STEEL, INC. (Continued) **S104995072**

Adoption/Issuance Date:	12/15/2014
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	NOV 12/15/2014 for Sisu Property LLC
Description:	NOV issued for Failure to Submit Monitoring Reports, Late Submittal of Monitoring Reports and Failure to include a Certification Statement (Perjury Declaration)
Program:	WDRMUNIOWTS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	OFFICE/WAREHOUSE COMPLEX
Address:	3486 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Region:	4
Facility Id:	202469
Agency Name:	Sisu Property LLC
Place Type:	Service/Commercial
Place Subtype:	Service/Commercial Site, NEC
Facility Type:	Municipal/Domestic
Agency Type:	Other
# Of Agencies:	1
Place Latitude:	34.320339
Place Longitude:	-119.290294
SIC Code 1:	Not reported
SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.0005
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Domestic wastewater
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	WDRMUNIOWTS

VENTURA STEEL, INC. (Continued) **S104995072**

Program Category1:	WDR
Program Category2:	WDR
# Of Programs:	1
WDID:	4A567000068
Reg Measure Id:	298736
Reg Measure Type:	Enrollee
Region:	4
Order #:	01-031
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	02/05/2014
Effective Date:	02/09/2006
Expiration/Review Date:	12/31/2012
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Y
Individual/General:	I
Fee Code:	58 - Non15 Based on (TTWQ)/CPLX)
Direction/Voice:	Passive
Enforcement Id(EID):	398854
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	07/15/2013
Adoption/Issuance Date:	07/15/2013
Achieve Date:	Not reported
Termination Date:	09/05/2013
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV 07/15/2013 for Sisu Property LLC
Description:	NOV issued on 07/15/2013 for failing to submit annual summary report and several quarterly monitoring reports, and for late submittal of several quarterly monitoring repots.
Program:	WDRMUNIOTH
Latest Milestone Completion Date:	9/5/2013
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

VENTURA STEEL, INC. (Continued) **S104995072**

Name:	OFFICE/WAREHOUSE COMPLEX
Address:	3486 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Region:	4
Facility Id:	202469
Agency Name:	Sisu Property LLC
Place Type:	Service/Commercial
Place Subtype:	Service/Commercial Site, NEC
Facility Type:	Municipal/Domestic
Agency Type:	Other
# Of Agencies:	1
Place Latitude:	34.320339
Place Longitude:	-119.290294
SIC Code 1:	Not reported
SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.0005
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Domestic wastewater
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	WDRMUNIOWTS
Program Category1:	WDR
Program Category2:	WDR
# Of Programs:	1
WDID:	4A567000068
Reg Measure Id:	298736
Reg Measure Type:	Enrollee
Region:	4
Order #:	01-031
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	02/05/2014
Effective Date:	02/09/2006
Expiration/Review Date:	12/31/2012
Termination Date:	Not reported
WDR Review - Amend:	Not reported

VENTURA STEEL, INC. (Continued) **S104995072**

WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Y
Individual/General:	I
Fee Code:	58 - Non15 Based on (TTWQ)/CPLX)
Direction/Voice:	Passive
Enforcement Id(EID):	381824
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	09/20/2011
Adoption/Issuance Date:	09/20/2011
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV 09/20/2011 for Sisu Property LLC
Description:	NOV issued on 09/20/2011 for failure to submit 3 monitoring reports and 1 annual summary report, and for late submittal of 20 monitoring reports and annual summary reports.
Program:	WDRMUNIOTH
Latest Milestone Completion Date:	10/20/2011
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	OFFICE/WAREHOUSE COMPLEX
Address:	3486 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Region:	4
Facility Id:	202469
Agency Name:	Sisu Property LLC
Place Type:	Service/Commercial
Place Subtype:	Service/Commercial Site, NEC
Facility Type:	Municipal/Domestic
Agency Type:	Other
# Of Agencies:	1
Place Latitude:	34.320339
Place Longitude:	-119.290294
SIC Code 1:	Not reported
SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported

VENTURA STEEL, INC. (Continued) **S104995072**

NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.0005
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Domestic wastewater
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	WDRMUNIOWTS
Program Category1:	WDR
Program Category2:	WDR
# Of Programs:	1
WDID:	4A567000068
Reg Measure Id:	298736
Reg Measure Type:	Enrollee
Region:	4
Order #:	01-031
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	400
Status:	Active
Status Date:	02/05/2014
Effective Date:	02/09/2006
Expiration/Review Date:	12/31/2012
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Y
Individual/General:	I
Fee Code:	58 - Non15 Based on (TTWQ)/CPLX)
Direction/Voice:	Passive
Enforcement Id(EID):	349630
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	07/11/2008
Adoption/Issuance Date:	07/11/2008
Achieve Date:	Not reported
Termination Date:	07/11/2008
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	NOV sent 7/11/08 for 8 overdue monitoring reports & 2 annual reports.
Description:	NOV sent 7/11/08 for 8 overdue monitoring reports

VENTURA STEEL, INC. (Continued) **S104995072**

	(1Q06-4Q07) & 2 Annual Summary Reports (2006, 2007).
Program:	WDRMUNIOTH
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0
Name:	VENTURA STEEL, INC.
Address:	3486 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Region:	4
Facility Id:	751547
Agency Name:	Ventura Steel, Inc.
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Municipal/Domestic
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	34.3164
Place Longitude:	-119.2901
SIC Code 1:	5051
SIC Desc 1:	Metals Service Centers and Offices
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.000225
Threat To Water Quality:	3
Complexity:	C
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Domestic wastewater
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	WDRMUNIENROTH
Program Category1:	WDR
Program Category2:	WDR
# Of Programs:	1
WDID:	4A567000109
Reg Measure Id:	362077
Reg Measure Type:	Enrollee - WDR
Region:	4
Order #:	01-031
Npdes# CA#:	Not reported

VENTURA STEEL, INC. (Continued) **S104995072**

Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	1226
Status:	Historical
Status Date:	01/22/2019
Effective Date:	04/13/2010
Expiration/Review Date:	12/31/2011
Termination Date:	07/02/2015
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	58 - Non15 Based on (TTWQ)/CPLX)
Direction/Voice:	Passive
Enforcement Id(EID):	387407
Region:	4
Order / Resolution Number:	NOV
Enforcement Action Type:	Notice of Violation
Effective Date:	08/17/2012
Adoption/Issuance Date:	08/17/2012
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	NOV 08/17/2012 for Ventura Steel, Inc.
Description:	NOV issued on 08/17/12 for Failure to Submit Monitoring Report
Program:	WDRMUNIOTH
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

HIST CORTESE:

edr_fname:	ROBISON OIL TOOL
edr_fadd1:	3486 VENTURA
City,State,Zip:	VENTURA, CA 93002
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	C-90097

CIWQS:

VENTURA STEEL, INC. (Continued) **S104995072**

Name:	Office/Warehouse Complex
Address:	3486 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Agency:	Sisu Property LLC
Agency Address:	169 Verdi Road, Ventura, CA 93003
Place/Project Type:	Service/Commercial Site, NEC
SIC/NAICS:	Not reported
Region:	4
Program:	WDRMUNIOWTS
Regulatory Measure Status:	Active
Regulatory Measure Type:	Enrollee - WDR
Order Number:	01-031
WDID:	4A567000068
NPDES Number:	Not reported
Adoption Date:	Not reported
Effective Date:	02/09/2006
Termination Date:	Not reported
Expiration/Review Date:	02/09/2016
Design Flow:	0.0005
Major/Minor:	Not reported
Complexity:	C
TTWQ:	3
Enforcement Actions within 5 years:	0
Violations within 5 years:	15
Latitude:	34.320339
Longitude:	-119.290294

Name:	Ventura Steel, Inc.
Address:	3486 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Agency:	Ventura Steel, Inc.
Agency Address:	3486 North Ventura Avenue, Ventura, CA 93001
Place/Project Type:	Manufacturing NEC
SIC/NAICS:	5051
Region:	4
Program:	WDRMUNIENROTH
Regulatory Measure Status:	Historical
Regulatory Measure Type:	Enrollee - WDR
Order Number:	01-031
WDID:	4A567000109
NPDES Number:	Not reported
Adoption Date:	Not reported
Effective Date:	04/13/2010
Termination Date:	07/02/2015
Expiration/Review Date:	12/31/2011
Design Flow:	0.000225
Major/Minor:	Not reported
Complexity:	C
TTWQ:	3
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	34.3164
Longitude:	-119.2901

CERS:

Name:	ROBISON OIL TOOL
Address:	3486 VENTURA AVE

VENTURA STEEL, INC. (Continued) **S104995072**

City,State,Zip: VENTURA, CA 93002
Site ID: 859912
CERS ID: T0611100675
CERS Description: Leaking Underground Storage Tank Cleanup Site

Name: FINE LINE PRE-CAST
Address: 3486 VENTURA AVENUE.NORTH
City,State,Zip: VENTURA, CA 93001
Site ID: 865156
CERS ID: T10000000786
CERS Description: Cleanup Program Site

F49 **ROBISON OIL TOOL** **UST FINDER RELEASE** **1029099165**
SW **3486 VENTURA AVE** **N/A**
< 1/8 **VENTURA, CA 93002**
0.028 mi.
150 ft. **Site 7 of 9 in cluster F**

Relative: **Lower**
Actual: **145 ft.**

UST FINDER RELEASE:

Object ID:	56395
Facility ID:	Not reported
Lust ID:	CAT0611100675
Name:	ROBISON OIL TOOL
Address:	3486 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
Address Match Type:	PointAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	4
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29068
Y Coord:	34.3164800000001
Latitude:	34.3164799999999
Longitude:	-119.290679999999

F50
SW
< 1/8
0.028 mi.
150 ft.

ROBISON OIL TOOLS, INC.
3486 VENTURA AVE.
VENTURA, CA

Site 8 of 9 in cluster F

UST **U002169488**
N/A

Relative:
Lower

Actual:
145 ft.

VENTURA CO. UST:

Name:	ROBISON OIL TOOLS, INC.
Address:	3486 VENTURA AVE.
City:	VENTURA
Facility ID:	D 680
Facility Status:	Not reported

F51
SW
< 1/8
0.028 mi.
150 ft.

ROBISON OIL TOOLS INC
3486 N VENTURA AVE
VENTURA, CA 93001

Site 9 of 9 in cluster F

LUST **1000594653**
RCRA NonGen / NLR **CAD983585050**
FINDS
ECHO
Cortese

Relative:
Lower

Actual:
145 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	C-90097	
Status:	Case Closed	
Substance:	Water and Oil Mix	
Substance Quantity:	Not reported	
Local Case No:	90097	
Case Type:	Soil	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0611100675	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	EF	
Date Leak Discovered:	8/17/1990	
Date Leak First Reported:		8/17/1990
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	8/17/1990	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		Not reported
Date the Case was Closed:		1/31/1991
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		16190.48367967458508475325111
Source of Cleanup Funding:		S
Preliminary Site Assessment Workplan Submitted:		8/17/1990
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		8/17/1990
Historical Max MTBE Date:		Not reported

ROBISON OIL TOOLS INC (Continued) **1000594653**

Hist Max MTBE Conc in Groundwater: Not reported
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: ROBISON OIL TOOL
RP Address: Not reported
Program: LUST
Lat/Long: 34.3167361 / -1
Local Agency Staff: EHD
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: Not reported

VENTURA CO. LUST:
Name: ROBISON OIL TOOL
Address: 3486 VENTURA AVE
City: VENTURA
Region: VENTURA
Facility ID: 90097
Status: Case Closed

RCRA Listings:
Date Form Received by Agency: 19960409
Handler Name: Robison Oil Tools Inc
Handler Address: 3486 N Ventura Ave
Handler City,State,Zip: VENTURA, CA 93001
EPA ID: CAD983585050
Contact Name: EDWARD EBERHARD
Contact Address: PO BOX 1668
Contact City,State,Zip: VENTURA, CA 93002-1668
Contact Telephone: 805-643-1279
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported
EPA Region: 09
Land Type: Private
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Not reported
State District Owner: Not reported
State District: Not reported
Mailing Address: 3486 N VENTURA AVE
Mailing City,State,Zip: VENTURA, CA 93001
Owner Name: Robert E Robison
Owner Type: Private
Operator Name: Not reported
Operator Type: Not reported
Short-Term Generator Activity: No

ROBISON OIL TOOLS INC (Continued) **1000594653**

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: ROBERT E ROBISON	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 1668
Owner/Operator City,State,Zip:	VENTURA, CA 93002
Owner/Operator Telephone:	805-643-1279
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960409

ROBISON OIL TOOLS INC (Continued) **1000594653**

Handler Name: ROBISON OIL TOOLS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 53231
NAICS Description: General Rental Centers

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002846252

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The California Environmental Protection Agency (CalEPA) has recently implemented a new data warehouse system (nSite). This data warehouse combines and merges facility and site information from five different systems managed within CalEPA. The five systems are: California Environmental Reporting System (CERS),EnviroStor, GeoTracker, California Integrated Water Quality System (CIWQS), andToxic Release Inventory (TRI).
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000594653
Registry ID: 110002846252

DFR URL:
Name: ROBISON OIL TOOLS INC
Address: 3486 N Ventura Ave
City,State,Zip: VENTURA, CA 93001

ROBISON OIL TOOLS INC (Continued) **1000594653**

CORTESE:

Name:	ROBISON OIL TOOL
Address:	3486 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0611100675
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

A52 **VENTURA MARKETING DIST PL** **LUST** **S102440892**
NW **3716 VENTURA** **HIST CORTESE** **N/A**
< 1/8 **VENTURA, CA 93001**
0.037 mi.
197 ft. **Site 17 of 17 in cluster A**

Relative: **Lower**

Actual: **153 ft.**

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	930010343	
Status:	Preliminary site assessment workplan submitted	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0611100023	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56020	
Cross Street:	HARTMAN TURNOFF	
Enforcement Type:	Not reported	
Date Leak Discovered:	3/1/1987	
Date Leak First Reported:		3/1/1987
Date Leak Record Entered:	9/16/1996	
Date Confirmation Began:	Not reported	
Date Leak Stopped:	3/1/1987	
Date Case Last Changed on Database:		3/1/1987
Date the Case was Closed:		Not reported
How Leak Discovered:	Tank Closure	

VENTURA MARKETING DIST PL (Continued) **S102440892**

How Leak Stopped:	Not reported
Cause of Leak:	Not reported
Leak Source:	Not reported
Operator:	Not reported
Water System:	Not reported
Well Name:	Not reported
Approx. Dist To Production Well (ft):	15565.734061909540364928484349
Source of Cleanup Funding:	Not reported
Preliminary Site Assessment Workplan Submitted:	10/9/1987
Preliminary Site Assessment Began:	Not reported
Pollution Characterization Began:	Not reported
Remediation Plan Submitted:	Not reported
Remedial Action Underway:	Not reported
Post Remedial Action Monitoring Began:	Not reported
Enforcement Action Date:	Not reported
Historical Max MTBE Date:	Not reported
Hist Max MTBE Conc in Groundwater:	Not reported
Hist Max MTBE Conc in Soil:	Not reported
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	BLANK RP
RP Address:	Not reported
Program:	LUST
Lat/Long:	34.318656 / -1
Local Agency Staff:	UNK
Beneficial Use:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	Not reported

HIST CORTESE:

edr_fname:	VENTURA MARKETING DIST PL
edr_fadd1:	3716 VENTURA
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	930010343

G53 **SHELL TAYLOR LEASE** **UST FINDER RELEASE** **1029106404**
NE **3587 VENTURA AVE** **N/A**
< 1/8 **VENTURA, CA 93002**
0.051 mi.
270 ft. **Site 1 of 9 in cluster G**

Relative:
Higher

Actual:
180 ft.

UST FINDER RELEASE:

Object ID:	56396
Facility ID:	Not reported
Lust ID:	CAT0611100211
Name:	SHELL TAYLOR LEASE
Address:	3587 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002

SHELL TAYLOR LEASE (Continued) **1029106404**

Address Match Type:	StreetAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	7
Domestic Wells within 1500ft:	0
Land Use:	Developed, Medium Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29062
Y Coord:	34.3179000000001
Latitude:	34.3179
Longitude:	-119.29062

G54 **TAYLOR LEASE VENTURA AVENUE F1** **HIST UST** **U001579033**
NE **3587 NORTH VENTURA AVENUE** **N/A**
< 1/8 **VENTURA, CA 93001**
0.051 mi.
270 ft. **Site 2 of 9 in cluster G**

Relative:
Higher

Actual:
180 ft.

HIST UST:

Name:	TAYLOR LEASE VENTURA AVENUE F1
Address:	3587 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
File Number:	0002cde9
URL:	
Region:	STATE
Facility ID:	00000004217
Facility Type:	Other
Other Type:	PRODUCTION FACILITY
Contact Name:	W. W. SALISBURY
Telephone:	8056432970
Owner Name:	SHELL CALIFORNIA PRODUCTION IN
Owner Address:	5060 CALIFORNIA AVENUE
Owner City,St,Zip:	BAKERSFIELD, CA 93389
Total Tanks:	0002
Tank Num:	001
Container Num:	1
Year Installed:	1972

TAYLOR LEASE VENTURA AVENUE F1 (Continued) **U001579033**

Tank Capacity:	00009940
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00009940
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

Click here for Geo Tracker PDF:

G55 **AERA ENERGY LLC - VENTURA UNIT** **RCRA-LQG** **1026830214**
NE **LAT 34.314068, LONG -119.301615** **E MANIFEST** **CAR000327197**
< 1/8 **VENTURA, CA 93001**
0.051 mi.
270 ft. **Site 3 of 9 in cluster G**

Relative: **Higher**

Actual: **180 ft.**

RCRA Listings:

Date Form Received by Agency:	20240119
Handler Name:	Aera Energy Llc - Ventura Unit
Handler Address:	34.314068, - 119.301615
Handler City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAR000327197
Contact Name:	DAN R STARKEY
Contact Address:	P O BOX 11164
Contact City,State,Zip:	BAKERSFIELD, CA 93389-1164
Contact Telephone:	661-345-0979
Contact Fax:	Not reported
Contact Email:	DRSTARKEY@AERAENERGY.COM
Contact Title:	ENVIRONMENTAL ADVISOR
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2023
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	P O BOX 11164
Mailing City,State,Zip:	BAKERSFIELD, CA 93389
Owner Name: Aera Energy Llc	
Owner Type:	Private
Operator Name: Aera Energy Llc	
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20240906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2023

Click Here for Biennial Reporting System Data:
Year: 2021

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D001
Waste Description: Ignitable Waste

Waste Code: D008
Waste Description: Lead

Waste Code: D035
Waste Description: Methyl Ethyl Ketone

Waste Code: U239
Waste Description: Benzene, Dimethyl- (I,T) (Or) Xylene (I)

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY LLC	
Legal Status:	Private
Date Became Current:	20220310
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELS, CA 93389-1164
Owner/Operator Telephone:	661-345-0979
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator:	Operator
Owner/Operator Name: AERA ENERGY LLC	
Legal Status:	Private
Date Became Current:	20220310
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELS, CA 93389-1164
Owner/Operator Telephone:	661-345-0979
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator:	Operator
Owner/Operator Name: AERA ENERGY LLC	
Legal Status:	Private
Date Became Current:	20220310
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELS, CA 93389-1164
Owner/Operator Telephone:	661-345-0979
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY LLC	
Legal Status:	Private
Date Became Current:	20220310
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELS, CA 93389-1164
Owner/Operator Telephone:	661-345-0979
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY LLC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELS, CA 93389-1164
Owner/Operator Telephone:	Not reported

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator: Operator
Owner/Operator Name: AERA ENERGY LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 11164
Owner/Operator City,State,Zip: BAKERSFIELS, CA 93389-1164
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: DRSTARKEY@AERAENERGY.COM

Historic Generators:
Receive Date: 20220310
Handler Name: AERA ENERGY LLC - VENTURA UNIT
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20240119
Handler Name: AERA ENERGY LLC - VENTURA UNIT
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20210809
Handler Name: AERA ENERGY LLC - VENTURA UNIT
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

List of NAICS Codes and Descriptions:
NAICS Code: 211120
NAICS Description: Crude Petroleum Extraction

NAICS Code: 211130
NAICS Description: Natural Gas Extraction

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E MANIFEST:

Manifest Tracking Number:	021783597JJK
Last Updated Date:	20211026
Shipped Date:	20210916
Received Date:	20211005
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Manifest Tracking Number:	021783631JJK
Last Updated Date:	20211026
Shipped Date:	20210930
Received Date:	20210930
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	021783646JJK
Last Updated Date:	20211102
Shipped Date:	20211013
Received Date:	20211013
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Web
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc - Ventura Unit
Generator Location Street Number:	Not reported
Generator Location Street 1:	LAT 34.314068, LONG -119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	P O BOX 11164

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Generator Mail Street 2:	Not reported
Generator Mail City:	BAKERSFIELD
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD050806850
Designated Facility Name:	Emerald Transformer Los Angeles, Llc
Designated Facility Mail Street Number:	5756
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	ALBA STREET
Designated Facility Mail City:	LOS ANGELES
Designated Facility Mail Zip:	90058
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	5756
Designated Facility Location Street 1:	ALBA STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	LOS ANGELES
Designated Facility Location Zip:	90058
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	021783701JJK
Last Updated Date:	20220207
Shipped Date:	20211216
Received Date:	20220118
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	021783873JJK
Last Updated Date:	20220413
Shipped Date:	20220310
Received Date:	20220323
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	021783938JJK
Last Updated Date:	20220727
Shipped Date:	20220616
Received Date:	20220706
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	017713616FLE
Last Updated Date:	20221031
Shipped Date:	20220916
Received Date:	20221007
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	017713752FLE
Last Updated Date:	20230208
Shipped Date:	20221215
Received Date:	20230115
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	NED981723513
Designated Facility Name:	Clean Harbors Environmental Services, Inc.
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2247 South Highway 71
Designated Facility Mail City:	Kimball
Designated Facility Mail Zip:	69145
Designated Facility Mail State:	NE
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2247 South Highway 71
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Kimball
Designated Facility Location Zip:	69145
Designated Facility Location State:	NE
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	017713753FLE
Last Updated Date:	20230123
Shipped Date:	20221215
Received Date:	20221229
Manifest Status:	Signed

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	017713818FLE
Last Updated Date:	20230524
Shipped Date:	20230316
Received Date:	20230504
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Designated Facility EPA ID:	NED981723513
Designated Facility Name:	Clean Harbors Environmental Services, Inc.
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2247 South Highway 71
Designated Facility Mail City:	Kimball
Designated Facility Mail Zip:	69145
Designated Facility Mail State:	NE
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2247 South Highway 71
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Kimball
Designated Facility Location Zip:	69145
Designated Facility Location State:	NE
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	017713959FLE
Last Updated Date:	20230803
Shipped Date:	20230615
Received Date:	20230714
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000327197
Generator Name:	Aera Energy Llc
Generator Location Street Number:	Not reported
Generator Location Street 1:	34.314068,-119.301615
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy LLC
Designated Facility EPA ID:	NED981723513
Designated Facility Name:	Clean Harbors Environmental Services, Inc.
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2247 South Highway 71
Designated Facility Mail City:	Kimball
Designated Facility Mail Zip:	69145
Designated Facility Mail State:	NE
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2247 South Highway 71
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Kimball
Designated Facility Location Zip:	69145
Designated Facility Location State:	NE
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Transporter:
Manifest Tracking Number: 017400458FLE
Transporter Line Number: 1
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Manifest Tracking Number: 017400458FLE
Transporter Line Number: 2
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Manifest Tracking Number: 017400458FLE
Transporter Line Number: 3
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Manifest Tracking Number: 017400458FLE
Transporter Line Number: 4
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Waste Line:
Manifest Tracking Number: 017400458FLE
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1993
U.S. DOT Description: Un1993, Waste Flammable Liquids, N.O.S. (Oil Base Paint In Cans, Used Oil), 3, Pg Ii
Non-Hazardous Waste Description: Not reported
Number of Containers: 4
Container Type Code: DF
Container Type Description: Fiberboard or plastic drums, barrels, kegs
Waste Quantity: 930
Quantity Unit of Measure Code: P
Quantity Unit of Measure Description: Pounds
Waste Quantity, in Tons: 0.465
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.465
Waste Quantity, in Kilograms: 421.76898
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 421.76898
Management Method Code: H141
Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported
Waste Minimization Code Description: Not reported
Consent Number: Not reported

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

EPA Waste Indicator: Y
Federal Waste Codes: D001
Quantity Haz Kg: 421.76898
Quantity Haz Tons: 0.465
Quantity Non Haz Kg: 0
Quantity Non Haz Tons: 0
State Waste Codes: CA-331

Manifest Tracking Number: 017400458FLE
Waste Line Number: 2
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN3267
U.S. DOT Description: Un3267, Waste Corrosive Liquid, Basic, Organic, N.O.S. (Bleach (Sodium Hypochlorite)), 8, Pg Ii
Non-Hazardous Waste Description: Not reported
Number of Containers: 1
Container Type Code: CF
Container Type Description: Fiber or plastic boxes, cartons, cases
Waste Quantity: 6
Quantity Unit of Measure Code: P
Quantity Unit of Measure Description: Pounds
Waste Quantity, in Tons: 0.003
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.003
Waste Quantity, in Kilograms: 2.72109
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 2.72109
Management Method Code: H141
Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported
Waste Minimization Code Description: Not reported
Consent Number: Not reported
EPA Waste Indicator: Y
Federal Waste Codes: D002
Quantity Haz Kg: 2.72109
Quantity Haz Tons: 0.003
Quantity Non Haz Kg: 0
Quantity Non Haz Tons: 0
State Waste Codes: CA-331

Manifest Tracking Number: 017400458FLE
Waste Line Number: 3
U.S. DOT Hazardous Indicator: N
U.S. DOT ID Number: Not reported
U.S. DOT Description: Not reported
Non-Hazardous Waste Description: None, Non-Rcra Hazardous Waste, Solids (Non-Pcb Ballasts), N/A, None
Number of Containers: 1

AERA ENERGY LLC - VENTURA UNIT (Continued) **1026830214**

Container Type Code:	DF
Container Type Description:	Fiberboard or plastic drums, barrels, kegs
Waste Quantity:	36
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.018
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.018
Waste Quantity, in Kilograms:	16.32654
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	16.32654
Management Method Code:	H141
Management Method Description:	STORAGE, BULKING AND/OR TRANSFER OFF SITE
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	N
Federal Waste Codes:	Not reported
Quantity Haz Kg:	0
Quantity Haz Tons:	0
Quantity Non Haz Kg:	16.32654
Quantity Non Haz Tons:	0.018
State Waste Codes:	CA-223

Click this hyperlink while viewing on your computer to access
11 additional US EManifest: record(s) in the EDR Site Report.

G56 **KEY ENERGY SERVICES CALIFORNIA, INC** **RCRA NonGen / NLR** **1024820034**
NE **3587 N VENTURA AVE** **E MANIFEST** **CAL000331888**
< 1/8 **VENTURA, CA 93001**
0.051 mi.
270 ft. **Site 4 of 9 in cluster G**

Relative:
Higher

Actual:
180 ft.

RCRA Listings:

Date Form Received by Agency:	20080418
Handler Name:	Key Energy Services California, Inc
Handler Address:	3587 N Ventura Ave
Handler City,State,Zip:	VENTURA, CA 93001-1230
EPA ID:	CAL000331888
Contact Name:	CHAD EVANS
Contact Address:	5080 CALIFORNIA AVE
Contact City,State,Zip:	BAKERSFIELD, CA 93309
Contact Telephone:	713-757-5516
Contact Fax:	Not reported
Contact Email:	ENVIRONMENTAL@KEYENERGY.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported

KEY ENERGY SERVICES CALIFORNIA, INC (Continued) **1024820034**

Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		5080 CALIFORNIA AVE STE 150
Mailing City,State,Zip:		BAKERSFIELD, CA 93309-1697
Owner Name:	Key Energy Services Llc	
Owner Type:		Other
Operator Name:	Chad Evans	
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20180905
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		No
Manifest Broker:		No
Sub-Part P Indicator:		No

Handler - Owner Operator:
Owner/Operator Indicator: Operator

KEY ENERGY SERVICES CALIFORNIA, INC (Continued) **1024820034**

Owner/Operator Name: CHAD EVANS
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 5080 CALIFORNIA AVE
Owner/Operator City,State,Zip: BAKERSFIELD, CA 93309
Owner/Operator Telephone: 713-757-5516
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: KEY ENERGY SERVICES LLC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1301 MCKINNEY STE 180
Owner/Operator City,State,Zip: HOUSTON, TX 77010
Owner/Operator Telephone: 713-651-4300
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20080418
Handler Name: KEY ENERGY SERVICES CALIFORNIA, INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: Support Activities For Oil And Gas Operations

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E MANIFEST:
Manifest Tracking Number: 012520227FLE
Last Updated Date: 20201229
Shipped Date: 20191105
Received Date: 20191108
Manifest Status: Corrected
Submission Type: DataImage5Copy

KEY ENERGY SERVICES CALIFORNIA, INC (Continued) **1024820034**

Origin Type:	Service
Generator EPA ID:	CAL000331888
Generator Name:	Key Energy Services California, Inc
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 N VENTURA AVE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001-1230
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	5080 CALIFORNIA AVE STE 150
Generator Mail Street 2:	Not reported
Generator Mail City:	BAKERSFIELD
Generator Mail Zip:	93309-1697
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	NVT330010000
Designated Facility Name:	Us Ecology Nevada, Inc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO BOX 578
Designated Facility Mail City:	BEATTY
Designated Facility Mail Zip:	89003
Designated Facility Mail State:	NV
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	HWY 95 11 MI S OF BEATTY
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	BEATTY
Designated Facility Location Zip:	89003
Designated Facility Location State:	NV
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	011250255FLE
Last Updated Date:	20201118
Shipped Date:	20180828
Received Date:	20180829
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAL000331888
Generator Name:	Key Energy Services California, Inc
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 N VENTURA AVE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001-1230
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	5080 CALIFORNIA AVE STE 150
Generator Mail Street 2:	Not reported
Generator Mail City:	BAKERSFIELD
Generator Mail Zip:	93309-1697
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	NVT330010000

KEY ENERGY SERVICES CALIFORNIA, INC (Continued) **1024820034**

Designated Facility Name:	Us Ecology Nevada, Inc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO BOX 578
Designated Facility Mail City:	BEATTY
Designated Facility Mail Zip:	89003
Designated Facility Mail State:	NV
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	HWY 95 11 MI S OF BEATTY
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	BEATTY
Designated Facility Location Zip:	89003
Designated Facility Location State:	NV
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Transporter:

Manifest Tracking Number:	011250255FLE
Transporter Line Number:	1
Transporter EPA ID:	PAR000501577
Transporter Name:	Env Waste Minimization Inc

Waste Line:

Manifest Tracking Number:	011250255FLE
Waste Line Number:	1
U.S. DOT Hazardous Indicator:	N
U.S. DOT ID Number:	Not reported
U.S. DOT Description:	Not reported
Non-Hazardous Waste Description:	Waste Oil
Number of Containers:	4
Container Type Code:	DM
Container Type Description:	Metal drums, barrels, kegs
Waste Quantity:	990
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.495
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.495
Waste Quantity, in Kilograms:	448.97986
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	448.97986
Management Method Code:	H039
Management Method Description:	OTHER RECOVERY OR RECLAMATION FOR REUSE
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported

KEY ENERGY SERVICES CALIFORNIA, INC (Continued) **1024820034**

Consent Number:	Not reported
EPA Waste Indicator:	N
Federal Waste Codes:	Not reported
Quantity Haz Kg:	0
Quantity Haz Tons:	0
Quantity Non Haz Kg:	448.97986
Quantity Non Haz Tons:	0.495
State Waste Codes:	CA-221

G57 **SHELL TAYLOR LEASE** **LUST** **S105632063**
NE **3587 VENTURA AVE** **CHMIRS** **N/A**
< 1/8 **VENTURA, CA 93002**
0.051 mi.
270 ft. **Site 5 of 9 in cluster G**

Relative:
Higher

Actual:
180 ft.

LUST:

Name:	SHELL TAYLOR LEASE
Address:	3587 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
Lead Agency:	VENTURA COUNTY
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611100211
Latitude:	34.317851
Longitude:	-119.2906696
Status:	Completed - Case Closed
Status Date:	11/11/1996
Case Worker:	Not reported
RB Case Number:	C-87071
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	87071
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
EPA Region:	9
Coordinate Source:	* Historical Geocode - Street Match
Quantity Released Gallons:	Not reported
Begin Date:	06/15/1987
Leak Reported Date:	06/15/1987
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	11/11/1996
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	51-55%
CA Enviroscreen 4 Score:	30-35%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	Not reported
Claim Status:	Not reported
Site History:	Not reported

SHELL TAYLOR LEASE (Continued) **S105632063**

LUST:
Global Id: T0611100211
Action Type: Other
Date: 06/15/1987
Action: Leak Discovery

Global Id: T0611100211
Action Type: ENFORCEMENT
Date: 06/15/1987
Action: * Historical Enforcement

Global Id: T0611100211
Action Type: Other
Date: 06/15/1987
Action: Leak Reported

LUST:
Global Id: T0611100211
Status: Open - Case Begin Date
Status Date: 06/15/1987

Global Id: T0611100211
Status: Open - Site Assessment
Status Date: 07/24/1987

Global Id: T0611100211
Status: Open - Site Assessment
Status Date: 07/01/1988

Global Id: T0611100211
Status: Open - Site Assessment
Status Date: 01/13/1989

Global Id: T0611100211
Status: Open - Site Assessment
Status Date: 02/20/1989

Global Id: T0611100211
Status: Open - Remediation
Status Date: 08/16/1989

Global Id: T0611100211
Status: Open - Remediation
Status Date: 04/13/1996

Global Id: T0611100211
Status: Completed - Case Closed
Status Date: 11/11/1996

CHMIRS:
Name: Not reported
Address: 3587 NO VENTURA AVE
City,State,Zip: VENTURA, CA
OES Incident Number: 6618
OES notification: Not reported

SHELL TAYLOR LEASE (Continued) **S105632063**

OES Date:	1/25/1993
OES Time:	05:30:00 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	SHELL OIL
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1993
Agency:	SHELL OIL
Incident Date:	1530
Admin Agency:	Not reported
Amount:	25 BBLS
Contained:	NO
Site Type:	O/F
E Date:	Not reported
Substance:	CRUDE OIL
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported

SHELL TAYLOR LEASE (Continued) **S105632063**

#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	EXTERNAL CORRISION ON 6" ABANDONED LINE LEAK

G58 **SHELL OIL CO.** **UST** **U004065358**
NE **3587 VENTURA AVE.** **N/A**
< 1/8 **VENTURA, CA**
0.051 mi.
270 ft. **Site 6 of 9 in cluster G**

Relative:
Higher

Actual:
180 ft.

VENTURA CO. UST:

Name:	SHELL OIL CO.
Address:	3587 VENTURA AVE.
City:	VENTURA
Facility ID:	D 918
Facility Status:	Not reported

Name:	CAL RESOURCES, LLC
Address:	3587 VENTURA AVE.
City:	VENTURA
Facility ID:	D 1311
Facility Status:	Not reported

G59 **AERA ENERGY LLC** **LUST** **1000287726**
NE **3587 NORTH VENTURA AVENUE** **RCRA NonGen / NLR** **CAD981453335**
< 1/8 **VENTURA, CA 93002** **ICIS**
0.051 mi. **FINDS**
270 ft. **Site 7 of 9 in cluster G** **ECHO**
E MANIFEST

Relative:
Higher

Cortese
HIST CORTESE

Actual:
180 ft.

HWTS
HAZNET
CERS

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	C-87071	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	87071	
Case Type:	Soil	
Abatement Method Used at the Site:		ETED
Global ID:	T0611100211	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	EF	
Date Leak Discovered:	6/15/1987	

AERA ENERGY LLC (Continued) **1000287726**

Date Leak First Reported:		6/15/1987
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	7/1/1988	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		Not reported
Date the Case was Closed:		11/11/1996
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		15797.2927445112602881764678
Source of Cleanup Funding:		F
Preliminary Site Assessment Workplan Submitted:		7/24/1987
Preliminary Site Assessment Began:		1/13/1989
Pollution Characterization Began:		2/20/1989
Remediation Plan Submitted:		8/16/1989
Remedial Action Underway:		4/13/1996
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		6/15/1987
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	SHELL WEST E&P INC	
RP Address:	Not reported	
Program:	LUST	
Lat/Long:	34.317851 / -1	
Local Agency Staff:	DCS	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	Not reported	

VENTURA CO. LUST:

Name:	SHELL TAYLOR LEASE
Address:	3587 VENTURA AVE
City:	VENTURA
Region:	VENTURA
Facility ID:	87071
Status:	Case Closed

RCRA Listings:

Date Form Received by Agency:	20240119
Handler Name:	Aera Energy Llc - Ventura Unit
Handler Address:	N Ventura Ave
Handler City,State,Zip:	VENTURA, CA 93002
EPA ID:	CAD981453335

AERA ENERGY LLC (Continued) **1000287726**

Contact Name:		DANNY R STARKEY
Contact Address:		PO BOX 11164
Contact City,State,Zip:		BAKERSFIELD, CA 93389-1164
Contact Telephone:		661-345-0979
Contact Fax:		661-665-5202
Contact Email:		DRSTARKEY@AERAENERGY.COM
Contact Title:		ENVIRONMENTAL ADVISOR
EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		PO BOX 11164
Mailing City,State,Zip:		BAKERSFIELD, CA 93389-1164
Owner Name:	Aera Energy L L C	
Owner Type:		Private
Operator Name:	Aera Energy Llc	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20240126
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No

AERA ENERGY LLC (Continued) **1000287726**

Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2021

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D001
Waste Description: Ignitable Waste

Waste Code: D002
Waste Description: Corrosive Waste

Waste Code: D008
Waste Description: Lead

Waste Code: D009
Waste Description: Mercury

Waste Code: D035
Waste Description: Methyl Ethyl Ketone

Waste Code: U239
Waste Description: Benzene, Dimethyl- (I,T) (Or) Xylene (I)

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: AERA ENERGY LLC	
Legal Status:	Private
Date Became Current:	19970630
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone:	661-665-5747
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	616-655-5202
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY L L C	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone:	805-326-5641
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator: Operator

AERA ENERGY LLC (Continued) **1000287726**

Owner/Operator Name: AERA ENERGY LLC
Legal Status: Private
Date Became Current: 19970630
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 11164
Owner/Operator City,State,Zip: BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone: 661-665-5747
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: 616-655-5202
Owner/Operator Email: DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator: Operator
Owner/Operator Name: AERA ENERGY LLC
Legal Status: Private
Date Became Current: 20220207
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 11164
Owner/Operator City,State,Zip: BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone: 661-345-0979
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: 616-655-5202
Owner/Operator Email: DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator: Operator
Owner/Operator Name: AERA ENERGY LLC
Legal Status: Private
Date Became Current: 19970630
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 11164
Owner/Operator City,State,Zip: BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone: 661-665-5449
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: 616-655-5045
Owner/Operator Email: LMTORRESGARCIA@AERAENERGY.COM

Owner/Operator Indicator: Owner
Owner/Operator Name: AERA ENERGY L L C
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 11164
Owner/Operator City,State,Zip: BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone: 805-326-5747
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: DRSTARKEY@AERAENERGY.COM

Owner/Operator Indicator: Owner
Owner/Operator Name: AERA ENERGY L L C
Legal Status: Private
Date Became Current: 20220207
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 11164
Owner/Operator City,State,Zip: BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone: 661-345-0979
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported

AERA ENERGY LLC (Continued) **1000287726**

Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM
Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY L L C	
Legal Status:	Private
Date Became Current:	20220207
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone:	661-345-0979
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM
Owner/Operator Indicator:	Operator
Owner/Operator Name: AERA ENERGY LLC	
Legal Status:	Private
Date Became Current:	20220207
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone:	661-345-0979
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	616-655-5202
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM
Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY L L C	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone:	805-326-5641
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY L L C	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELD, CA 93389-1164
Owner/Operator Telephone:	805-326-5747
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	DRSTARKEY@AERAENERGY.COM
Owner/Operator Indicator:	Owner
Owner/Operator Name: AERA ENERGY L L C	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 11164
Owner/Operator City,State,Zip:	BAKERSFIELD, CA 93389-1164

AERA ENERGY LLC (Continued) **1000287726**

Owner/Operator Telephone: 805-326-5641
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20220207
Handler Name: AERA ENERGY LLC - VENTURA UNIT
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20240119
Handler Name: AERA ENERGY LLC - VENTURA UNIT
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 19980514
Handler Name: AERA VENTURA UNIT
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19980514
Handler Name: AERA VENTURA UNIT
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

AERA ENERGY LLC (Continued) **1000287726**

Receive Date: 20200120
Handler Name: AERA VENTURA UNIT
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20200706
Handler Name: AERA VENTURA UNIT
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20201222
Handler Name: AERA ENERGY LLC - VENTURA UNIT
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 211120
NAICS Description: Crude Petroleum Extraction

NAICS Code: 211130
NAICS Description: Natural Gas Extraction

Has the Facility Received Notices of Violations:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported

AERA ENERGY LLC (Continued) **1000287726**

Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	19930810
Evaluation Responsible Agency:	State Contractor/Grantee
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19910315
Evaluation Responsible Agency:	State Contractor/Grantee
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

ICIS:

Enforcement Action ID:	09-2006-0046
FRS ID:	110002712404
Action Name:	Aera Energy - Lloyd Lease
Facility Name:	AERA VENTURA UNIT (LLOYD LEASE)
Facility Address:	3587 NORTH VENTURA AVENUE VENTURA, CA 93002
Enforcement Action Type:	CWA 311B6B1 AO For Class I Penalty - Spill Expedited Settlement Pilot (Regionally Approved)
Facility County:	VENTURA
Program System Acronym:	ICIS
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	311B6BF
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	34.320718
Longitude in Decimal Degrees:	-119.290306
Permit Type Desc:	Not reported
Program System Acronym:	8026915

AERA ENERGY LLC (Continued) **1000287726**

Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Facility Name: AERA VENTURA UNIT
Address: 3587 N VENTURA AVE
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 5171

Facility Name: AERA VENTURA UNIT
Address: 3587 N VENTURA AVE
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 5171

Facility Name: AERA VENTURA UNIT
Address: 3587 N VENTURA AVE
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 5171

FINDS:
Registry ID: 110002712404

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
All generators and treatment, storage, and disposal (TSD) facilities who handle hazardous waste are required to report to the EPA Administrator at least once every two years. The data collected is used to create the National Biennial Resource Conservation and Recovery Act (RCRA) Hazardous Waste Report. This data is processed within the RCRA Information (RCRAInfo) database
The Integrated Compliance Information System (ICIS) provides a database that, when complete, will contain integrated enforcement and compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained in ICIS by EPA in the Regional offices and it at Headquarters. A future release of ICIS will completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement programs, including incident tracking, compliance assistance, and compliance monitoring.
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters,

AERA ENERGY LLC (Continued) **1000287726**

storers, and disposers of hazardous waste.
California's Hazardous Waste Tracking System Data Mart (HWTS-DATAMART) provides information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

Registry ID: 110055672829

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The California Environmental Reporting System (CERS) is a statewide web-based user and information exchange system to support over 140,000 regulated businesses and over 130 local agencies in electronically collecting and reporting significant hazardous materials, hazardous waste and compliance and enforcement data as mandated by California law. Under oversight by Cal/EPA, certified local governing agencies (Unified Program Agencies - UPAs) consolidate, coordinate and provide consistent regulatory activities for six state and federal environmental programs.
The California Environmental Protection Agency (CalEPA) has recently implemented a new data warehouse system (nSite). This data warehouse combines and merges facility and site information from five different systems managed within CalEPA. The five systems are: California Environmental Reporting System (CERS),EnviroStor, GeoTracker, California Integrated Water Quality System (CIWQS), andToxic Release Inventory (TRI).

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000287726
Registry ID:	110002712404
DFR URL:	
Name:	AERA VENTURA UNIT
Address:	3587 N Ventura Ave
City,State,Zip:	VENTURA, CA 93001

E MANIFEST:

Manifest Tracking Number:	011128604JJK
Last Updated Date:	20190827
Shipped Date:	20190614
Received Date:	20190620
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3587 North Ventura Ave
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura

AERA ENERGY LLC (Continued) **1000287726**

Generator Mail Zip:	93002
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	011128756JJK
Last Updated Date:	20181031
Shipped Date:	20181005
Received Date:	20181005
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAR000015354
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1800 School Canyon Rd.
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD980675276
Designated Facility Name:	Clean Harbors Buttonwillow Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 787
Designated Facility Mail City:	Buttonwillow
Designated Facility Mail Zip:	93206
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	PO Box 787
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Buttonwillow
Designated Facility Location Zip:	93206
Designated Facility Location State:	CA

AERA ENERGY LLC (Continued) **1000287726**

Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	011129297JJK
Last Updated Date:	20181031
Shipped Date:	20181004
Received Date:	20181004
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3587 North Ventura Ave
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93002
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD980675276
Designated Facility Name:	Clean Harbors Buttonwillow Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 787
Designated Facility Mail City:	Buttonwillow
Designated Facility Mail Zip:	93206
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	PO Box 787
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Buttonwillow
Designated Facility Location Zip:	93206
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	011129298JJK
Last Updated Date:	20181031
Shipped Date:	20181004
Received Date:	20181004
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA

AERA ENERGY LLC (Continued) **1000287726**

Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3587 North Ventura Ave
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93002
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD980675276
Designated Facility Name:	Clean Harbors Buttonwillow Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 787
Designated Facility Mail City:	Buttonwillow
Designated Facility Mail Zip:	93206
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	PO Box 787
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Buttonwillow
Designated Facility Location Zip:	93206
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	011129330JJK
Last Updated Date:	20200403
Shipped Date:	20181029
Received Date:	20181030
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Web
Generator EPA ID:	CAD981453335
Generator Name:	Aera Ventura Unit
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 N VENTURA AVE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002-0000
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO BOX 11164
Generator Mail Street 2:	Not reported
Generator Mail City:	BAKERSFIELD
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD050806850
Designated Facility Name:	Clean Harbors Los Angles Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	5756 ALBA STREET
Designated Facility Mail City:	LOS ANGELES
Designated Facility Mail Zip:	90058
Designated Facility Mail State:	CA

AERA ENERGY LLC (Continued) **1000287726**

Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	5756 ALBA STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	LOS ANGELES
Designated Facility Location Zip:	90058
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	011129367JJK
Last Updated Date:	20190107
Shipped Date:	20181211
Received Date:	20181211
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3587 North Ventura Ave
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93002
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD980675276
Designated Facility Name:	Clean Harbors Buttonwillow Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 787
Designated Facility Mail City:	Buttonwillow
Designated Facility Mail Zip:	93206
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	PO Box 787
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Buttonwillow
Designated Facility Location Zip:	93206
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	011129368JJK
Last Updated Date:	20190107
Shipped Date:	20181211
Received Date:	20181211
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service

AERA ENERGY LLC (Continued) **1000287726**

Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3587 North Ventura Ave
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93002
Generator Mail State:	CA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	CAD980675276
Designated Facility Name:	Clean Harbors Buttonwillow Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 787
Designated Facility Mail City:	Buttonwillow
Designated Facility Mail Zip:	93206
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	PO Box 787
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Buttonwillow
Designated Facility Location Zip:	93206
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	007132500FLE
Last Updated Date:	20210622
Shipped Date:	20190911
Received Date:	20191009
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy
Designated Facility EPA ID:	UTD991301748
Designated Facility Name:	Clean Harbors Grassy Mountain Llc

AERA ENERGY LLC (Continued) **1000287726**

Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 22750
Designated Facility Mail City:	Salt Lake City
Designated Facility Mail Zip:	84122
Designated Facility Mail State:	UT
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	3 Miles East 7 Miles North of Knolls
Designated Facility Location Street 2:	Exit 41 off I-80
Designated Facility Location City:	Grantsville
Designated Facility Location Zip:	84029
Designated Facility Location State:	UT
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	007132505FLE
Last Updated Date:	20210621
Shipped Date:	20181213
Received Date:	20181231
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	PO Box 11684
Generator Mail Street 2:	Attn: Dan Starkey
Generator Mail City:	Bakersfield
Generator Mail Zip:	93389
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy
Designated Facility EPA ID:	UTD981552177
Designated Facility Name:	Clean Harbors Aragonite Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO Box 1339
Designated Facility Mail City:	Grantsville
Designated Facility Mail Zip:	84029
Designated Facility Mail State:	UT
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	11600 North Aptus Road
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Grantsville
Designated Facility Location Zip:	84029
Designated Facility Location State:	UT
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	007132881FLE

AERA ENERGY LLC (Continued) **1000287726**

Last Updated Date:	20200113
Shipped Date:	20191211
Received Date:	20191218
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3587 North Ventura Ave
Generator Mail Street 2:	Not reported
Generator Mail City:	Ventura
Generator Mail Zip:	93002
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	007132882FLE
Last Updated Date:	20200413
Shipped Date:	20200312
Received Date:	20200324
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAD981453335
Generator Name:	Aera Energy
Generator Location Street Number:	Not reported
Generator Location Street 1:	3587 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93002
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3587 North Ventura Ave
Generator Mail Street 2:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Generator Mail City:	Ventura
Generator Mail Zip:	93002
Generator Mail State:	CA
Generator Contact Company Name:	Aera Energy
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	1737 East Denni Street
Designated Facility Mail City:	Wilmington
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	1737 East Denni Street
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	Wilmington
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Transporter:

Manifest Tracking Number:	007132883FLE
Transporter Line Number:	1
Transporter EPA ID:	CAT000624247
Transporter Name:	Mp Environmental Services Inc.

Manifest Tracking Number:	007132883FLE
Transporter Line Number:	2
Transporter EPA ID:	MAD039322250
Transporter Name:	Clean Harbors Environmental Services, Inc.

Waste Line:

Manifest Tracking Number:	007132883FLE
Waste Line Number:	1
U.S. DOT Hazardous Indicator:	Y
U.S. DOT ID Number:	NA3077
U.S. DOT Description:	Na3077, Hazardous Waste, Solid, N.O.S. (Lead), 9, Pg Iii
Non-Hazardous Waste Description:	Not reported
Number of Containers:	10
Container Type Code:	DM
Container Type Description:	Metal drums, barrels, kegs
Waste Quantity:	1264
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.632
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.632
Waste Quantity, in Kilograms:	573.243
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	573.243
Management Method Code:	H141
Management Method Description:	STORAGE, BULKING AND/OR TRANSFER OFF SITE
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N

AERA ENERGY LLC (Continued) **1000287726**

Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	Y
Federal Waste Codes:	D008
Quantity Haz Kg:	573.243
Quantity Haz Tons:	0.632
Quantity Non Haz Kg:	0
Quantity Non Haz Tons:	0
State Waste Codes:	CA-181

Click this hyperlink while viewing on your computer to access
51 additional US EManifest: record(s) in the EDR Site Report.

CORTESE:

Name:	SHELL TAYLOR LEASE
Address:	3587 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0611100211
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	SHELL TAYLOR LEASE
edr_fadd1:	3587 VENTURA
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	C-87071

AERA ENERGY LLC (Continued) **1000287726**

HWTS:

Name:	AERA ENERGY LLC VENTURA UNIT
Address:	3587 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93002
EPA ID:	CAD981453335
Inactive Date:	Not reported
Create Date:	04/10/1987
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	PO BOX 11164
Mailing Address 2:	Not reported
Mailing City,State,Zip:	BAKERSFIELD, CA 933891164
Owner Name:	AERA ENERGY LLC
Owner Address:	PO BOX 11164
Owner Address 2:	Not reported
Owner City,State,Zip:	BAKERSFIELD, CA 933891164
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	DAN STARKEY
Contact Address:	P.O. BOX 11164
Contact Address 2:	Not reported
City,State,Zip:	BAKERSFIELD, CA 933891164
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Active
Facility Type:	PERMANENT
Category:	FEDERAL
Latitude:	34.440648
Longitude:	-119.261345

NAICS:

EPA ID:	CAD981453335
Create Date:	2002-03-14 16:36:26.000
NAICS Code:	211111
NAICS Description:	Crude Petroleum and Natural Gas Extraction
Issued EPA ID Date:	1987-04-10 00:00:00
Inactive Date:	Not reported
Facility Name:	AERA ENERGY LLC VENTURA UNIT
Facility Address:	3587 N VENTURA AVE
Facility Address 2:	Not reported
Facility City:	VENTURA
Facility County:	Not reported
Facility State:	CA
Facility Zip:	930020000

HAZNET:

Name:	AERA ENERGY LLC VENTURA UNIT
Address:	3587 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930020000
Contact:	DAN STARKEY
Telephone:	6616615747
Mailing Name:	Not reported
Mailing Address:	PO BOX 11164

AERA ENERGY LLC (Continued) **1000287726**

Year:	2021
Gepaid:	CAD981453335
TSD EPA ID:	CAD044429835
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.315
Year:	2021
Gepaid:	CAD981453335
TSD EPA ID:	ARD069748192
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	0.066
Year:	2021
Gepaid:	CAD981453335
TSD EPA ID:	CAD044429835
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.80067
Year:	2021
Gepaid:	CAD981453335
TSD EPA ID:	ARD069748192
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.16
Year:	2021
Gepaid:	CAD981453335
TSD EPA ID:	CAD044429835
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.43436
Year:	2021
Gepaid:	CAD981453335
TSD EPA ID:	CAD044429835
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.16681
Year:	2020
Gepaid:	CAD981453335
TSD EPA ID:	CAD980675276
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	642.6
Year:	2020

AERA ENERGY LLC (Continued) **1000287726**

Gepaid:	CAD981453335
TSD EPA ID:	CAD044429835
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.0945
Year:	2020
Gepaid:	CAD981453335
TSD EPA ID:	NVT330010000
CA Waste Code:	135 - Unspecified aqueous solution
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.924
Year:	2020
Gepaid:	CAD981453335
TSD EPA ID:	UTD991301748
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.51

Click this hyperlink while viewing on your computer to access
241 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Information:

Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	10/6/2020
Manifest Number:	010013418FLE
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	OKR000031492
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	UTD991301748
TSDF Name:	Clean Harbors Grassy Mountain LLC
TSDF Address 1:	3 Miles East 7 Miles North of Knolls
TSDF Address 2:	Exit 41 off I-80
TSDF City,State,Zip:	Grantsville 84029
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported

AERA ENERGY LLC (Continued) **1000287726**

RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	9/17/2020
Manifest Number:	019379692JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	9/17/2020
Manifest Number:	019379692JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247

AERA ENERGY LLC (Continued) **1000287726**

Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	9/17/2020
Manifest Number:	019379692JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	6/11/2020

AERA ENERGY LLC (Continued) **1000287726**

Shipment Date:	6/11/2020
Receipt Date:	6/22/2020
Manifest Number:	013983125JJK
Generator EPA ID:	CAD981453335
Name:	AERA VENTURA UNIT
Address:	N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Not reported
Contact Telephone:	800-624-9136
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD053866794
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	NVT330010000
TSDF Name:	US ECOLOGY NEVADA, INC
TSDF Address 1:	HWY 95 11 MI S OF BEATTY
TSDF Address 2:	Not reported
TSDF City,State,Zip:	BEATTY 89003
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020
Receipt Date:	4/9/2020
Manifest Number:	012695925JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020
Receipt Date:	4/9/2020
Manifest Number:	012695927JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020
Receipt Date:	4/9/2020
Manifest Number:	012695926JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020
Receipt Date:	4/9/2020
Manifest Number:	012695924JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Year:	2021
EM Manifest ID:	Not reported
Shipment Date:	4/8/2020
Shipment Date:	4/8/2020
Receipt Date:	4/8/2020
Manifest Number:	012695923JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	NONHAZTRANSP
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Additional Information:

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	9/17/2020
Manifest Number:	019379692JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	9/17/2020
Manifest Number:	019379692JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	9/17/2020
Manifest Number:	019379692JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY

AERA ENERGY LLC (Continued) **1000287726**

Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	9/10/2020
Shipment Date:	9/10/2020
Receipt Date:	10/6/2020
Manifest Number:	010013418FLE
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	OKR000031492
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	UTD991301748
TSDF Name:	Clean Harbors Grassy Mountain LLC
TSDF Address 1:	3 Miles East 7 Miles North of Knolls
TSDF Address 2:	Exit 41 off I-80
TSDF City,State,Zip:	Grantsville 84029
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	6/11/2020
Shipment Date:	6/11/2020
Receipt Date:	6/22/2020
Manifest Number:	013983125JJK
Generator EPA ID:	CAD981453335
Name:	AERA VENTURA UNIT
Address:	N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Not reported
Contact Telephone:	800-624-9136
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD053866794
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	NVT330010000
TSDF Name:	US ECOLOGY NEVADA, INC
TSDF Address 1:	HWY 95 11 MI S OF BEATTY
TSDF Address 2:	Not reported
TSDF City,State,Zip:	BEATTY 89003
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020
Receipt Date:	4/9/2020
Manifest Number:	012695926JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020
Receipt Date:	4/9/2020
Manifest Number:	012695925JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020

AERA ENERGY LLC (Continued) **1000287726**

Receipt Date:	4/9/2020
Manifest Number:	012695927JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	4/9/2020
Shipment Date:	4/9/2020
Receipt Date:	4/9/2020
Manifest Number:	012695924JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD029603446
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206

AERA ENERGY LLC (Continued) **1000287726**

TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	4/8/2020
Shipment Date:	4/8/2020
Receipt Date:	4/8/2020
Manifest Number:	012695923JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	Not reported
Contact:	Derek Wallace
Contact Telephone:	661-340-5509
Contact Email:	Not reported
Transporter 1 EPA ID:	NONHAZTRANSP
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD980675276
TSDF Name:	Clean Harbors Buttonwillow LLC
TSDF Address 1:	PO Box 787
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Buttonwillow 93206
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Additional Information:

Year:	2019
EM Manifest ID:	646168
Shipment Date:	9/11/2019
Shipment Date:	9/11/2019
Receipt Date:	9/20/2019
Manifest Number:	019390211JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	800-483-3718

AERA ENERGY LLC (Continued) **1000287726**

Contact:	Elise Welterlen
Contact Telephone:	805-648-8236
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	TXR000081205
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	800-483-3718
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Federal:

Year:	2019
EM Manifest ID:	646168
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390211JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.21000
Quantity Waste:	420.000000
Quantity Unit:	P
Number of Containers:	7
Type of Container:	Metal drums, barrels, kegs
Quantity Type:	Pounds
Federal Code:	D008

State:

Year:	2019
EM Manifest ID:	646168
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390211JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.21000
Quantity Waste:	420.000000
Quantity Unit:	P
Number of Containers:	7
Type of Container:	Metal drums, barrels, kegs
Quantity Type:	Pounds
State Code:	181

Year:	2019

AERA ENERGY LLC (Continued) **1000287726**

EM Manifest ID:	646169
Shipment Date:	9/11/2019
Shipment Date:	9/11/2019
Receipt Date:	9/20/2019
Manifest Number:	019390212JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	800-483-3718
Contact:	Elise Welterlen
Contact Telephone:	805-648-8236
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	TXR000081205
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	800-483-3718
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Federal:

Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.99000
Quantity Waste:	300.000000
Quantity Unit:	G
Number of Containers:	6
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D001

Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.99000

AERA ENERGY LLC (Continued) **1000287726**

Quantity Waste:	300.000000
Quantity Unit:	G
Number of Containers:	6
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D008
Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	2
Method Code:	H141
Quantity Tons:	0.19800
Quantity Waste:	60.000000
Quantity Unit:	G
Number of Containers:	3
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D001
Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	2
Method Code:	H141
Quantity Tons:	0.19800
Quantity Waste:	60.000000
Quantity Unit:	G
Number of Containers:	3
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D008
Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	3
Method Code:	H141
Quantity Tons:	0.66000
Quantity Waste:	200.000000
Quantity Unit:	G
Number of Containers:	4
Type of Container:	Metal drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D001
Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK

AERA ENERGY LLC (Continued) **1000287726**

Line Number:	3
Method Code:	H141
Quantity Tons:	0.66000
Quantity Waste:	200.000000
Quantity Unit:	G
Number of Containers:	4
Type of Container:	Metal drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D008
Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	4
Method Code:	H141
Quantity Tons:	0.08250
Quantity Waste:	25.000000
Quantity Unit:	G
Number of Containers:	2
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D001
Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	4
Method Code:	H141
Quantity Tons:	0.08250
Quantity Waste:	25.000000
Quantity Unit:	G
Number of Containers:	2
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D008

State:

Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.99000
Quantity Waste:	300.000000
Quantity Unit:	G
Number of Containers:	6
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
State Code:	331
Year:	2019

AERA ENERGY LLC (Continued) **1000287726**

EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	2
Method Code:	H141
Quantity Tons:	0.19800
Quantity Waste:	60.000000
Quantity Unit:	G
Number of Containers:	3
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
State Code:	331

Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	3
Method Code:	H141
Quantity Tons:	0.66000
Quantity Waste:	200.000000
Quantity Unit:	G
Number of Containers:	4
Type of Container:	Metal drums, barrels, kegs
Quantity Type:	Gallons
State Code:	331

Year:	2019
EM Manifest ID:	646169
Generator EPA ID:	CAD981453335
Shipment Date:	2019-09-11
Manifest Number:	019390212JJK
Line Number:	4
Method Code:	H141
Quantity Tons:	0.08250
Quantity Waste:	25.000000
Quantity Unit:	G
Number of Containers:	2
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
State Code:	331

Year:	2019
EM Manifest ID:	46c58e75-5e8c-4fec-b63d-13f63432e941
Shipment Date:	6/14/2019
Shipment Date:	6/14/2019
Receipt Date:	6/20/2019
Manifest Number:	011128604JJK
Generator EPA ID:	CAD981453335
Name:	AERA ENERGY
Address:	3587 NORTH VENTURA AVENUE
Address 2:	Not reported
City,State,Zip:	VENTURA 93002
Telephone:	800-483-3718

AERA ENERGY LLC (Continued) **1000287726**

Contact:	Elise Welterlen
Contact Telephone:	805-648-8236
Contact Email:	Not reported
Transporter 1 EPA ID:	CAT000624247
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	MAD039322250
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAD044429835
TSDF Name:	Clean Harbors Wilmington LLC
TSDF Address 1:	1737 East Denni Street
TSDF Address 2:	Not reported
TSDF City,State,Zip:	Wilmington 90744
TSDF Telephone:	800-483-3718
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Federal:

Year:	2019
EM Manifest ID:	46c58e75-5e8c-4fec-b63d-13f63432e941
Generator EPA ID:	CAD981453335
Shipment Date:	2019-06-14
Manifest Number:	011128604JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.08250
Quantity Waste:	25.000000
Quantity Unit:	G
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D001

Year:	2019
EM Manifest ID:	46c58e75-5e8c-4fec-b63d-13f63432e941
Generator EPA ID:	CAD981453335
Shipment Date:	2019-06-14
Manifest Number:	011128604JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.08250
Quantity Waste:	25.000000
Quantity Unit:	G
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
Federal Code:	D008

State:

Year:	2019
EM Manifest ID:	46c58e75-5e8c-4fec-b63d-13f63432e941

AERA ENERGY LLC (Continued) **1000287726**

Generator EPA ID:	CAD981453335
Shipment Date:	2019-06-14
Manifest Number:	011128604JJK
Line Number:	1
Method Code:	H141
Quantity Tons:	0.08250
Quantity Waste:	25.000000
Quantity Unit:	G
Number of Containers:	1
Type of Container:	Fiberboard or plastic drums, barrels, kegs
Quantity Type:	Gallons
State Code:	331

Additional Information:

Year:	2009
Gen EPA ID:	CAD981453335
Shipment Date:	20090304
Creation Date:	4/17/2009 18:30:09
Receipt Date:	20090304
Manifest ID:	002110838FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14
Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090204
Creation Date:	4/8/2009 18:30:21
Receipt Date:	20090204
Manifest ID:	002110826FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14
Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090114
Creation Date:	3/31/2009 18:30:30
Receipt Date:	20090114
Manifest ID:	002110820FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14
Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2008
Gen EPA ID:	CAD981453335
Shipment Date:	20081217
Creation Date:	3/9/2009 18:30:30
Receipt Date:	20081217
Manifest ID:	002110819FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14

AERA ENERGY LLC (Continued) **1000287726**

Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081201
Creation Date:	2/2/2009 18:30:25
Receipt Date:	20081201
Manifest ID:	002110842FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14
Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20081110
Creation Date:	1/15/2009 18:30:08
Receipt Date:	20081110
Manifest ID:	002110845FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14
Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Shipment Date:	20081020
Creation Date:	12/11/2008 18:30:44
Receipt Date:	20081020
Manifest ID:	002110818FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20081002
Creation Date:	12/8/2008 18:30:08
Receipt Date:	20081002
Manifest ID:	000908315FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14
Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080915
Creation Date:	11/3/2008 18:30:25
Receipt Date:	20080915
Manifest ID:	002110844FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080908
Creation Date:	1/9/2009 18:30:34
Receipt Date:	20080908
Manifest ID:	001755232FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD050806850
Trans Name:	CLEAN HARBORS LOS ANGELES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	15.15
Waste Quantity:	30300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20080827
Creation Date:	10/13/2008 18:30:55
Receipt Date:	20080827
Manifest ID:	002110817FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	42.14
Waste Quantity:	50
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080806
Creation Date:	10/13/2008 18:30:08
Receipt Date:	20080806
Manifest ID:	002111004FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080722
Creation Date:	10/1/2008 18:30:24
Receipt Date:	20080722
Manifest ID:	002110843FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2007
Gen EPA ID:	CAD981453335
Shipment Date:	20071218
Creation Date:	3/8/2008 18:30:06
Receipt Date:	20071218
Manifest ID:	000908320FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071206
Creation Date:	7/16/2008 18:30:41
Receipt Date:	20080108
Manifest ID:	001063020FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	UTD981552425
Trans 2 Name:	SLT EXPRESS INC
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	D040
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	D039
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Shipment Date:	20071204
Creation Date:	3/6/2008 18:30:13
Receipt Date:	20071204
Manifest ID:	001145908FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20071113
Creation Date:	2/29/2008 18:30:45
Receipt Date:	20071113
Manifest ID:	001145691FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20071025
Creation Date:	7/16/2008 18:30:41
Receipt Date:	20071128
Manifest ID:	000908363FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	MAD039322250

AERA ENERGY LLC (Continued) **1000287726**

Trans 2 Name:	CLEAN HARBORS ENV
TSDF EPA ID:	TXD055141378
Trans Name:	CLEAN HARBORS DEER PARK LP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	D040
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	D039
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071023
Creation Date:	4/9/2008 18:30:15
Receipt Date:	20071023
Manifest ID:	001073373FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD050808850
Trans Name:	CLEAN HARBORS LOS ANGELES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	261 - Not reported
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	2.25
Waste Quantity:	4500
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071023
Creation Date:	4/9/2008 18:30:15
Receipt Date:	20071023
Manifest ID:	001073373FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD050808850
Trans Name:	CLEAN HARBORS LOS ANGELES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	731 - Liquids with polychlorinated biphenyls > 50 mg/l
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No

AERA ENERGY LLC (Continued) **1000287726**

	Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	6.612
Waste Quantity:	6000
Quantity Unit:	K
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071022
Creation Date:	1/25/2008 18:30:59
Receipt Date:	20071022
Manifest ID:	000908321FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071009
Creation Date:	1/8/2008 18:30:22
Receipt Date:	20071009
Manifest ID:	000533189FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20071002
Creation Date:	7/22/2008 18:30:16
Receipt Date:	20071102
Manifest ID:	000908243FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV
TSDF EPA ID:	TXD055141378
Trans Name:	CLEAN HARBORS DEER PARK LP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	D040
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	D039
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2006
Gen EPA ID:	CAD981453335
Shipment Date:	20061221
Creation Date:	4/19/2007 18:32:11
Receipt Date:	20061221
Manifest ID:	000674710FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061215

AERA ENERGY LLC (Continued) **1000287726**

Creation Date:	7/25/2008 18:30:08
Receipt Date:	20070105
Manifest ID:	000660312FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS ARAGONITE
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.57
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20061215
Creation Date:	7/25/2008 18:30:08
Receipt Date:	20070105
Manifest ID:	000660312FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS ARAGONITE
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.0375
Waste Quantity:	75
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20061215
Creation Date:	7/25/2008 18:30:08
Receipt Date:	20070105
Manifest ID:	000660312FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS ARAGONITE

AERA ENERGY LLC (Continued) **1000287726**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	D008
Meth Code:	- Not reported
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	D002
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061206
Creation Date:	4/19/2007 18:31:14
Receipt Date:	20061206
Manifest ID:	000585426FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061108
Creation Date:	3/30/2007 13:32:48
Receipt Date:	20061109
Manifest ID:	000674584FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40

AERA ENERGY LLC (Continued) **1000287726**

Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061009
Creation Date:	4/19/2007 18:30:43
Receipt Date:	20061009
Manifest ID:	000674560FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060831
Creation Date:	11/21/2006 18:30:26
Receipt Date:	20060831
Manifest ID:	24919078
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060830

AERA ENERGY LLC (Continued) **1000287726**

Creation Date:	11/21/2006 18:30:26
Receipt Date:	20060830
Manifest ID:	24919075
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060808
Creation Date:	9/27/2006 18:35:31
Receipt Date:	20060814
Manifest ID:	24910713
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	UTD988074712
Trans 2 Name:	TW COMPANY
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	141 - Off-specification, aged, or surplus inorganics
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2005
Gen EPA ID:	CAD981453335

Shipment Date:	20051221
Creation Date:	6/22/2006 18:32:03
Receipt Date:	20051221
Manifest ID:	24753810
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC

AERA ENERGY LLC (Continued) **1000287726**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	25.284
Waste Quantity:	30
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20051220
Creation Date:	3/22/2006 18:32:18
Receipt Date:	20060105
Manifest ID:	25150566
Trans EPA ID:	CAD980887046
Trans Name:	J TORRES COMPANY INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	KSD981506025
Trans Name:	CLEAN HARBORS PPM LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	13.5
Waste Quantity:	27000
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20051207
Creation Date:	3/22/2006 18:31:37
Receipt Date:	20051207
Manifest ID:	24753760
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill

AERA ENERGY LLC (Continued) **1000287726**

Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051114
Creation Date:	1/2/2007 18:30:32
Receipt Date:	20051114
Manifest ID:	24753647
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051110
Creation Date:	1/2/2007 18:30:08
Receipt Date:	20051118
Manifest ID:	24679615
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	NED986382133
Trans 2 Name:	SMITH SYSTEMS TRANS
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	151 - Asbestos-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Shipment Date:	20051110
Creation Date:	1/2/2007 18:30:08
Receipt Date:	20051118
Manifest ID:	24679615
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	NED986382133
Trans 2 Name:	SMITH SYSTEMS TRANS
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	D012
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.225
Waste Quantity:	450
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20051110
Creation Date:	1/2/2007 18:30:08
Receipt Date:	20051118
Manifest ID:	24679615
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	NED986382133
Trans 2 Name:	SMITH SYSTEMS TRANS
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	551 - Laboratory waste chemicals 561 Detergent and soap
RCRA Code:	D009
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.01
Waste Quantity:	20
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20051110
Creation Date:	1/2/2007 18:30:08
Receipt Date:	20051118
Manifest ID:	24679615
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	NED986382133
Trans 2 Name:	SMITH SYSTEMS TRANS
TSDF EPA ID:	UTD981552177

AERA ENERGY LLC (Continued) **1000287726**

Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	D001
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051027
Creation Date:	7/12/2006 18:30:47
Receipt Date:	20051027
Manifest ID:	20771541
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	29.498
Waste Quantity:	35
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050928
Creation Date:	6/22/2006 18:31:22
Receipt Date:	20050928
Manifest ID:	24753617
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	37.926
Waste Quantity:	45
Quantity Unit:	Y

AERA ENERGY LLC (Continued) **1000287726**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Information:

Year:	2004
Gen EPA ID:	CAD981453335
Shipment Date:	Not reported
Creation Date:	Not reported
Receipt Date:	Not reported
Manifest ID:	22911870
Trans EPA ID:	CAT000624247
Trans Name:	M P ENVIRONMENTAL
Trans 2 EPA ID:	CAD050806850
Trans 2 Name:	CLEAN HARBORS LOS ANGELES
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS-ARAGONITE INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041216
Creation Date:	4/20/2006 18:32:04
Receipt Date:	20041220
Manifest ID:	24162148
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	512 - Other empty containers 30 gallons or more
RCRA Code:	NONE
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.227
Waste Quantity:	454
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

AERA ENERGY LLC (Continued) **1000287726**

Shipment Date:	20041207
Creation Date:	3/16/2005 18:31:03
Receipt Date:	20041207
Manifest ID:	95371423
Trans EPA ID:	CAD980887046
Trans Name:	J TORRES CO INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	33.712
Waste Quantity:	40
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20041202
Creation Date:	2/17/2005 18:32:22
Receipt Date:	20041210
Manifest ID:	24162684
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	UTD988074712
Trans 2 Name:	TW COMPANY
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D008
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.55
Waste Quantity:	1100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20041202
Creation Date:	2/17/2005 18:32:22
Receipt Date:	20041210
Manifest ID:	24162684
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	UTD988074712
Trans 2 Name:	TW COMPANY
TSDF EPA ID:	UTD981552177

AERA ENERGY LLC (Continued) **1000287726**

Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	725 - Liquids with mercury > 20 mg/l
RCRA Code:	D009
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0035
Waste Quantity:	7
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041201
Creation Date:	3/13/2007 18:30:13
Receipt Date:	20041201
Manifest ID:	20713270
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	151 - Asbestos-containing waste
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041123
Creation Date:	3/13/2007 18:30:42
Receipt Date:	20041123
Manifest ID:	20713209
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y

AERA ENERGY LLC (Continued) **1000287726**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041108
Creation Date:	1/28/2005 18:31:06
Receipt Date:	20041108
Manifest ID:	20771498
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041011
Creation Date:	1/11/2005 18:30:51
Receipt Date:	20041012
Manifest ID:	20771549
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENV
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS BUTTONWILLOW LLC
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	16.856
Waste Quantity:	20
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041005
Creation Date:	1/11/2005 18:30:51
Receipt Date:	20041005

AERA ENERGY LLC (Continued) **1000287726**

Manifest ID:	21977805
Trans EPA ID:	CAT000624247
Trans Name:	MP ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980675276
Trans Name:	CLEAN HARBORS
TSDF Alt EPA ID:	CAD980675276
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	NONE
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	8.428
Waste Quantity:	10
Quantity Unit:	Y
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	SHELL TAYLOR LEASE
Address:	3587 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
Site ID:	874507
CERS ID:	T0611100211
CERS Description:	Leaking Underground Storage Tank Cleanup Site

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G60 **AERA VENTURA UNIT** **PFAS ECHO** **1027321960**
NE **3587 N VENTURA AVE** **N/A**
< 1/8 **VENTURA, CA 93001**
0.051 mi.
270 ft. **Site 8 of 9 in cluster G**

Relative: Higher

Actual: 180 ft.

PFAS ECHO:

Facility ID:	110002712404
Name:	Aera Ventura Unit
Address:	3587 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Latitude:	34.31796
Longitude:	-119.29055
Count:	1
County:	VENTURA
Status:	Inactive
Region:	09
Industry:	Oil and Gas

ECHO Facility Report:

Facility Percent Minority:	54.628
Facility Derived Tribes:	-
Facility Population:	805.6
EPA Programs:	RCRA
Federal Facility:	No
Federal Agency:	-
Facility FIPS Code:	06111
Facility Indian Country Flag:	N

AERA VENTURA UNIT (Continued) **1027321960**

Facility Collection Method:	ADDRESS MATCHING-HOUSE NUMBER
Facility Derived HUC:	18070101
Facility Derived WBD:	180701010106
Facility Derived CD113:	26
Facility Derived CB2010:	061110012041032
Facility Major Flag:	-
Facility Active Flag:	-
Facility Inspection Count:	0
Facility Date Last Inspection:	8/10/1993
Facility Days Last Inspection:	11,547
Facility Informal Count:	0
Facility Date Last Informal Action:	-
Facility Formal Action Count:	0
Facility Date Last Formal Action:	2/22/2006
Facility Total Penalties:	0
Facility Penalty Count:	-
Facility Date Last Penalty:	2/22/2006
Facility Last Penalty AMT:	4,000
Facility QTRS With NC:	0
Facility Programs With SNC:	0
Facility Compliance Status:	No Violation Identified
Facility SNC Flag:	N
AIR Flag:	N
NPDES Flag:	N
SDWIS Flag:	N
RCRA Flag:	Y
TRI Flag:	N
GHG Flag:	N
AIR IDS:	-
CAA Permit Types:	-
CAA NAICS:	-
CAA SICS:	-
NPDES IDS:	-
CWA Permit Types:	-
CWA NAICS:	-
CWA SICS:	-
RCRA IDS:	CAD981453335
RCRA Permit Types:	Other
RCRA NAICS:	211120 211130
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-
TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	-

G61 **SHELL OIL CO TAYLOR LSE** **SEMS-ARCHIVE** **1003878588**
NE **3587 N VENTURA AVE** **CAD980677363**
< 1/8 **VENTURA, CA 93001**
0.051 mi.
270 ft. **Site 9 of 9 in cluster G**

Relative:
Higher

Actual:
180 ft.

SEMS Archive:

Site ID:	0901952
EPA ID:	CAD980677363
Name:	SHELL OIL CO TAYLOR LSE
Address:	3587 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
Cong District:	19
FIPS Code:	06111
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	09
Site ID:	0901952
EPA ID:	CAD980677363
Site Name:	SHELL OIL CO TAYLOR LSE
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1985-08-01 05:00:00
Finish Date:	1986-01-01 05:00:00
Qual:	N
Current Action Lead:	St Perf

Region:	09
Site ID:	0901952
EPA ID:	CAD980677363
Site Name:	SHELL OIL CO TAYLOR LSE
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1981-06-01 04:00:00
Finish Date:	1981-06-01 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901952
EPA ID:	CAD980677363
Site Name:	SHELL OIL CO TAYLOR LSE
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1

SHELL OIL CO TAYLOR LSE (Continued) **1003878588**

Start Date:	Not reported
Finish Date:	1986-01-01 05:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

H62 **FERRO CAST COMPANY** **HIST UST** **U001578971**
NNW **3820 N VENTURA AVE** **N/A**
< 1/8 **VENTURA, CA 93001**
0.101 mi.
533 ft. **Site 1 of 9 in cluster H**

Relative: **Lower**

Actual: **157 ft.**

HIST UST:

Name:	FERRO CAST COMPANY
Address:	3820 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
File Number:	0002c781
URL:	
Region:	STATE
Facility ID:	00000015825
Facility Type:	Other
Other Type:	INVESTMENT CASTINGS
Contact Name:	MARIO LUCADANO
Telephone:	8056530208
Owner Name:	FERRO CAST CO.
Owner Address:	1661 - 19TH ST.
Owner City,St,Zip:	SANTA MONICA, CA 90404
Total Tanks:	0003
Tank Num:	001
Container Num:	1
Year Installed:	1966
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	002
Container Num:	2
Year Installed:	1966
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	003
Container Num:	3
Year Installed:	1966
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None

FERRO CAST COMPANY (Continued) **U001578971**

Click here for Geo Tracker PDF:

H63 **ANDY CARLSON** **RCRA NonGen / NLR** **1031278088**
NNW **3891 NORTH VENTURA AVENUE** **E MANIFEST** **CAC003303262**
< 1/8 **VENTURA, CA 93001**
0.114 mi.
601 ft. **Site 2 of 9 in cluster H**

Relative: **Lower**
Actual: **152 ft.**

RCRA Listings:

Date Form Received by Agency:		20241127
Handler Name:		Andy Carlson
Handler Address:		3891 North Ventura Avenue
Handler City,State,Zip:		VENTURA, CA 93001
EPA ID:		CAC003303262
Contact Name:		ANDY CARLSON
Contact Address:		3891 NORTH VENTURA AVENUE
Contact City,State,Zip:		VENTURA, CA 93001
Contact Telephone:		805-570-3225
Contact Fax:		Not reported
Contact Email:		ANDY40CARLSON@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		Not reported
Mailing City,State,Zip:		Not reported
Owner Name:	Not reported	
Owner Type:		Not reported
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No

ANDY CARLSON (Continued) **1031278088**

Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20241209
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: ANDY CARLSON	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3891 NORTH VENTURA AVENUE
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-570-3225
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: ANDY CARLSON	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3891 NORTH VENTURA AVENUE
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-570-3225
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20240828
Handler Name: ANDY CARLSON	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No

ANDY CARLSON (Continued) **1031278088**

Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20241127
Handler Name: ANDY CARLSON
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 531110
NAICS Description: Lessors Of Residential Buildings And Dwellings

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E MANIFEST:
Manifest Tracking Number: 009322529SKS
Last Updated Date: 20241017
Shipped Date: 20240823
Received Date: 20240904
Manifest Status: Corrected
Submission Type: DataImage5Copy
Origin Type: Service
Generator EPA ID: CAC003289044
Generator Name: Ventura Industrial Properties
Generator Location Street Number: Not reported
Generator Location Street 1: 3891 NORTH VENTURA AVENUE
Generator Location Street 2: Not reported
Generator Location City: VENTURA
Generator Location State: CA
Generator Location Zip: 93001
Generator Mail Street Number: Not reported
Generator Mail Street 1: 3891 NORTH VENTURA AVENUE
Generator Mail Street 2: Not reported
Generator Mail City: VENTURA
Generator Mail Zip: 93001
Generator Mail State: CA
Generator Contact Company Name: VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID: CAD044429835
Designated Facility Name: Clean Harbors Wilmington Llc
Designated Facility Mail Street Number: 1737
Designated Facility Mail Street 1: Not reported
Designated Facility Mail Street 2: EAST DENNI STREET

ANDY CARLSON (Continued) **1031278088**

Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322530SKS
Last Updated Date:	20241017
Shipped Date:	20240823
Received Date:	20240904
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003289044
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322531SKS
Last Updated Date:	20241017
Shipped Date:	20240823
Received Date:	20240904

ANDY CARLSON (Continued) **1031278088**

Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003289044
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322532SKS
Last Updated Date:	20241028
Shipped Date:	20240823
Received Date:	20240904
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003289044
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA

ANDY CARLSON (Continued) **1031278088**

Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322627SKS
Last Updated Date:	20241021
Shipped Date:	20240904
Received Date:	20240917
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N

ANDY CARLSON (Continued) **1031278088**

Rejection Indicator:	N
Manifest Tracking Number:	009322628SKS
Last Updated Date:	20241021
Shipped Date:	20240904
Received Date:	20240917
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	009322629SKS
Last Updated Date:	20241021
Shipped Date:	20240904
Received Date:	20240930
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001

ANDY CARLSON (Continued) **1031278088**

Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	NED981723513
Designated Facility Name:	Clean Harbors Environmental Services, Inc.
Designated Facility Mail Street Number:	2247
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	SOUTH HIGHWAY 71
Designated Facility Mail City:	KIMBALL
Designated Facility Mail Zip:	69145
Designated Facility Mail State:	NE
Designated Facility Location Street Number:	2247
Designated Facility Location Street 1:	SOUTH HIGHWAY 71
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	KIMBALL
Designated Facility Location Zip:	69145
Designated Facility Location State:	NE
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322798SKS
Last Updated Date:	20241021
Shipped Date:	20240913
Received Date:	20240923
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET

ANDY CARLSON (Continued) **1031278088**

Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	009322820SKS
Last Updated Date:	20241021
Shipped Date:	20240913
Received Date:	20240923
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	009322997SKS
Last Updated Date:	20241028
Shipped Date:	20240927
Received Date:	20241007
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties

ANDY CARLSON (Continued) **1031278088**

Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322999SKS
Last Updated Date:	20241107
Shipped Date:	20240927
Received Date:	20241016
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	UTD981552177
Designated Facility Name:	Clean Harbors Aragonite Llc
Designated Facility Mail Street Number:	11600
Designated Facility Mail Street 1:	Not reported

ANDY CARLSON (Continued) **1031278088**

Designated Facility Mail Street 2:	PO BOX 1339
Designated Facility Mail City:	GRANTSVILLE
Designated Facility Mail Zip:	84029
Designated Facility Mail State:	UT
Designated Facility Location Street Number:	11600
Designated Facility Location Street 1:	NORTH APTUS ROAD
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	GRANTSVILLE
Designated Facility Location Zip:	84029
Designated Facility Location State:	UT
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Transporter:

Manifest Tracking Number:	009373638SKS
Transporter Line Number:	1
Transporter EPA ID:	TXR000081205
Transporter Name:	Safety-Kleen Systems, Inc.
Manifest Tracking Number:	009373638SKS
Transporter Line Number:	2
Transporter EPA ID:	MAD039322250
Transporter Name:	Clean Harbors Environmental Services, Inc.

Waste Line:

Manifest Tracking Number:	009373638SKS
Waste Line Number:	1
U.S. DOT Hazardous Indicator:	N
U.S. DOT ID Number:	Not reported
U.S. DOT Description:	Not reported
Non-Hazardous Waste Description:	None, None, Non-Rcra Hazardous Waste, Solids ,), N/ (Dihydroxyacetone), N/A, None
Number of Containers:	1
Container Type Code:	DM
Container Type Description:	Metal drums, barrels, kegs
Waste Quantity:	40
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.02
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.02
Waste Quantity, in Kilograms:	18.1406
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	18.1406
Management Method Code:	H040
Management Method Description:	INCINERATION
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported

ANDY CARLSON (Continued) **1031278088**

Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	N
Federal Waste Codes:	Not reported
Quantity Haz Kg:	0
Quantity Haz Tons:	0
Quantity Non Haz Kg:	18.1406
Quantity Non Haz Tons:	0.02
State Waste Codes:	CA-331

Click this hyperlink while viewing on your computer to access
11 additional US EManifest: record(s) in the EDR Site Report.

H64 **NOBLE LABORATORIES** **RCRA NonGen / NLR** **1031047593**
NNW **3891 N VENTURA AVE STE #A-3** **CAC003274578**
< 1/8 **VENTURA, CA 93001**
0.114 mi.
601 ft. **Site 3 of 9 in cluster H**

Relative: **Lower**

Actual: **152 ft.**

RCRA Listings:

Date Form Received by Agency:		20240523
Handler Name:		Noble Laboratories
Handler Address:		3891 N Ventura Ave Ste #A-3
Handler City,State,Zip:		VENTURA, CA 93001
EPA ID:		CAC003274578
Contact Name:		EZEKIEL LAGUNAS
Contact Address:		3891 N VENTURA AVE STE #A-3
Contact City,State,Zip:		VENTURA, CA 93001
Contact Telephone:		805-648-6632
Contact Fax:		Not reported
Contact Email:		NOBLELABORATORIESCALIFORNIA@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		Not reported
Mailing City,State,Zip:		Not reported
Owner Name:	Not reported	
Owner Type:		Not reported
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No

NOBLE LABORATORIES (Continued) **1031047593**

Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20240918
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: JERRY ROUS	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3891 N VENTURA AVE STE #A-3
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-340-5204
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: EZEKIEL LAGUNAS	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3891 N VENTURA AVE STE #A-3
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-648-6632
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

NOBLE LABORATORIES (Continued) **1031047593**

Historic Generators:

Receive Date:	20240222
Handler Name: NOBLE LABORATORIES	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

Receive Date:	20240523
Handler Name: NOBLE LABORATORIES	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

List of NAICS Codes and Descriptions:

NAICS Code:	325620
NAICS Description:	Toilet Preparation Manufacturing

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

H65 **NOBLE LABS INC.** **RCRA NonGen / NLR** **1027067901**
NNW **3891 N VENTURA AVENUE** **CAC003139175**
< 1/8 **VENTURA, CA 93001**
0.114 mi.
601 ft. **Site 4 of 9 in cluster H**

Relative:
Lower

Actual:
152 ft.

RCRA Listings:

Date Form Received by Agency:	20210916
Handler Name:	Noble Labs Inc.
Handler Address:	3891 N Ventura Avenue
Handler City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC003139175
Contact Name:	EZEKIEL MOTA
Contact Address:	3891 N VENTURA AVENUE
Contact City,State,Zip:	VENTURA, CA 93001
Contact Telephone:	805-648-6632
Contact Fax:	Not reported
Contact Email:	ROBERT@HAYWARDENVIRONMENTAL.COM

NOBLE LABS INC. (Continued) **1027067901**

Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		3891 N VENTURA AVENUE
Mailing City,State,Zip:		VENTURA, CA 93001
Owner Name:	Noble Labs Inc.	
Owner Type:		Other
Operator Name:	Ezekiel Mota	
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20210920
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		No
Manifest Broker:		No
Sub-Part P Indicator:		No

NOBLE LABS INC. (Continued) **1027067901**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: EZEKIEL MOTA	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3891 N VENTURA AVENUE
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-648-6632
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: NOBLE LABS INC.	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3891 N VENTURA AVENUE
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-648-6632
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20210916
Handler Name: NOBLE LABS INC.	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	All Other Waste Management Services

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

H66 **PETINA OLD WOOD FLOORS** **RCRA-SQG** **1001815537**
NNW **3891 N VENTURA AVE** **FINDS** **CAR000056523**
< 1/8 **VENTURA, CA 93001** **ECHO**
0.114 mi.
601 ft. **Site 5 of 9 in cluster H**

Relative: **Lower**
Actual: **152 ft.**

RCRA Listings:

Date Form Received by Agency:		19990914
Handler Name:		Petina Old Wood Floors
Handler Address:		3891 N Ventura Ave
Handler City,State,Zip:		VENTURA, CA 93001
EPA ID:		CAR000056523
Contact Name:		LARRY GARDNER
Contact Address:		3891 N VENTURA AVE
Contact City,State,Zip:		VENTURA, CA 93001
Contact Telephone:		805-648-7311
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		3891 N VENTURA AVE
Mailing City,State,Zip:		VENTURA, CA 93001
Owner Name:	Larry Gardner	
Owner Type:		Private
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No

PETINA OLD WOOD FLOORS (Continued) **1001815537**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20021007
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: LARRY GARDNER	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3891 N VENTURA AVE
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-648-7311
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19990914
Handler Name: PETINA OLD WOOD FLOORS	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

PETINA OLD WOOD FLOORS (Continued) **1001815537**

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002929877

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001815537
Registry ID: 110002929877

DFR URL:
Name: PETINA OLD WOOD FLOORS
Address: 3891 N Ventura Ave
City,State,Zip: VENTURA, CA 93001

H67 **VENTURA INDUSTRIAL PROPERTIES** **RCRA NonGen / NLR** **1031061057**
NNW **3891 NORTH VENTURA AVE** **E MANIFEST** **CAC003289044**
< 1/8 **VENTURA, CA 93001**
0.114 mi.
601 ft. **Site 6 of 9 in cluster H**

Relative:
Lower

Actual:
152 ft.

RCRA Listings:

Date Form Received by Agency:	20240826
Handler Name:	Ventura Industrial Properties
Handler Address:	3891 North Ventura Ave
Handler City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC003289044
Contact Name:	ANDREW CARLSON
Contact Address:	40 HOLLISTER RANCH
Contact City,State,Zip:	GAVIOTA, CA 93117
Contact Telephone:	805-570-3225
Contact Fax:	Not reported
Contact Email:	ANDY40CARLSON@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	Not reported

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Mailing City,State,Zip:		Not reported
Owner Name:	Not reported	
Owner Type:		Not reported
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20240919
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		No
Manifest Broker:		No
Sub-Part P Indicator:		No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: ANDREW CARLSON	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	40 HOLLISTER RANCH
Owner/Operator City,State,Zip:	GAVIOTA, CA 93117
Owner/Operator Telephone:	805-570-3225
Owner/Operator Telephone Ext:	Not reported

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ADELINE COLSEN
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1293 BEL AIRE DR
Owner/Operator City,State,Zip: SANTA BARBARA, CA 93117
Owner/Operator Telephone: 805-450-3938
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20240525
Handler Name: VENTURA INDUSTRIAL PROPERTIES
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20240826
Handler Name: VENTURA INDUSTRIAL PROPERTIES
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 531120
NAICS Description: Lessors Of Nonresidential Buildings (Except Miniwarehouses)

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E MANIFEST:
Manifest Tracking Number: 009322529SKS

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Last Updated Date:	20241017
Shipped Date:	20240823
Received Date:	20240904
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003289044
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322530SKS
Last Updated Date:	20241017
Shipped Date:	20240823
Received Date:	20240904
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003289044
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322531SKS
Last Updated Date:	20241017
Shipped Date:	20240823
Received Date:	20240904
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003289044
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322532SKS
Last Updated Date:	20241028
Shipped Date:	20240823
Received Date:	20240904
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003289044
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322627SKS
Last Updated Date:	20241021
Shipped Date:	20240904
Received Date:	20240917
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322628SKS
Last Updated Date:	20241021
Shipped Date:	20240904
Received Date:	20240917
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322629SKS
Last Updated Date:	20241021
Shipped Date:	20240904
Received Date:	20240930
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	NED981723513
Designated Facility Name:	Clean Harbors Environmental Services, Inc.
Designated Facility Mail Street Number:	2247
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	SOUTH HIGHWAY 71
Designated Facility Mail City:	KIMBALL
Designated Facility Mail Zip:	69145
Designated Facility Mail State:	NE
Designated Facility Location Street Number:	2247
Designated Facility Location Street 1:	SOUTH HIGHWAY 71
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	KIMBALL
Designated Facility Location Zip:	69145
Designated Facility Location State:	NE
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322798SKS
Last Updated Date:	20241021
Shipped Date:	20240913
Received Date:	20240923
Manifest Status:	Signed
Submission Type:	DataImage5Copy

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322820SKS
Last Updated Date:	20241021
Shipped Date:	20240913
Received Date:	20240923
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	009322997SKS
Last Updated Date:	20241028
Shipped Date:	20240927
Received Date:	20241007
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	CAD044429835
Designated Facility Name:	Clean Harbors Wilmington Llc
Designated Facility Mail Street Number:	1737
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	EAST DENNI STREET
Designated Facility Mail City:	WILMINGTON
Designated Facility Mail Zip:	90744
Designated Facility Mail State:	CA
Designated Facility Location Street Number:	1737
Designated Facility Location Street 1:	EAST DENNI STREET
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	WILMINGTON
Designated Facility Location Zip:	90744
Designated Facility Location State:	CA
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

Manifest Tracking Number:	009322999SKS
Last Updated Date:	20241107
Shipped Date:	20240927
Received Date:	20241016
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	CAC003303262
Generator Name:	Ventura Industrial Properties
Generator Location Street Number:	Not reported
Generator Location Street 1:	3891 NORTH VENTURA AVENUE
Generator Location Street 2:	Not reported
Generator Location City:	VENTURA
Generator Location State:	CA
Generator Location Zip:	93001
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	3891 NORTH VENTURA AVENUE
Generator Mail Street 2:	Not reported
Generator Mail City:	VENTURA
Generator Mail Zip:	93001
Generator Mail State:	CA
Generator Contact Company Name:	VENTURA INDUSTRIAL PROPERTIES
Designated Facility EPA ID:	UTD981552177
Designated Facility Name:	Clean Harbors Aragonite Llc
Designated Facility Mail Street Number:	11600
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	PO BOX 1339
Designated Facility Mail City:	GRANTSVILLE
Designated Facility Mail Zip:	84029
Designated Facility Mail State:	UT
Designated Facility Location Street Number:	11600
Designated Facility Location Street 1:	NORTH APTUS ROAD
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	GRANTSVILLE
Designated Facility Location Zip:	84029
Designated Facility Location State:	UT
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Transporter:

Manifest Tracking Number:	009373638SKS
Transporter Line Number:	1
Transporter EPA ID:	TXR000081205
Transporter Name:	Safety-Kleen Systems, Inc.

Manifest Tracking Number:	009373638SKS
Transporter Line Number:	2
Transporter EPA ID:	MAD039322250
Transporter Name:	Clean Harbors Environmental Services, Inc.

Waste Line:

Manifest Tracking Number:	009373638SKS
Waste Line Number:	1
U.S. DOT Hazardous Indicator:	N
U.S. DOT ID Number:	Not reported

VENTURA INDUSTRIAL PROPERTIES (Continued) **1031061057**

U.S. DOT Description:	Not reported
Non-Hazardous Waste Description:	None, None, Non-Rcra Hazardous Waste, Solids ,), N/ (Dihydroxyacetone), N/A, None
Number of Containers:	1
Container Type Code:	DM
Container Type Description:	Metal drums, barrels, kegs
Waste Quantity:	40
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.02
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.02
Waste Quantity, in Kilograms:	18.1406
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	18.1406
Management Method Code:	H040
Management Method Description:	INCINERATION
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	N
Federal Waste Codes:	Not reported
Quantity Haz Kg:	0
Quantity Haz Tons:	0
Quantity Non Haz Kg:	18.1406
Quantity Non Haz Tons:	0.02
State Waste Codes:	CA-331

Click this hyperlink while viewing on your computer to access
11 additional US EManifest: record(s) in the EDR Site Report.

H68 **LYNN S TOWING & STORAGE** **EDR Hist Auto** **1009028445**
NNW **3891 N VENTURA AVE** **N/A**
< 1/8 **VENTURA, CA**
0.114 mi.
601 ft. **Site 7 of 9 in cluster H**

Relative: EDR Hist Auto
Lower

Actual: Year: Name: Type:
152 ft. 1975 LYNN S TOWING & STORAGE AUTOMOBILE REPAIRING

H69 **BRITISH AMERICAN OIL PRODUCING CO** **SEMS-ARCHIVE** **1003878855**
NNW **3892 N VENTURA AVE** **CAD981382229**
1/8-1/4 **VENTURA, CA 93001**
0.152 mi.
805 ft. **Site 8 of 9 in cluster H**

Relative:
Higher

Actual:
161 ft.

SEMS Archive:

Site ID:	0902306
EPA ID:	CAD981382229
Name:	BRITISH AMERICAN OIL PRODUCING CO
Address:	3892 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
Cong District:	19
FIPS Code:	06111
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	09
Site ID:	0902306
EPA ID:	CAD981382229
Site Name:	BRITISH AMERICAN OIL PRODUCING CO
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1988-08-01 04:00:00
Qual:	N
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0902306
EPA ID:	CAD981382229
Site Name:	BRITISH AMERICAN OIL PRODUCING CO
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	2
Start Date:	1986-02-01 05:00:00
Finish Date:	1986-05-01 04:00:00
Qual:	L
Current Action Lead:	St Perf

Region:	09
Site ID:	0902306
EPA ID:	CAD981382229
Site Name:	BRITISH AMERICAN OIL PRODUCING CO
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1

BRITISH AMERICAN OIL PRODUCING CO (Continued) **1003878855**

Start Date:	1986-02-01 05:00:00
Finish Date:	1986-02-01 05:00:00
Qual:	Not reported
Current Action Lead:	St Perf
Region:	09
Site ID:	0902306
EPA ID:	CAD981382229
Site Name:	BRITISH AMERICAN OIL PRODUCING CO
NPL:	N
FF:	N
OU:	00
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1
Start Date:	Not reported
Finish Date:	1988-08-01 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

H70 **BRITISH - AMERICAN OIL PRODUCING CO. #1** **ENVIROSTOR** **S101482869**
NNW **3892 NORTH VENTURA AVENUE** **N/A**
1/8-1/4 **VENTURA, CA 93001**
0.152 mi.
805 ft. **Site 9 of 9 in cluster H**

Relative:
Higher

Actual:
161 ft.

ENVIROSTOR:

Name:	BRITISH - AMERICAN OIL PRODUCING CO. #1
Address:	3892 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56290046
Status:	Refer: Other Agency
Status Date:	08/31/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	38
Senate:	21
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	34.32305
Longitude:	-119.2897
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* OIL/WATER SEPARATION SLUDGE * OTHER STILL BOTTOM WASTE * TANK BOTTOM WASTES * UNSPECIFIED OIL CONTAINING WASTE * WASTE OIL & MIXED OIL * UNSPECIFIED ORGANIC LIQUID MIXTURE
Confirmed COC:	NONE SPECIFIED

BRITISH - AMERICAN OIL PRODUCING CO. #1 (Continued) **S101482869**

Potential Description: NONE SPECIFIED
Alias Name: GULF OIL COMPANY, 809-395-6236
Alias Type: Alternate Name
Alias Name: CAD981382229
Alias Type: CERCLIS ID
Alias Name: 56290046
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 11/04/1983
Comments: FACILITY IDENTIFIED PACIFIC TELEPHONE DIRECTORY (1946) OIL PRODUCERS, GASOLINE & OIL MARKETERS & DISTRIBUTORS. IN 1946 AT HARMAN LEASE. ADDRESS IS LOCATION OF FIELD OFFICE.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/27/1994
Comments: CALSITES VALIDATION PROGRAM CONFIRMS NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 05/23/1988
Comments: SITE SCREENING DONE REASSESSMENT OF PA DONE BY E&E RECOMMENDS NFA UNDER CERCLA DUE TO A LOW ROUTE CHARACTERISTICS SCORE AND A LOW WASTE CHARACTERISTICS SCORE

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 03/30/1987
Comments: SITE SCREENING DONE PA COMPLETED IN 1985 UNDER CERCLA 104.SI RECOMMENDED

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 11/09/1988
Comments: SITE SCREENING DONE DHS WILL TAKE NFA DUE TO THE FACT THAT THE PRELIMINARY HRS SCORING OF BPC IS NOT SUFFICIENTLY HIGH E&E HAS REFERRED THEIR REPORT TO UCHD

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

I71 **WESTWAYS BUS TERMINAL** **LUST** **S103891113**
SSW **3382 VENTURA AVE N** **Cortese** **N/A**
1/8-1/4 **VENTURA, CA 93001** **CERS**
0.182 mi.
962 ft. **Site 1 of 9 in cluster I**

Relative:
Lower

Actual:
129 ft.

LUST:

Name:	WESTWAYS BUS TERMINAL
Address:	3382 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611100020
Latitude:	34.31462
Longitude:	-119.289041
Status:	Completed - Case Closed
Status Date:	05/08/1995
Case Worker:	YR
RB Case Number:	930010207
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Aquifer used for drinking water supply
Potential Contaminants of Concern:	Diesel
EPA Region:	9
Coordinate Source:	Google Geocode
Quantity Released Gallons:	Not reported
Begin Date:	05/08/1989
Leak Reported Date:	05/09/1989
How Discovered:	Tank Closure
How Discovered Description:	Not reported
Discharge Source:	Other
Discharge Cause:	Unknown
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	05/08/1995
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	71-75%
CA Enviroscreen 4 Score:	80-85%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	Not reported
Claim Status:	Not reported
Site History:	Not reported

LUST:

Global Id:	T0611100020
Contact Type:	Regional Board Caseworker - Primary Caseworker
Contact Name:	YUE RONG
Organization Name:	LOS ANGELES RWQCB (REGION 4)
Address:	320 W. 4TH ST., SUITE 200
City:	Los Angeles
Email:	yrong@waterboards.ca.gov
Phone Number:	Not reported

WESTWAYS BUS TERMINAL (Continued) **S103891113**

LUST:
Global Id: T0611100020
Action Type: Other
Date: 05/08/1989
Action: Leak Discovery

Global Id: T0611100020
Action Type: Other
Date: 05/09/1989
Action: Leak Reported

Global Id: T0611100020
Action Type: Other
Date: 05/08/1989
Action: Leak Stopped

LUST:
Global Id: T0611100020
Status: Open - Case Begin Date
Status Date: 05/08/1989

Global Id: T0611100020
Status: Open - Site Assessment
Status Date: 12/19/1989

Global Id: T0611100020
Status: Open - Site Assessment
Status Date: 12/14/1991

Global Id: T0611100020
Status: Open - Verification Monitoring
Status Date: 03/24/1995

Global Id: T0611100020
Status: Completed - Case Closed
Status Date: 05/08/1995

LUST REG 4:
Region: 4
Regional Board: 04
County: Ventura
Facility Id: 930010207
Status: Case Closed
Substance: Diesel
Substance Quantity: Not reported
Local Case No: Not reported
Case Type: Groundwater
Abatement Method Used at the Site: Excavate and Dispose
Global ID: T0611100020
W Global ID: Not reported
Staff: UNK
Local Agency: 56000L
Cross Street: SHELL ROAD
Enforcement Type: Not reported
Date Leak Discovered: 5/8/1989

WESTWAYS BUS TERMINAL (Continued) **S103891113**

Date Leak First Reported:		5/9/1989
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	12/19/1989	
Date Leak Stopped:	5/8/1989	
Date Case Last Changed on Database:		5/8/1995
Date the Case was Closed:		5/8/1995
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		16635.039406940242700487402187
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		Not reported
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		12/14/1991
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		3/24/1995
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Yes
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	SHELL WESTERN	
RP Address:	3587 N VENTURA AVE, VENTURA, CA 93001	
Program:	LUST	
Lat/Long:	34.3153801 / -1	
Local Agency Staff:	EHD	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	
Assigned Name:	Not reported	
Summary:	5-8-95 CASE CLOSED BY RWQCB.	

CORTESE:

Name:	WESTWAYS BUS TERMINAL
Address:	3382 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0611100020
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported

WESTWAYS BUS TERMINAL (Continued) **S103891113**

Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CERS:

Name:	WESTWAYS BUS TERMINAL
Address:	3382 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Site ID:	900807
CERS ID:	T0611100020
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

I72 **WEST WAY LINES, INC.** **HIST UST** **U001579044**
SSW **3382 N VENTURA AVE** **EMI** **N/A**
1/8-1/4 **VENTURA, CA 93001** **HWTS**
0.182 mi. **HAZNET**
962 ft. **Site 2 of 9 in cluster I** **NPDES**
CERS

Relative:
Lower

Actual:
129 ft.

HIST UST:

Name:	WEST WAY LINES, INC.
Address:	3382 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000060403
Facility Type:	Other
Other Type:	OPERATOR
Contact Name:	CARL BENZ
Telephone:	8056563730
Owner Name:	WEST WAY LINES, INC.
Owner Address:	3382 NO. VENTURA AVE.
Owner City,St,Zip:	VENTURA, CA 93301
Total Tanks:	0004
Tank Num:	001
Container Num:	1
Year Installed:	Not reported

WEST WAY LINES, INC. (Continued) **U001579044**

Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: Not reported

Tank Num: 002
Container Num: 2
Year Installed: Not reported
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: REGULAR
Container Construction Thickness: Not reported
Leak Detection: Not reported

Tank Num: 003
Container Num: 3
Year Installed: Not reported
Tank Capacity: 00000200
Tank Used for: WASTE
Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: Not reported

Tank Num: 004
Container Num: 4
Year Installed: Not reported
Tank Capacity: 00000200
Tank Used for: WASTE
Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: Not reported

EMI:
Name: FLEET FINISH MAINTENANCE
Address: 3382 N VENTURA AV
City,State,Zip: VENTURA, CA 93001
Year: 1987
County Code: 56
Air Basin: SCC
Facility ID: 186
Air District Name: VEN
SIC Code: 7532
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 12
Reactive Organic Gases Tons/Yr: 12
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: FLEET FINISH MAINTENANCE
Address: 3382 N VENTURA AV
City,State,Zip: VENTURA, CA 93001

WEST WAY LINES, INC. (Continued) **U001579044**

Year:	1990
County Code:	56
Air Basin:	SCC
Facility ID:	186
Air District Name:	VEN
SIC Code:	7532
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	1
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	FLEET FINISH MAINTENANCE
Address:	3382 N VENTURA AV
City,State,Zip:	VENTURA, CA 93001
Year:	1993
County Code:	56
Air Basin:	SCC
Facility ID:	186
Air District Name:	VEN
SIC Code:	7532
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	1
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	FLEET FINISH MAINTENANCE
Address:	3382 N VENTURA AV
City,State,Zip:	VENTURA, CA 93001
Year:	1995
County Code:	56
Air Basin:	SCC
Facility ID:	186
Air District Name:	VEN
SIC Code:	7532
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	4
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	1
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

WEST WAY LINES, INC. (Continued) **U001579044**

HWTS:

Name:	CRIMSON PIPELINE, LLC
Address:	3382 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAC002875110
Inactive Date:	11/24/2016
Create Date:	08/24/2016
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	3760 KILROY AIRPORT WAY #300
Mailing Address 2:	Not reported
Mailing City,State,Zip:	LONG BEACH, CA 908060000
Owner Name:	CRIMSON PIPELINE, LLC
Owner Address:	3760 KILROY AIRPORT WAY #300
Owner Address 2:	Not reported
Owner City,State,Zip:	LONG BEACH, CA 908060000
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	BRAD SEELEY
Contact Address:	3760 KILROY AIRPORT WAY
Contact Address 2:	Not reported
City,State,Zip:	LONG BEACH, CA 90806
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	TEMPORARY
Category:	STATE
Latitude:	-90
Longitude:	180

NAICS:

EPA ID:	CAC002875110
Create Date:	2016-08-24 14:38:30.647
NAICS Code:	48611
NAICS Description:	Pipeline Transportation of Crude Oil
Issued EPA ID Date:	2016-08-24 14:38:30.65000
Inactive Date:	2016-11-24 03:00:31.70700
Facility Name:	CRIMSON PIPELINE, LLC
Facility Address:	3382 N VENTURA AVE
Facility Address 2:	Not reported
Facility City:	VENTURA
Facility County:	Not reported
Facility State:	CA
Facility Zip:	930011237

HAZNET:

Name:	CRIMSON PIPELINE, LLC
Address:	3382 N VENTURA AVE
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 930011237
Contact:	CRIMSON ENVIRONMENTAL
Telephone:	5622854040
Mailing Name:	Not reported
Mailing Address:	3760 KILROY AIRPORT WAY STE 300

WEST WAY LINES, INC. (Continued) **U001579044**

Year:	2016
Gepaid:	CAC002875110
TSD EPA ID:	NVT330010000
CA Waste Code:	352 - Other organic solids
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.08

NPDES:

Name:	AERA ENERGY LLC
Address:	3382 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 56IN602520
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Undetermined
Status Date:	04/28/2021
Operator Name:	Not available - Nonfiler Organization
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

CERS:

Name:	AERA ENERGY LLC
Address:	3382 N. VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	449797
CERS ID:	110028134873
CERS Description:	US EPA Air Emission Inventory System (EIS)

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	MR MARK GRIFFIN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

WEST WAY LINES, INC. (Continued) **U001579044**

Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: RON HENRY
Entity Title: MANAGER OF OPERATIONS
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Environmental Contact
Entity Name: DANNY TUAZON
Entity Title: PROCESS SUPERVISOR
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

I73 **FLEET FINISH MAINTENANCE** **UST** **U002244303**
SSW **3382 VENTURA AVE.** **N/A**
1/8-1/4 **VENTURA, CA**
0.182 mi.
962 ft. **Site 3 of 9 in cluster I**

Relative: VENTURA CO. UST:
Lower
Name: FLEET FINISH MAINTENANCE
Actual: Address: 3382 VENTURA AVE.
129 ft. City: VENTURA
Facility ID: D 679
Facility Status: Not reported

I74 **SHELL WESTERN** **LUST** **S107449789**
SSW **3382 VENTURA AVE** **CHMIRS** **N/A**
1/8-1/4 **VENTURA, CA 93001**
0.182 mi.
962 ft. **Site 4 of 9 in cluster I**

Relative: LUST:
Lower
Name: SHELL WESTERN
Actual: Address: 3382 VENTURA AVE
129 ft. City,State,Zip: VENTURA, CA 93001
Lead Agency: VENTURA COUNTY
Case Type: LUST Cleanup Site

Geo Track:
Global Id: T0611100474
Latitude: 34.3153801
Longitude: -119.2906796
Status: Completed - Case Closed
Status Date: 05/18/1995
Case Worker: Not reported

SHELL WESTERN (Continued) **S107449789**

RB Case Number:	C-89054
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	89054
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
EPA Region:	9
Coordinate Source:	* Historical Geocode - Exact Address Match
Quantity Released Gallons:	Not reported
Begin Date:	05/09/1989
Leak Reported Date:	05/09/1989
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	05/18/1995
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	71-75%
CA Enviroscreen 4 Score:	80-85%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	Not reported
Claim Status:	Not reported
Site History:	Not reported

LUST:

Global Id:	T0611100474
Action Type:	Other
Date:	05/09/1989
Action:	Leak Discovery
Global Id:	T0611100474
Action Type:	ENFORCEMENT
Date:	05/09/1989
Action:	* Historical Enforcement
Global Id:	T0611100474
Action Type:	ENFORCEMENT
Date:	05/18/1995
Action:	Closure/No Further Action Letter
Global Id:	T0611100474
Action Type:	Other
Date:	05/09/1989
Action:	Leak Reported

LUST:

Global Id:	T0611100474
Status:	Open - Case Begin Date
Status Date:	05/09/1989
Global Id:	T0611100474

SHELL WESTERN (Continued) **S107449789**

Status: Open - Site Assessment
Status Date: 05/09/1989

Global Id: T0611100474
Status: Open - Site Assessment
Status Date: 06/20/1990

Global Id: T0611100474
Status: Completed - Case Closed
Status Date: 05/18/1995

CHMIRS:

Name:	Not reported
Address:	3382 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
OES Incident Number:	4-6836
OES notification:	12/28/2004
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Not reported
Waterway:	Devils Canyon
Spill Site:	Not reported
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2004
Agency:	Area Energy

SHELL WESTERN (Continued) **S107449789**

Incident Date:	12/28/200412:00:00 AM
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Oil Field
E Date:	Not reported
Substance:	Crude Oil
BBLS:	1
Gallons:	0.000000
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Stuffing box blow out. Contained on property, blue line.
Name:	Not reported
Address:	3382 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
OES Incident Number:	5-0215
OES notification:	01/10/2005
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported

SHELL WESTERN (Continued) **S107449789**

Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Not reported
Waterway:	Ventura River
Spill Site:	Not reported
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2005
Agency:	AERA Energy
Incident Date:	1/10/200512:00:00 AM
Admin Agency:	Ventura City Fire Department
Amount:	Not reported
Contained:	No
Site Type:	Oil Field
E Date:	Not reported
Substance:	crude oil
BBLS:	50
Gallons:	0.000000
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Found oil going out into the Ventura River, unknown cause.
Name:	Not reported
Address:	3382 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
OES Incident Number:	13-4418
OES notification:	07/17/2013
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported

SHELL WESTERN (Continued) **S107449789**

Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	Open Storm Drain
Spill Site:	Oil Field
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	2200
Year:	2013
Agency:	AERA Energy
Incident Date:	7/17/2013
Admin Agency:	Ventura City Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Open Storm Drain
E Date:	Not reported
Substance:	Crude Oil
Quantity Released:	10
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Caller states substance was released from a buried two inch flow pipeline. Caller states substance entered a storm drain and then into a

SHELL WESTERN (Continued) **S107449789**

catch basin. Caller states clean-up is in progress. Caller also stated this is an open drain with no water in it.

Name:	Not reported
Address:	3382 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
OES Incident Number:	4-6835
OES notification:	12/28/2004
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2004
Agency:	Aera Energy
Incident Date:	12/28/200412:00:00 AM
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Oil Field
E Date:	Not reported
Substance:	Crude Oil
Gallons:	UNK
Unknown:	0

SHELL WESTERN (Continued) **S107449789**

Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Heavy rains filled oil cellar causing an overflow. Contained on property, blue line.
Name:	Not reported
Address:	3382 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
OES Incident Number:	6-6582
OES notification:	11/06/2006
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Not reported
Waterway:	Cable Canyon Creek Bed
Spill Site:	Not reported
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported

SHELL WESTERN (Continued) **S107449789**

Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2006
Agency:	Aera Energy
Incident Date:	11/6/2006 12:00:00 AM
Admin Agency:	Ventura City Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Pipe Line
E Date:	Not reported
Substance:	Crude Oil
BBLS:	1
Gallons:	0.000000
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	One pipeline, has developed a leak and has spilled greather than one barrel. Included with the oil is produced water. The materials into a dry creek, called the Cable Canyon Creek Bed. It has stopped at the V300 Catch basin. Clean up being performedd by ACTI.
Name:	Not reported
Address:	3382 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
OES Incident Number:	12-0800
OES notification:	02/10/2012
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported

SHELL WESTERN (Continued) **S107449789**

Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	storm drain
Spill Site:	Oil Field
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1400
Year:	2012
Agency:	Aera Energy
Incident Date:	2/10/2012
Admin Agency:	Ventura City Fire Department
Amount:	Not reported
Contained:	No
Site Type:	storm drain
E Date:	Not reported
Substance:	Oil - Crude
Quantity Released:	1
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	RP states that less than one gallon crude oil released from around the ground of a well pad. The release made its way into a storm drain and eventually into a dry unnamed drainage channel. Release is currently being cleaned up.

I75
SSW
1/8-1/4
0.182 mi.
962 ft.

Relative:
Lower

Actual:
129 ft.

AERA ENERGY LLC
3382 NORTH VENTURA AVENUE
VENTURA, CA 93001

Site 5 of 9 in cluster I

HIST UST
CHMIRS
VENTURA CO. BWT
EMI
HWTS
UIC GEO

S107449788
N/A

HIST UST:

Name:	WEST WAY LINES INC
Address:	3382 NO VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
File Number:	0002d152

URL:

Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported

Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

CHMIRS:

Name:	Not reported
Address:	3382 N VENTURA AV
City,State,Zip:	VENTURA, CA
OES Incident Number:	6-4083
OES notification:	07/11/2006
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported

AERA ENERGY LLC (Continued) **S107449788**

Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Not reported
Waterway:	Six Canyon Creek
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2006
Agency:	Aera Energy
Incident Date:	7/11/2006 12:00:00 AM
Admin Agency:	Ventura City Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Oil Field
E Date:	Not reported
Substance:	Filtered Injection Water
BBLS:	200
Gallons:	0.000000
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Per caller, a corrosion hole caused the release. The release entered a dry creek bed. There is a catch basin at the end of this creek bed and the substance entered this and is being pumped out.
Name:	Not reported
Address:	3382 N VENTURA AV
City,State,Zip:	VENTURA, CA
OES Incident Number:	4-1693
OES notification:	03/28/2004

AERA ENERGY LLC (Continued) **S107449788**

OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2004
Agency:	Aera Energy
Incident Date:	3/28/200412:00:00 AM
Admin Agency:	Ventura City Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Oil Field
E Date:	Not reported
Substance:	Produced water
BBLS:	800
Gallons:	0.000000
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported

AERA ENERGY LLC (Continued) **S107449788**

#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Per caller, a leak in the bottom of a tank caused the release. The substance is in a contained area and all will be captured.

VENTURA CO. BWT:

Name:	FLEET FINISH MAINTENANCE
Address:	3382N VENTURA AVE
City,State,Zip:	VENTURA, CA
Facility ID:	BP 2181
Program:	Not reported

Name:	FLEET FINISH MAINTENANCE
Address:	3382N VENTURA AVE.
City,State,Zip:	VENTURA, CA
Facility ID:	HM 1598
Program:	Not reported

EMI:

Name:	AERA ENERGY LLC
Address:	3382 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2014
County Code:	56
Air Basin:	SCC
Facility ID:	41
Air District Name:	VEN
SIC Code:	1311
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	202.34495582
Reactive Organic Gases Tons/Yr:	106.81491368
Carbon Monoxide Emissions Tons/Yr:	161.24
NOX - Oxides of Nitrogen Tons/Yr:	13.75045
SOX - Oxides of Sulphur Tons/Yr:	7.80895
Particulate Matter Tons/Yr:	1.6123
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.53258488

Name:	AERA ENERGY LLC
Address:	3382 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2015
County Code:	56
Air Basin:	SCC
Facility ID:	41
Air District Name:	VEN
SIC Code:	1311
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N

AERA ENERGY LLC (Continued) **S107449788**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	191.89903293
Reactive Organic Gases Tons/Yr:	102.21972865
Carbon Monoxide Emissions Tons/Yr:	123.1539
NOX - Oxides of Nitrogen Tons/Yr:	15.2745
SOX - Oxides of Sulphur Tons/Yr:	9.825
Particulate Matter Tons/Yr:	1.62442
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.54429808

Name:	AERA ENERGY LLC
Address:	3382 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2016
County Code:	56
Air Basin:	SCC
Facility ID:	41
Air District Name:	VEN
SIC Code:	1311
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	185.74617846
Reactive Organic Gases Tons/Yr:	96.977924823
Carbon Monoxide Emissions Tons/Yr:	89.0897
NOX - Oxides of Nitrogen Tons/Yr:	10.1959
SOX - Oxides of Sulphur Tons/Yr:	6.15911
Particulate Matter Tons/Yr:	1.15602
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.09232168

Name:	AERA ENERGY LLC
Address:	3382 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2017
County Code:	56
Air Basin:	SCC
Facility ID:	41
Air District Name:	VEN
SIC Code:	1311
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	171.47386
Reactive Organic Gases Tons/Yr:	92.72042517
Carbon Monoxide Emissions Tons/Yr:	72.80119086
NOX - Oxides of Nitrogen Tons/Yr:	10.74028519
SOX - Oxides of Sulphur Tons/Yr:	8.239294003
Particulate Matter Tons/Yr:	1.150719518
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.0889301859

Name:	AERA ENERGY LLC
Address:	3382 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2018
County Code:	56
Air Basin:	SCC
Facility ID:	41
Air District Name:	VEN

AERA ENERGY LLC (Continued) **S107449788**

SIC Code: 1311
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 149.50470484
Reactive Organic Gases Tons/Yr: 92.362574904
Carbon Monoxide Emissions Tons/Yr: 74.843282013
NOX - Oxides of Nitrogen Tons/Yr: 10.92970538
SOX - Oxides of Sulphur Tons/Yr: 8.8015967787
Particulate Matter Tons/Yr: 1.2167714285
Part. Matter 10 Micrometers and Smllr Tons/Yr: 1.1384995749

Name: AERA ENERGY LLC
Address: 3382 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 2019
County Code: 56
Air Basin: SCC
Facility ID: 41
Air District Name: VEN
SIC Code: 1311
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 55.723748682
Reactive Organic Gases Tons/Yr: 28.22334329
Carbon Monoxide Emissions Tons/Yr: 85.62981964
NOX - Oxides of Nitrogen Tons/Yr: 9.312886559
SOX - Oxides of Sulphur Tons/Yr: 6.40358014
Particulate Matter Tons/Yr: 1.05602084
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0.97839323996

Name: AERA ENERGY LLC
Address: 3382 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 2020
County Code: 56
Air Basin: SCC
Facility ID: 41
Air District Name: VEN
SIC Code: 1311
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 64.18293204
Reactive Organic Gases Tons/Yr: 33.434825763
Carbon Monoxide Emissions Tons/Yr: 83.61032375
NOX - Oxides of Nitrogen Tons/Yr: 9.53561935
SOX - Oxides of Sulphur Tons/Yr: 6.618133025
Particulate Matter Tons/Yr: 1.059678
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0.989999787

HWTS:
Name: FLEET FINISH MAINTENANCE
Address: 3382 N VENTURA AVE
Address 2: Not reported
City,State,Zip: VENTURA, CA 93001

AERA ENERGY LLC (Continued) **S107449788**

EPA ID:	CAL000022170
Inactive Date:	06/30/1998
Create Date:	11/14/1989
Last Act Date:	Not reported
Mailing Name:	Not reported
Mailing Address:	PO BOX 562
Mailing Address 2:	Not reported
Mailing City,State,Zip:	VENTURA, CA 930020562
Owner Name:	BUNTING KEN
Owner Address:	Not reported
Owner Address 2:	Not reported
Owner City,State,Zip:	Not reported
Owner Phone:	Not reported
Owner Fax:	Not reported
Contact Name:	KEN BUNTING/PRESIDENT
Contact Address:	INACT PER NONDELIVERABLE VQ98 NK
Contact Address 2:	Not reported
City,State,Zip:	Not reported
Contact Phone:	Not reported
Contact Fax:	Not reported
Facility Status:	Inactive
Facility Type:	PERMANENT
Category:	STATE
Latitude:	34.319611
Longitude:	-119.290374

UIC GEO:

Name:	AERA ENERGY, LLC, UIC PROJECT #8140011, WATERFLOOD, VENTURA OIL FIELD
Address:	3382 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Global ID:	T10000016390
Case Type:	Underground Injection Control (UIC)
Status:	Under Review
Status Date:	06/29/2021
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	8140011
Loc Case Number:	Not reported
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Contaminants of Concern:	Not reported
Potential Media Affected:	Not reported
Site History:	Not reported
Begin Date:	08/13/2019
How Discovered:	Not reported
How Discovered Description:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
Latitude:	34.320884
Longitude:	-119.308882

Geotracker:

EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Leak Reported Date:	Not reported
Discharge Source:	Not reported

AERA ENERGY LLC (Continued) **S107449788**

Discharge Cause:	Not reported
No Further Action Date:	Not reported
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Not reported
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	56-60%
CA Enviroscreen 4 Score:	NA
Military DOD Site:	No
Facility Project Subtype:	Unauthorized Fluid Release Review
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported

I76 **SHELL WESTERN** **LUST** **S102437439**
SSW **3382 VENTURA AVE** **Cortese** **N/A**
1/8-1/4 **VENTURA, CA 93001** **HIST CORTESE**
0.182 mi. **CERS**
962 ft. **Site 6 of 9 in cluster I**

Relative: **Lower**

Actual: **129 ft.**

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	C-89054	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	89054	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Excavate and Treat
Global ID:	T0611100474	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	EF	
Date Leak Discovered:	5/9/1989	
Date Leak First Reported:		5/9/1989
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	5/9/1989	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		Not reported
Date the Case was Closed:		5/8/1995
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		16635.039406940242700487402187
Source of Cleanup Funding:		S
Preliminary Site Assessment Workplan Submitted:		5/9/1989
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		6/20/1990
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported

SHELL WESTERN (Continued) **S102437439**

Enforcement Action Date:	5/9/1989
Historical Max MTBE Date:	Not reported
Hist Max MTBE Conc in Groundwater:	Not reported
Hist Max MTBE Conc in Soil:	Not reported
Significant Interim Remedial Action Taken:	Not reported
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
Organization:	Not reported
Owner Contact:	Not reported
Responsible Party:	SHELL WESTERN E & P
RP Address:	Not reported
Program:	LUST
Lat/Long:	34.3153801 / -1
Local Agency Staff:	EHD
Beneficial Use:	Not reported
Priority:	Not reported
Cleanup Fund Id:	Not reported
Suspended:	Not reported
Assigned Name:	Not reported
Summary:	Not reported

VENTURA CO. LUST:

Name:	SHELL WESTERN
Address:	3382 VENTURA AVE
City:	VENTURA
Region:	VENTURA
Facility ID:	89054
Status:	Case Closed

CORTESE:

Name:	SHELL WESTERN
Address:	3382 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0611100474
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

SHELL WESTERN (Continued) **S102437439**

HIST CORTESE:

edr_fname:	SHELL WESTERN
edr_fadd1:	3382 VENTURA
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	C-89054

edr_fname:	WESTWAYS BUS TERMINAL
edr_fadd1:	3382 VENTURA
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	930010207

CERS:

Name:	SHELL WESTERN
Address:	3382 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	896613
CERS ID:	T0611100474
CERS Description:	Leaking Underground Storage Tank Cleanup Site

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I77 **AERA ENERGY LLC** **PFAS ECHO** **1027321954**
SSW **3382 N. VENTURA AVE** **N/A**
1/8-1/4 **VENTURA, CA 93001**
0.182 mi.
962 ft. **Site 7 of 9 in cluster I**

Relative: **Lower**
Actual: **129 ft.**

PFAS ECHO:

Facility ID:	110028134873
Name:	Aera Energy Llc
Address:	3382 N. VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Latitude:	34.310556
Longitude:	-119.292778
Count:	1
County:	VENTURA
Status:	Active
Region:	09
Industry:	Oil and Gas

ECHO Facility Report:

Facility Percent Minority:	51.351
Facility Derived Tribes:	-
Facility Population:	965.82
EPA Programs:	CAA
Federal Facility:	No
Federal Agency:	-
Facility FIPS Code:	06111
Facility Indian Country Flag:	N
Facility Collection Method:	INTERPOLATION - DIGITAL MAP SRCE (TIGER)
Facility Derived HUC:	18070101
Facility Derived WBD:	180701010106
Facility Derived CD113:	24

AERA ENERGY LLC (Continued) **1027321954**

Facility Derived CB2010:	061110023003002
Facility Major Flag:	Y
Facility Active Flag:	Y
Facility Inspection Count:	6
Facility Date Last Inspection:	1/8/2025
Facility Days Last Inspection:	73
Facility Informal Count:	2
Facility Date Last Informal Action:	8/8/2024
Facility Formal Action Count:	2
Facility Date Last Formal Action:	9/11/2024
Facility Total Penalties:	6,218
Facility Penalty Count:	2
Facility Date Last Penalty:	9/11/2024
Facility Last Penalty AMT:	1,218
Facility QTRS With NC:	1
Facility Programs With SNC:	0
Facility Compliance Status:	No Violation Identified
Facility SNC Flag:	N
AIR Flag:	Y
NPDES Flag:	N
SDWIS Flag:	N
RCRA Flag:	N
TRI Flag:	N
GHG Flag:	Y
AIR IDS:	CAVCA0000611100041
CAA Permit Types:	Major Emissions
CAA NAICS:	211111
CAA SICS:	1311
NPDES IDS:	-
CWA Permit Types:	-
CWA NAICS:	-
CWA SICS:	-
RCRA IDS:	-
RCRA Permit Types:	-
RCRA NAICS:	-
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-
TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	-

I78 **WESTWAYS BUS TERMINAL** **UST FINDER RELEASE** **1029130619**
SSW **3382 VENTURA AVE N** **N/A**
1/8-1/4 **VENTURA, CA 93001**
0.182 mi.
962 ft. **Site 8 of 9 in cluster I**

Relative: UST FINDER RELEASE:
Lower

Object ID:	56392
Facility ID:	Not reported
Lust ID:	CAT0611100020
Name:	WESTWAYS BUS TERMINAL
Address:	3382 VENTURA AVE N

Actual:
129 ft.

WESTWAYS BUS TERMINAL (Continued) **1029130619**

City,State,Zip:	VENTURA, CA 93001
Address Match Type:	PointAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	170
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29089
Y Coord:	34.31458
Latitude:	34.3145799999999
Longitude:	-119.29089

I79 **SHELL WESTERN** **UST FINDER RELEASE** **1029106424**
SSW **3382 VENTURA AVE** **N/A**
1/8-1/4 **VENTURA, CA 93001**
0.182 mi.
962 ft. **Site 9 of 9 in cluster I**

Relative: **Lower**
Actual: **129 ft.**

UST FINDER RELEASE:

Object ID:	56391
Facility ID:	Not reported
Lust ID:	CAT0611100474
Name:	SHELL WESTERN
Address:	3382 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Address Match Type:	PointAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	170
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No

SHELL WESTERN (Continued) **1029106424**

WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29089
Y Coord:	34.31458
Latitude:	34.3145799999999
Longitude:	-119.29089

J80 **LEOS PAINT & BODY SHOP** **RCRA NonGen / NLR** **1027090715**
NNW **3925 N VENTURA AVE** **CAL000105865**
1/8-1/4 **VENTURA, CA 93001**
0.200 mi.
1057 ft. **Site 1 of 2 in cluster J**

Relative: **Higher**

Actual: **165 ft.**

RCRA Listings:

Date Form Received by Agency:		20211004
Handler Name:		Leos Paint & Body Shop
Handler Address:		N Ventura Ave
Handler City,State,Zip:		VENTURA, CA 93001
EPA ID:		CAL000105865
Contact Name:		LEO HOWARY
Contact Address:		N VENTURA AVE
Contact City,State,Zip:		VENTURA, CA 93001
Contact Telephone:		805-648-7220
Contact Fax:		805-648-7220
Contact Email:		HANKHOWARY@AOL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		N VENTURA AVE
Mailing City,State,Zip:		VENTURA, CA 93001
Owner Name:	Leo & Hank Howary	
Owner Type:		Other
Operator Name:	Leo & Hank Howary	
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No

LEOS PAINT & BODY SHOP (Continued) **1027090715**

Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20211012
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: LEO & HANK HOWARY	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3925 N VENTURA AVE
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-648-7220
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	805-648-7220
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: LEO & HANK HOWARY	
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3925 N VENTURA AVE
Owner/Operator City,State,Zip:	VENTURA, CA 93001
Owner/Operator Telephone:	805-648-7220

LEOS PAINT & BODY SHOP (Continued) **1027090715**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: 805-648-7220
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20211004
Handler Name: LEOS PAINT & BODY SHOP
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

J81 **LEO'S PAINT & BODY SHOP** **CERS HAZ WASTE** **S123101353**
NNW **3925 N VENTURA AVE** **EMI** **N/A**
1/8-1/4 **VENTURA, CA 93001** **CERS**
0.200 mi.
1057 ft. **Site 2 of 2 in cluster J**

Relative:
Higher

Actual:
165 ft.

CERS HAZ WASTE:
Name: LEO'S PAINT & BODY SHOP
Address: 3925 N VENTURA AVE
City,State,Zip: VENTURA, CA 93001
Site ID: 44068
CERS ID: 10332220
CERS Description: Hazardous Waste Generator

EMI:
Name: LEO'S BODY SHOP
Address: 3925 N VENTURA AVENUE
City,State,Zip: VENTURA, CA 93031
Year: 2023
County Code: 56
Air Basin: SCC
Facility ID: 700
Air District Name: VEN
SIC Code: 7532
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported

LEO'S PAINT & BODY SHOP (Continued) **S123101353**

Total Organic Hydrocarbon Gases Tons/Yr:	0.1491
Reactive Organic Gases Tons/Yr:	0.1491
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

CERS:

Name:	LEO'S PAINT & BODY SHOP
Address:	3925 N VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	44068
CERS ID:	10332220
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	44068
Site Name:	LEO'S PAINT & BODY SHOP
Violation Date:	12-08-2016
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a site map with all required content.
Violation Notes:	Returned to compliance on 12/08/2016.
Violation Division:	Ventura County Environmental Health
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	44068
Site Name:	LEO'S PAINT & BODY SHOP
Violation Date:	04-17-2019
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes:	Returned to compliance on 04/19/2019.
Violation Division:	Ventura County Environmental Health
Violation Program:	HW
Violation Source:	CERS,

Site ID:	44068
Site Name:	LEO'S PAINT & BODY SHOP
Violation Date:	12-08-2016
Citation:	HSC 6.95 25505(c) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(c)
Violation Description:	Failure to have a business plan readily available to personnel of the business or the unified program facility with responsibilities for emergency response or training.
Violation Notes:	Returned to compliance on 12/08/2016.
Violation Division:	Ventura County Environmental Health
Violation Program:	HMRRP
Violation Source:	CERS,

Site ID:	44068
Site Name:	LEO'S PAINT & BODY SHOP
Violation Date:	08-01-2023

LEO'S PAINT & BODY SHOP (Continued) **S123101353**

Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 08/01/2023.
Violation Division: Ventura County Environmental Health
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 44068
Site Name: LEO'S PAINT & BODY SHOP
Violation Date: 08-01-2023
Citation: HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 08/01/2023.
Violation Division: Ventura County Environmental Health
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 44068
Site Name: LEO'S PAINT & BODY SHOP
Violation Date: 12-08-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 12/08/2016.
Violation Division: Ventura County Environmental Health
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-06-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-06-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

LEO'S PAINT & BODY SHOP (Continued) **S123101353**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-08-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-14-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-04-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-17-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-17-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-01-2023
Violations Found: No

LEO'S PAINT & BODY SHOP (Continued) **S123101353**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-04-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-08-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-01-2023
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 44068
Facility Name: LEO'S PAINT & BODY SHOP
Env Int Type Code: HWG
Program ID: 10332220
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 34.322120
Longitude: -119.290400

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: Ventura County Environmental Health
Entity Title: Not reported
Affiliation Address: 800 South Victoria Avenue
Affiliation City: Ventura
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 93009
Affiliation Phone: (805) 654-2813,

Affiliation Type Desc: Operator
Entity Name: H. HOWERY JR

LEO'S PAINT & BODY SHOP (Continued) **S123101353**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(805) 648-7220,
Affiliation Type Desc:	Parent Corporation
Entity Name:	LEO'S PAINT & BODY SHOP
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Legal Owner
Entity Name:	H HOWERY JR
Entity Title:	Not reported
Affiliation Address:	3925 N VENTURA AVE
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	93001
Affiliation Phone:	(805) 648-7220,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	3925 N VENTURA AVE
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93001
Affiliation Phone:	,
Affiliation Type Desc:	Document Preparer
Entity Name:	Hank Howery
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	H. HOWERY JR
Entity Title:	Not reported
Affiliation Address:	3925 N VENTURA AVE
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93001
Affiliation Phone:	,

LEO'S PAINT & BODY SHOP (Continued) **S123101353**

Affiliation Type Desc:	Identification Signer
Entity Name:	HANK HOWERY
Entity Title:	OWNER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

K82 **DRUMMOND PROPERTY (RUSSELL)** **UST FINDER RELEASE** **1028950551**
NNW **4001 VENTURA AVE** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.261 mi.
1380 ft. **Site 1 of 2 in cluster K**

Relative:
Higher

Actual:
170 ft.

UST FINDER RELEASE:

Object ID:	56401
Facility ID:	Not reported
Lust ID:	CAT0611164672
Name:	DRUMMOND PROPERTY (RUSSELL)
Address:	4001 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Address Match Type:	StreetAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	408
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29004
Y Coord:	34.32307
Latitude:	34.32307
Longitude:	-119.29004

K83 **DRUMMOND PROPERTY (RUSSELL)** **LUST** **S106916403**
NNW **4001 VENTURA AVE** **Cortese** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.261 mi.
1380 ft. **Site 2 of 2 in cluster K**

Relative:
Higher

Actual:
170 ft.

LUST:

Name:	DRUMMOND PROPERTY (RUSSELL)
Address:	4001 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Lead Agency:	VENTURA COUNTY
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611164672
Latitude:	34.3237051
Longitude:	-119.2898902
Status:	Completed - Case Closed
Status Date:	01/02/2006
Case Worker:	GLT
RB Case Number:	C05015
Local Agency:	VENTURA COUNTY
File Location:	Not reported
Local Case Number:	05015
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
EPA Region:	9
Coordinate Source:	Google Geocode
Quantity Released Gallons:	Not reported
Begin Date:	03/30/2005
Leak Reported Date:	05/06/2005
How Discovered:	Tank Closure
How Discovered Description:	Not reported
Discharge Source:	Other
Discharge Cause:	Unknown
Stop Method:	Other Means
Stop Description:	Not reported
No Further Action Date:	01/02/2006
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	51-55%
CA Enviroscreen 4 Score:	30-35%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	Not reported
Claim Status:	Not reported
Site History:	Not reported

LUST:

Global Id:	T0611164672
Contact Type:	Local Agency Caseworker - Primary Caseworker
Contact Name:	GINA TERESA
Organization Name:	VENTURA COUNTY
Address:	800 S. VICTORIA AVENUE
City:	VENTURA
Email:	gina.teresa@ventura.org
Phone Number:	Not reported

DRUMMOND PROPERTY (RUSSELL) (Continued) **S106916403**

LUST:
Global Id: T0611164672
Action Type: Other
Date: 05/06/2005
Action: Leak Reported

Global Id: T0611164672
Action Type: Other
Date: 03/30/2005
Action: Leak Discovery

LUST:
Global Id: T0611164672
Status: Open - Case Begin Date
Status Date: 03/30/2005

Global Id: T0611164672
Status: Open - Site Assessment
Status Date: 05/06/2005

Global Id: T0611164672
Status: Open - Remediation
Status Date: 05/20/2005

Global Id: T0611164672
Status: Open - Verification Monitoring
Status Date: 07/11/2005

Global Id: T0611164672
Status: Completed - Case Closed
Status Date: 01/02/2006

VENTURA CO. LUST:
Name: DRUMMOND PROPERTY (RUSSELL)
Address: 4001 VENTURA AVE
City: VENTURA
Region: VENTURA
Facility ID: 05015
Status: Case Closed

CORTESE:
Name: DRUMMOND PROPERTY (RUSSELL)
Address: 4001 VENTURA AVE
City,State,Zip: VENTURA, CA 93001
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0611164672
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported

DRUMMOND PROPERTY (RUSSELL) (Continued) **S106916403**

Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

L84 **VENTURA PIPELINE TERMINAL** **LUST** **1006826035**
SSW **3284 NORTH VENTURA AVENUE** **EMI** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.262 mi.
1386 ft. **Site 1 of 4 in cluster L**

Relative:
Lower

Actual:
134 ft.

LUST:

Name:	SHELL DISTRIBUTION TERMINAL
Address:	3284 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Lead Agency:	VENTURA COUNTY
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611100819
Latitude:	34.3135177
Longitude:	-119.2910463
Status:	Completed - Case Closed
Status Date:	08/12/1999
Case Worker:	DBW
RB Case Number:	C92034
Local Agency:	VENTURA COUNTY
File Location:	Not reported
Local Case Number:	92034
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
EPA Region:	9
Coordinate Source:	Google Geocode
Quantity Released Gallons:	Not reported
Begin Date:	06/19/1992
Leak Reported Date:	08/27/1992
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	08/12/1999
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	71-75%
CA Enviroscreen 4 Score:	80-85%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

Claim Number: Not reported
Claim Status: Not reported
Site History: Not reported

LUST:
Global Id: T0611100819
Contact Type: Local Agency Caseworker - Primary Caseworker
Contact Name: DIANE B. WAHL
Organization Name: VENTURA COUNTY
Address: 800 S. VICTORIA AVE.
City: VENTURA
Email: diane.wahl@ventura.org
Phone Number: 8056545040

LUST:
Global Id: T0611100819
Action Type: Other
Date: 08/27/1992
Action: Leak Discovery

Global Id: T0611100819
Action Type: ENFORCEMENT
Date: 08/27/1992
Action: * Historical Enforcement

Global Id: T0611100819
Action Type: ENFORCEMENT
Date: 08/12/1999
Action: Closure/No Further Action Letter

Global Id: T0611100819
Action Type: Other
Date: 08/27/1992
Action: Leak Reported

LUST:
Global Id: T0611100819
Status: Open - Case Begin Date
Status Date: 06/19/1992

Global Id: T0611100819
Status: Open - Site Assessment
Status Date: 06/19/1992

Global Id: T0611100819
Status: Open - Site Assessment
Status Date: 08/27/1992

Global Id: T0611100819
Status: Open - Remediation
Status Date: 11/23/1993

Global Id: T0611100819
Status: Completed - Case Closed
Status Date: 08/12/1999

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

EMI:

Name:	SHELL OIL COMPANY
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1987
County Code:	56
Air Basin:	SCC
Facility ID:	38
Air District Name:	VEN
SIC Code:	4612
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	35
Reactive Organic Gases Tons/Yr:	31
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHELL OIL COMPANY
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1987
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHELL OIL COMPANY
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1990
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: SHELL CALIFORNIA PIPELINE CO.
Address: 3284 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 1990
County Code: 56
Air Basin: SCC
Facility ID: 38
Air District Name: VEN
SIC Code: 4612
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 40
Reactive Organic Gases Tons/Yr: 35
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: SHELL OIL COMPANY
Address: 3284 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 1995
County Code: 56
Air Basin: SCC
Facility ID: 44
Air District Name: VEN
SIC Code: 5171
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 7
Reactive Organic Gases Tons/Yr: 6
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: SHELL CALIFORNIA PIPELINE CO.
Address: 3284 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 1995
County Code: 56
Air Basin: SCC
Facility ID: 38
Air District Name: VEN
SIC Code: 4612
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 54

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

Reactive Organic Gases Tons/Yr:	48
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHELL OIL COMPANY
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1996
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHELL OIL COMPANY
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1997
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SHELL CALIFORNIA PIPELINE CO.
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1997
County Code:	56
Air Basin:	SCC
Facility ID:	38
Air District Name:	VEN
SIC Code:	4612
Air District Name:	VENTURA COUNTY APCD

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	38
Reactive Organic Gases Tons/Yr:	34
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	EQUILON VENTURA TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1998
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	13
Reactive Organic Gases Tons/Yr:	10
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA PIPELINE TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1998
County Code:	56
Air Basin:	SCC
Facility ID:	38
Air District Name:	VEN
SIC Code:	4612
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	36
Reactive Organic Gases Tons/Yr:	32
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	EQUILON VENTURA TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1999
County Code:	56
Air Basin:	SCC
Facility ID:	44

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	9
Reactive Organic Gases Tons/Yr:	9
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA PIPELINE TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	1999
County Code:	56
Air Basin:	SCC
Facility ID:	38
Air District Name:	VEN
SIC Code:	4612
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	33
Reactive Organic Gases Tons/Yr:	28
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA PIPELINE TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2000
County Code:	56
Air Basin:	SCC
Facility ID:	38
Air District Name:	VEN
SIC Code:	4612
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	28
Reactive Organic Gases Tons/Yr:	24
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	EQUILON VENTURA TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2000

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	7
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	EQUILON VENTURA TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2001
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	EQUILON VENTURA TERMINAL
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2002
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA TERMINAL; EQUILON ENTERPRISES

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2003
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA TERMINAL; EQUILON ENTERPRISES
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2004
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA TERMINAL; EQUILON ENTERPRISES
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2005
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

Part. Matter 10 Micrometers and Smllr Tons/Yr:0

Name:	VENTURA TERMINAL; EQUILON ENTERPRISES
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2006
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA TERMINAL; EQUILON ENTERPRISES
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 95691
Year:	2007
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	VENTURA TERMINAL; EQUILON ENTERPRISES
Address:	3284 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Year:	2008
County Code:	56
Air Basin:	SCC
Facility ID:	44
Air District Name:	VEN
SIC Code:	5171
Air District Name:	VENTURA COUNTY APCD
Community Health Air Pollution Info System:	N
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: EQUILON VENTURA TERMINAL
Address: 3284 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 2009
County Code: 56
Air Basin: SCC
Facility ID: 44
Air District Name: VEN
SIC Code: 5171
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: N
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0
Reactive Organic Gases Tons/Yr: 0
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: EQUILON VENTURA TERMINAL
Address: 3284 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 2010
County Code: 56
Air Basin: SCC
Facility ID: 44
Air District Name: VEN
SIC Code: 5171
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: N
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0
Reactive Organic Gases Tons/Yr: 0
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: EQUILON VENTURA TERMINAL
Address: 3284 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
Year: 2011
County Code: 56
Air Basin: SCC
Facility ID: 44
Air District Name: VEN
SIC Code: 5171
Air District Name: VENTURA COUNTY APCD
Community Health Air Pollution Info System: N
Consolidated Emission Reporting Rule: Not reported

VENTURA PIPELINE TERMINAL (Continued) **1006826035**

Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

L85 **SHELL DISTRIBUTION TERMIN** **HIST CORTESE** **S103653084**
SSW **3284 VENTURA** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.262 mi.
1386 ft. **Site 2 of 4 in cluster L**

Relative: **Lower**
Actual: **134 ft.**

HIST CORTESE:

edr_fname:	SHELL DISTRIBUTION TERMIN
edr_fadd1:	3284 VENTURA
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	C-92034

L86 **SHELL DISTRIBUTION TERMINAL** **UST FINDER RELEASE** **1029105261**
SSW **3284 VENTURA AVE** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.262 mi.
1386 ft. **Site 3 of 4 in cluster L**

Relative: **Lower**
Actual: **134 ft.**

UST FINDER RELEASE:

Object ID:	56390
Facility ID:	Not reported
Lust ID:	CAT0611100819
Name:	SHELL DISTRIBUTION TERMINAL
Address:	3284 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Address Match Type:	StreetAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	378
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9

SHELL DISTRIBUTION TERMINAL (Continued) **1029105261**

NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.291
Y Coord:	34.3133100000001
Latitude:	34.31331
Longitude:	-119.290999999999

L87 **SHELL OIL PRODS US VENTURA TERMINAL** **LUST** **1000288031**
SSW **3284 N VENTURA AVE** **SWEEPS UST** **CAT000603845**
1/4-1/2 **VENTURA, CA 93001** **HIST UST**
0.262 mi. **CA FID UST**
1386 ft. **Site 4 of 4 in cluster L** **RCRA NonGen / NLR**
Cortese
Relative: Lower **CERS**

Actual: 134 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	C-92034	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	92034	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Not reported
Global ID:	T0611100819	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	CLOS	
Date Leak Discovered:	8/27/1992	
Date Leak First Reported:		8/27/1992
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	8/27/1992	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		Not reported
Date the Case was Closed:		8/12/1999
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		16888.254906541568491232950074
Source of Cleanup Funding:		F
Preliminary Site Assessment Workplan Submitted:		6/19/1992
Preliminary Site Assessment Began:		8/27/1992
Pollution Characterization Began:		8/27/1992
Remediation Plan Submitted:		11/23/1993
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

Enforcement Action Date: 8/27/1992
Historical Max MTBE Date: 12/17/1996
Hist Max MTBE Conc in Groundwater: 560
Hist Max MTBE Conc in Soil: Not reported
Significant Interim Remedial Action Taken: Not reported
GW Qualifier: Not reported
Soil Qualifier: Not reported
Organization: Not reported
Owner Contact: Not reported
Responsible Party: EQUILON C/O EQUIVA SERVICES, L
RP Address: Not reported
Program: LUST
Lat/Long: 34.3146112 / -1
Local Agency Staff: DBW
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: Not reported

VENTURA CO. LUST:
Name: SHELL DISTRIBUTION TERMINAL
Address: 3284 VENTURA AVE
City: VENTURA
Region: VENTURA
Facility ID: 92034
Status: Case Closed

SWEEPS UST:
Name: SHELL-VENTURA DIST. FACILITY
Address: 3284 N VENTURA AVE
City: VENTURA
Status: Active
Comp Number: 1482
Number: 9
Board Of Equalization: 44-030822
Referral Date: 09-30-92
Action Date: 09-30-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 56-000-001482-000001
Tank Status: A
Capacity: 1000
Active Date: Not reported
Tank Use: UNKNOWN
STG: W
Content: Not reported
Number Of Tanks: 1

HIST UST:
Name: VENTURA MARKETING PLANT
Address: 3284 NORTH VENTURA AVENUE
City,State,Zip: VENTURA, CA 93001
File Number: 0002cdfd

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

URL:
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

CA FID UST:
Facility ID: 56004463
Regulated By: UTNKA
Regulated ID: 12939
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: Not reported
Mail To: Not reported
Mailing Address: 3284 N VENTURA AVE
Mailing Address 2: Not reported
Mailing City,St,Zip: VENTURA 93001
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

RCRA Listings:
Date Form Received by Agency: 20080630
Handler Name: Shell Oil Prods Us Ventura Terminal
Handler Address: 3284 N Ventura Ave
Handler City,State,Zip: VENTURA, CA 93001
EPA ID: CAT000603845
Contact Name: SONDRA BIENVENU
Contact Address: P O BOX 2648
Contact City,State,Zip: HOUSTON, TX 77252-2648
Contact Telephone: 713-241-5036
Contact Fax: Not reported
Contact Email: SONDRA.BIENVENU@SHELL.COM
Contact Title: Not reported

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		P O BOX 2648
Mailing City,State,Zip:		HOUSTON, TX 77252-2648
Owner Name:	Equilon Enterprises Llc	
Owner Type:		Private
Operator Name:	Equilon Enterprises Llc	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20080716
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		No
Manifest Broker:		No
Sub-Part P Indicator:		No

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

Hazardous Waste Summary:
Waste Code: D001
Waste Description: Ignitable Waste

Waste Code: D018
Waste Description: Benzene

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: EQUILON ENTERPRISES L L C
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 4453
Owner/Operator City,State,Zip: HOUSTON, TX 77210-4453
Owner/Operator Telephone: 713-241-2258
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: EQUILON ENTERPRISES LLC
Legal Status: Private
Date Became Current: 19980701
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 2648
Owner/Operator City,State,Zip: HOUSTON, TX 77252-2648
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: EQUILON ENTERPRISES LLC
Legal Status: Private
Date Became Current: 19980701
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: EQUILON ENTERPRISES LLC
Legal Status: Private
Date Became Current: 19980701
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

Owner/Operator Indicator: Operator
Owner/Operator Name: NOT REQUIRED
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: EQUILON ENTERPRISES LLC
Legal Status: Private
Date Became Current: 19980701
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 2648
Owner/Operator City,State,Zip: HOUSTON, TX 77252-2648
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19960901
Handler Name: SHELL OIL CO
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19980408
Handler Name: SHELL OIL CO
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040906
Handler Name: SHELL OIL PRODS US VENTURA TERMINAL
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20080630
Handler Name: SHELL OIL PRODS US VENTURA TERMINAL
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19900413
Handler Name: SHELL OIL CO VENTURA PLANT
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19920224
Handler Name: SHELL VENTURA 104-8118-6251
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19960207
Handler Name: SHELL OIL COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

Electronic Manifest Broker: Not reported

Receive Date: 19990304
Handler Name: SHELL OIL COMPANY VENTURA PLANT
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20001012
Handler Name: EQUILON ENTERPRISES LLC/VENTURA TERMINAL
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 42271
NAICS Description: Petroleum Bulk Stations And Terminals

NAICS Code: 4471
NAICS Description: Gasoline Stations

NAICS Code: 48611
NAICS Description: Pipeline Transportation Of Crude Oil

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

CORTESE:
Name: SHELL DISTRIBUTION TERMINAL
Address: 3284 VENTURA AVE
City,State,Zip: VENTURA, CA 93001
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0611100819
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported

SHELL OIL PRODS US VENTURA TERMINAL (Continued) **1000288031**

Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CERS:

Name:	SHELL DISTRIBUTION TERMINAL
Address:	3284 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Site ID:	914538
CERS ID:	T0611100819
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	DIANE B. WAHL - VENTURA COUNTY
Entity Title:	Not reported
Affiliation Address:	800 S. VICTORIA AVE.
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	8056545040,

88
North
1/4-1/2
0.354 mi.
1869 ft.

Relative:
Higher

Actual:
180 ft.

AERA ENERGY / HARTMAN OIL LEASE **CPS-SLIC** **S109604711**
4098 NORTH VENTURA AVENUE **N/A**
VENTURA, CA 93001

CPS-SLIC:

Name:	AERA ENERGY / HARTMAN OIL LEASE
Address:	4098 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	12/09/2009
Global Id:	T10000000999
Lead Agency:	VENTURA COUNTY
Lead Agency Case Number:	SR0000000
Latitude:	34.324953
Longitude:	-119.290024
Case Type:	Cleanup Program Site
Case Worker:	EKO
Local Agency:	VENTURA COUNTY
RB Case Number:	SR0000000

AERA ENERGY / HARTMAN OIL LEASE (Continued) **S109604711**

File Location:	Not reported
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Not reported
EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Begin Date:	06/01/2007
Leak Reported Date:	06/01/2007
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	12/09/2009
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	46-50%
CA Enviroscreen 4 Score:	30-35%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

89
SSW
1/4-1/2
0.365 mi.
1927 ft.

SEASIDE OIL CO **SEMS-ARCHIVE** **1003878450**
NE1/4 OF SW1/4 SEC 28 T3N R23W **CAD980515951**
VENTURA, CA 94706

Relative:
Lower

Actual:
123 ft.

SEMS Archive:

Site ID:	0901780
EPA ID:	CAD980515951
Name:	SEASIDE OIL CO
Address:	NE1/4 OF SW1/4 SEC 28 T3N R23W
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 94706
Cong District:	08
FIPS Code:	06001
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	09
Site ID:	0901780
EPA ID:	CAD980515951
Site Name:	SEASIDE OIL CO
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA

SEASIDE OIL CO (Continued) **1003878450**

SEQ: 1
Start Date: Not reported
Finish Date: 1984-07-01 05:00:00
Qual: N
Current Action Lead: EPA Perf

Region: 09
Site ID: 0901780
EPA ID: CAD980515951
Site Name: SEASIDE OIL CO
NPL: N
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1979-06-01 04:00:00
Finish Date: 1979-06-01 04:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 09
Site ID: 0901780
EPA ID: CAD980515951
Site Name: SEASIDE OIL CO
NPL: N
FF: N
OU: 00
Action Code: VS
Action Name: ARCH SITE
SEQ: 1
Start Date: Not reported
Finish Date: 1984-07-01 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

90
West
1/4-1/2
0.391 mi.
2067 ft.

CRIMSON PIPELINE, TAYLOR LEASE-AERA ENERGY VENTURA
SHELL ROAD AND DEVIL'S CANYON ROAD
VENTURA, CA 93001

CPS-SLIC **S113930118**
N/A

Relative:
Lower

Actual:
134 ft.

CPS-SLIC:
Name: CRIMSON PIPELINE, TAYLOR LEASE-AERA ENERGY VENTURA OIL FIELD
Address: SHELL ROAD AND DEVIL'S CANYON ROAD
City,State,Zip: VENTURA, CA 93001
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 12/22/2015
Global Id: T10000005194
Lead Agency: VENTURA COUNTY
Lead Agency Case Number: SR0010361
Latitude: 34.3141614104488
Longitude: -119.298486626459
Case Type: Cleanup Program Site
Case Worker: GLT
Local Agency: VENTURA COUNTY

CRIMSON PIPELINE, TAYLOR LEASE-AERA ENERGY VENTURA OIL FIELD (Continued) **S113930118**

RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Crude Oil
EPA Region:	9
Coordinate Source:	Not reported
Quantity Released Gallons:	20000
Begin Date:	10/06/2013
Leak Reported Date:	10/06/2013
How Discovered:	Visual
How Discovered Description:	Not reported
Discharge Source:	Other, Piping
Discharge Cause:	Physc / Mech Damage, Spill
Stop Method:	Other Means, Repair Product Piping
Stop Description:	repair gasket/valve
No Further Action Date:	12/22/2015
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Not reported
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	66-70%
CA Enviroscreen 4 Score:	NA
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	Oil field since the 1920's. The spill occured due to single equipment failure. Originally reported to OES as 30 bbls updated to the amount to 500bbls. The majority of the crude oil that spilled remained in the containment area.

Click here to access the California GeoTracker records for this facility:

M91 **AVENUE SERVICE CENTER** **LUST** **S104164954**
North **4190 VENTURA AVE** **Cortese** **N/A**
1/4-1/2 **VENTURA, CA 93001** **HIST CORTESE**
0.443 mi.
2340 ft. **Site 1 of 2 in cluster M**

Relative:
Higher

Actual:
183 ft.

LUST:

Name:	AVENUE SERVICE CENTER
Address:	4190 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Lead Agency:	VENTURA COUNTY
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611100485
Latitude:	34.325625
Longitude:	-119.289937
Status:	Completed - Case Closed
Status Date:	10/13/1997
Case Worker:	Not reported
RB Case Number:	C-89076
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	89076
Potential Media Affect:	Other Groundwater (uses other than drinking water)

AVENUE SERVICE CENTER (Continued) **S104164954**

Potential Contaminants of Concern: Gasoline
EPA Region: 9
Coordinate Source: Google Geocode
Quantity Released Gallons: Not reported
Begin Date: 06/23/1989
Leak Reported Date: 06/23/1989
How Discovered: Not reported
How Discovered Description: Not reported
Discharge Source: Not reported
Discharge Cause: Not reported
Stop Method: Not reported
Stop Description: Not reported
No Further Action Date: 10/13/1997
CA Water Watershed Name: Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name: Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community: Not reported
CA Enviroscreen 3 Score: 51-55%
CA Enviroscreen 4 Score: 30-35%
Military DOD Site: No
Facility Project Subtype: Not reported
RWQCB Region: LOS ANGELES RWQCB (REGION 4)
Claim Number: 3014
Claim Status: Active
Site History: Not reported

LUST:
Global Id: T0611100485
Action Type: Other
Date: 06/23/1989
Action: Leak Discovery

Global Id: T0611100485
Action Type: ENFORCEMENT
Date: 06/28/1989
Action: * Historical Enforcement

Global Id: T0611100485
Action Type: Other
Date: 06/23/1989
Action: Leak Reported

LUST:
Global Id: T0611100485
Status: Open - Case Begin Date
Status Date: 06/23/1989

Global Id: T0611100485
Status: Open - Site Assessment
Status Date: 06/23/1989

Global Id: T0611100485
Status: Open - Remediation
Status Date: 04/30/1997

Global Id: T0611100485
Status: Completed - Case Closed
Status Date: 10/13/1997

AVENUE SERVICE CENTER (Continued) **S104164954**

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	C-89076	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	89076	
Case Type:	Groundwater	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0611100485	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	EF	
Date Leak Discovered:	6/23/1989	
Date Leak First Reported:		6/23/1989
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	6/23/1989	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		Not reported
Date the Case was Closed:		10/13/1997
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		13221.197091887325219734093546
Source of Cleanup Funding:		F
Preliminary Site Assessment Workplan Submitted:		6/23/1989
Preliminary Site Assessment Began:		6/23/1989
Pollution Characterization Began:		6/23/1989
Remediation Plan Submitted:		4/30/1997
Remedial Action Underway:		4/30/1997
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		6/28/1989
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	CANTEEN FOOD & VEND	
RP Address:	Not reported	
Program:	LUST	
Lat/Long:	34.3257946 / -1	
Local Agency Staff:	EHD	
Beneficial Use:	Not reported	
Priority:	Not reported	
Cleanup Fund Id:	Not reported	
Suspended:	Not reported	

AVENUE SERVICE CENTER (Continued) **S104164954**

Assigned Name: Not reported
Summary: Not reported

VENTURA CO. LUST:
Name: AVENUE SERVICE CENTER
Address: 4190 VENTURA AVE
City: VENTURA
Region: VENTURA
Facility ID: 89076
Status: Case Closed

CORTESE:
Name: AVENUE SERVICE CENTER
Address: 4190 VENTURA AVE
City,State,Zip: VENTURA, CA 93001
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0611100485
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

HIST CORTESE:
edr_fname: AVENUE SERVICE CENTER
edr_fadd1: 4190 VENTURA
City,State,Zip: VENTURA, CA 93001
Region: CORTESE
Facility County Code: 56
Reg By: LTNKA
Reg Id: C-89076

M92 **AVENUE SERVICE CENTER** **UST FINDER RELEASE** **1028921357**
North **4190 VENTURA AVE** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.443 mi.
2340 ft. **Site 2 of 2 in cluster M**

Relative:
Higher

Actual:
183 ft.

UST FINDER RELEASE:
Object ID: 56400
Facility ID: Not reported
Lust ID: CAT0611100485

AVENUE SERVICE CENTER (Continued) **1028921357**

Name:	AVENUE SERVICE CENTER
Address:	4190 VENTURA AVE
City,State,Zip:	VENTURA, CA 93001
Address Match Type:	PointAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	600
Domestic Wells within 1500ft:	0
Land Use:	Developed, Medium Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.2902
Y Coord:	34.3255600000001
Latitude:	34.32556
Longitude:	-119.290199999999

N93 **OJAI RUBBISH SERVICE INC** **RCRA-SQG** **1000245003**
NNW **4213 CROOKED PALM RD** **LUST** **CAD982465080**
1/4-1/2 **VENTURA, CA 93001** **SWEEPS UST**
0.454 mi. **FINDS**
2399 ft. **Site 1 of 2 in cluster N** **ECHO**
VENTURA CO. BWT
Relative: **Cortese**
Lower **NPDES**
CERS
Actual:
157 ft.

RCRA Listings:

Date Form Received by Agency:	19960901
Handler Name:	Ojai Rubbish Service Inc
Handler Address:	4213 Crooked Palm Rd
Handler City,State,Zip:	VENTURA, CA 93001
EPA ID:	CAD982465080
Contact Name:	Not reported
Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Contact Telephone:	Not reported
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Land Type:		Not reported
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Ca
State District:		3
Mailing Address:		PO BOX 1788
Mailing City,State,Zip:		VENTURA, CA 93002
Owner Name:	Not reported	
Owner Type:		Not reported
Operator Name:	Not Required	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20020627
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		No
Manifest Broker:		No
Sub-Part P Indicator:		No

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: MORTEZA YASSINI
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: NOT REQUIRED
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19960901
Handler Name: OJAI RUBBISH SERVICE INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Ca
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19881101
Handler Name: OJAI RUBBISH SERVICE INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Ca
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 562
NAICS Description: Waste Management And Remediation Services

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

LUST:
Name: CONSOLIDATED DISPOSAL
Address: 4213 CROOKED PALM RD
City,State,Zip: VENTURA, CA 93001
Lead Agency: VENTURA COUNTY
Case Type: LUST Cleanup Site

Geo Track:
Global Id: T0611168135
Latitude: 34.32537
Longitude: -119.293411
Status: Completed - Case Closed
Status Date: 04/07/2005
Case Worker: DBW
RB Case Number: C04029
Local Agency: VENTURA COUNTY
File Location: Local Agency Warehouse
Local Case Number: 04029
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline, Waste Oil / Motor / Hydraulic / Lubricating
EPA Region: 9
Coordinate Source: Google Geocode
Quantity Released Gallons: Not reported
Begin Date: 06/07/2004
Leak Reported Date: 06/28/2004
How Discovered: Other Means
How Discovered Description: FUEL SYSTEM UPGRADE
Discharge Source: Other
Discharge Cause: Overfill
Stop Method: Other Means
Stop Description: SHUT DOWN SYSTEM
No Further Action Date: 04/07/2005
CA Water Watershed Name: Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name: Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community: Not reported
CA Enviroscreen 3 Score: 66-70%
CA Enviroscreen 4 Score: NA
Military DOD Site: No
Facility Project Subtype: Not reported
RWQCB Region: LOS ANGELES RWQCB (REGION 4)
Claim Number: 18222
Claim Status: Ineligible
Site History: Not reported

LUST:
Global Id: T0611168135
Contact Type: Local Agency Caseworker - Primary Caseworker
Contact Name: DIANE B. WAHL
Organization Name: VENTURA COUNTY

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Address: 800 S. VICTORIA AVE.
City: VENTURA
Email: diane.wahl@ventura.org
Phone Number: 8056545040

LUST:
Global Id: T0611168135
Action Type: ENFORCEMENT
Date: 01/01/2016
Action: File review

Global Id: T0611168135
Action Type: ENFORCEMENT
Date: 04/07/2005
Action: Closure/No Further Action Letter - #4

Global Id: T0611168135
Action Type: REMEDIATION
Date: 07/08/2004
Action: Excavation

Global Id: T0611168135
Action Type: ENFORCEMENT
Date: 09/27/2004
Action: Notice of Responsibility - #1

Global Id: T0611168135
Action Type: ENFORCEMENT
Date: 07/01/2004
Action: * Historical Enforcement - #2

Global Id: T0611168135
Action Type: Other
Date: 06/28/2004
Action: Leak Reported

Global Id: T0611168135
Action Type: Other
Date: 06/08/2004
Action: Leak Stopped

Global Id: T0611168135
Action Type: RESPONSE
Date: 02/15/2005
Action: Electronic Reporting Submittal Due

Global Id: T0611168135
Action Type: RESPONSE
Date: 02/15/2005
Action: Other Report / Document

Global Id: T0611168135
Action Type: ENFORCEMENT
Date: 01/10/2005
Action: * Historical Enforcement - #3

Global Id: T0611168135

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Action Type: Other
Date: 06/07/2004
Action: Leak Discovery

Global Id: T0611168135
Action Type: RESPONSE
Date: 07/28/2004
Action: Other Workplan

Global Id: T0611168135
Action Type: RESPONSE
Date: 08/06/2004
Action: Interim Remedial Action Report

Global Id: T0611168135
Action Type: RESPONSE
Date: 07/01/2004
Action: Other Report / Document

LUST:
Global Id: T0611168135
Status: Open - Case Begin Date
Status Date: 06/07/2004

Global Id: T0611168135
Status: Open - Remediation
Status Date: 07/08/2004

Global Id: T0611168135
Status: Open - Site Assessment
Status Date: 07/08/2004

Global Id: T0611168135
Status: Open - Verification Monitoring
Status Date: 07/15/2004

Global Id: T0611168135
Status: Completed - Case Closed
Status Date: 04/07/2005

VENTURA CO. LUST:
Name: CONSOLIDATED DISPOSAL
Address: 4213 CROOKED PALM RD
City: VENTURA
Region: VENTURA
Facility ID: 04029
Status: Case Closed

SWEEPS UST:
Name: OJAI RUBBISH DISPOSAL
Address: 4213 CROOKED PALM RD
City: VENTURA
Status: Active
Comp Number: 917
Number: 9

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Board Of Equalization: 44-030735
Referral Date: 09-30-92
Action Date: 09-30-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 56-000-000917-000001
Tank Status: A
Capacity: 10000
Active Date: Not reported
Tank Use: UNKNOWN
STG: P
Content: Not reported
Number Of Tanks: 3

Name: OJAI RUBBISH DISPOSAL
Address: 4213 CROOKED PALM RD
City: VENTURA
Status: Active
Comp Number: 917
Number: 9
Board Of Equalization: 44-030735
Referral Date: 09-30-92
Action Date: 09-30-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 56-000-000917-000002
Tank Status: A
Capacity: 1000
Active Date: Not reported
Tank Use: UNKNOWN
STG: P
Content: Not reported
Number Of Tanks: Not reported

Name: OJAI RUBBISH DISPOSAL
Address: 4213 CROOKED PALM RD
City: VENTURA
Status: Active
Comp Number: 917
Number: 9
Board Of Equalization: 44-030735
Referral Date: 09-30-92
Action Date: 09-30-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 56-000-000917-000003
Tank Status: A
Capacity: 500
Active Date: Not reported
Tank Use: UNKNOWN
STG: P
Content: Not reported
Number Of Tanks: Not reported

FINDS:
Registry ID: 110055752751

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The California Environmental Reporting System (CERS) is a statewide web-based user and information exchange system to support over 140,000 regulated businesses and over 130 local agencies in electronically collecting and reporting significant hazardous materials, hazardous waste and compliance and enforcement data as mandated by California law. Under oversight by Cal/EPA, certified local governing agencies (Unified Program Agencies - UPAs) consolidate, coordinate and provide consistent regulatory activities for six state and federal environmental programs.
The California Environmental Protection Agency (CalEPA) has recently implemented a new data warehouse system (nSite). This data warehouse combines and merges facility and site information from five different systems managed within CalEPA. The five systems are: California Environmental Reporting System (CERS),EnviroStor, GeoTracker, California Integrated Water Quality System (CIWQS), andToxic Release Inventory (TRI).
Registry ID: 110002817480

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
California's Hazardous Waste Tracking System Data Mart (HWTS-DATAMART) provides information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000245003
Registry ID: 110002817480

DFR URL:
Name: OJAI RUBBISH SERVICE INC
Address: 4213 Crooked Palm Rd
City,State,Zip: VENTURA, CA 93001

VENTURA CO. BWT:
Name: CONSOLIDATED DISPOSAL SVCS, LLC
Address: 4213 CROOKED PALM RD
City,State,Zip: VENTURA, CA
Facility ID: HM 3680
Program: Not reported

Name: CONSOLIDATED DISPOSAL SVCS LLC
Address: 4213 CROOKED PALM RD
City,State,Zip: VENTURA, CA
Facility ID: HM 2671

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Program: Not reported

Name: VENTURA UNIFIED SCHOOL DIST TRANSPORTATION GARAGE
Address: 4213 CROOKED PALM RD
City,State,Zip: VENTURA, CA
Facility ID: FA0028685
Program: BUSINESS PLAN/CUPA UNDERGROUND TANKS/HAZARDOUS WASTE GENERATOR

CORTESE:

Name:	CONSOLIDATED DISPOSAL
Address:	4213 CROOKED PALM RD
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0611168135
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

NPDES:

Name:	VUSD TRANSPORTATION FACILITY
Address:	4213 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93001
Facility Status:	Active
NPDES Number:	CAS000001
Region:	4
Agency Number:	0
Regulatory Measure ID:	486602
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	4 56I027198
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	06/02/2017
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	255 West Stanley Ave
Discharge Name:	Ventura Unified School District
Discharge City:	Ventura
Discharge State:	California

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Discharge Zip:	93001
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	486602
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 56I027198
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	06/01/2017
Processed Date:	06/02/2017
Status:	Active
Status Date:	06/02/2017
Place Size:	2
Place Size Unit:	Acres
Contact:	Eric Reynolds
Contact Title:	Director of Risk Management
Contact Phone:	805-641-5000
Contact Phone Ext:	1241
Contact Email:	eric.reynolds@venturausd.org
Operator Name:	Ventura Unified School District
Operator Address:	255 West Stanley Ave
Operator City:	Ventura
Operator State:	California
Operator Zip:	93001
Operator Contact:	Eric Reynolds
Operator Contact Title:	Director of Risk Management
Operator Contact Phone:	805-641-5000
Operator Contact Phone Ext:	1241
Operator Contact Email:	eric.reynolds@venturausd.org
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	Ventura River
Certifier:	Eric Reynolds
Certifier Title:	Director of Risk Management
Certification Date:	01-JUN-17
Primary Sic:	4151-School Buses
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	486602
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 56I027198
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	06/02/2017
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Ventura Unified School District
Discharge Address:	255 West Stanley Ave
Discharge City:	Ventura
Discharge State:	California
Discharge Zip:	93001
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	VUSD TRANSPORTATION FACILITY
Address:	4213 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93001
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Order Number:	Not reported
WDID:	4 56I027198
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	06/02/2017
Operator Name:	Ventura Unified School District
Operator Address:	255 West Stanley Ave
Operator City:	Ventura
Operator State:	California
Operator Zip:	93001

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	486602
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	4 56I027198
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	06/01/2017
Processed Date:	06/02/2017
Status:	Active
Status Date:	06/02/2017
Place Size:	2
Place Size Unit:	Acres
Contact:	Eric Reynolds
Contact Title:	Director of Risk Management
Contact Phone:	805-641-5000
Contact Phone Ext:	1241
Contact Email:	eric.reynolds@venturausd.org
Operator Name:	Ventura Unified School District
Operator Address:	255 West Stanley Ave
Operator City:	Ventura
Operator State:	California
Operator Zip:	93001
Operator Contact:	Eric Reynolds

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Operator Contact Title:	Director of Risk Management
Operator Contact Phone:	805-641-5000
Operator Contact Phone Ext:	1241
Operator Contact Email:	eric.reynolds@venturausd.org
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	Ventura River
Certifier:	Eric Reynolds
Certifier Title:	Director of Risk Management
Certification Date:	01-JUN-17
Primary Sic:	4151-School Buses
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	486602
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	4 56I027198
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	06/02/2017
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Ventura Unified School District
Discharge Address:	255 West Stanley Ave
Discharge City:	Ventura

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Discharge State:	California
Discharge Zip:	93001
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Tertiary Sic: Not reported

CERS:
Name: VUSD TRANSPORTATION FACILITY
Address: 4213 CROOKED PALM ROAD
City,State,Zip: VENTURA, CA 93001
Site ID: 546279
CERS ID: 855507
CERS Description: Industrial Facility Storm Water

Violations:
Site ID: 546279
Site Name: VUSD Transportation Facility
Violation Date: 10-23-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient BMP Implementation
Violation Notes: Two metal drums with contents were directly placed on the ground without secondary containment. Equipment partially rusted was stored in outdoor areas without cover.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Site ID: 546279
Site Name: VUSD Transportation Facility
Violation Date: 10-23-2019
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient BMP Implementation
Violation Notes: The person implementing and overseeing the SWPPP was not listed.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-23-2019
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: on October 23, 2019, Regional Board Staff conducted a compliance inspection to verify compliance with permit requirements. During the inspection minor violations of the permit were observe. For details see attached report.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS,

Enforcement Action:
Site ID: 546279
Site Name: VUSD Transportation Facility
Site Address: 4213 CROOKED PALM ROAD
Site City: VENTURA
Site Zip: 93001
Enf Action Date: 10-23-2019
Enf Action Type: Industrial Storm Water Enforcement
Enf Action Description: Industrial Storm Water Enforcement

OJAI RUBBISH SERVICE INC (Continued) **1000245003**

Enf Action Notes:	The person implementing and overseeing the SWPPP was not listed. Two metal drums with contents were directly placed on the ground without secondary containment. Equipment partially rusted was stored in outdoor areas without cover.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS,

Affiliation:

Affiliation Type Desc:	Owner/Operator
Entity Name:	Ventura Unified School District
Entity Title:	Operator
Affiliation Address:	255 West Stanley Ave
Affiliation City:	Ventura
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93001
Affiliation Phone:	,

N94 **CONSOLIDATED DISPOSAL** **UST FINDER RELEASE** **1028940401**
NNW **4213 CROOKED PALM RD** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.454 mi.
2399 ft. **Site 2 of 2 in cluster N**

Relative:
Lower

Actual:
157 ft.

UST FINDER RELEASE:

Object ID:	56380
Facility ID:	Not reported
Lust ID:	CAT0611168135
Name:	CONSOLIDATED DISPOSAL
Address:	4213 CROOKED PALM RD
City,State,Zip:	VENTURA, CA 93001
Address Match Type:	StreetAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	408
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported

CONSOLIDATED DISPOSAL (Continued) **1028940401**

Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29221
Y Coord:	34.3238900000001
Latitude:	34.3238899999999
Longitude:	-119.292209999999

O95 **O S T PIPEYARD, INC.** **ENVIROSTOR** **U001579008**
SW **2951 N VENTURA AVE** **LUST** **N/A**
1/4-1/2 **VENTURA, CA 93001** **CERS HAZ WASTE**
0.478 mi. **HIST UST**
2526 ft. **Site 1 of 3 in cluster O** **VENTURA CO. BWT**
HWT
Relative: Lower **WDS**
CERS
Actual: 110 ft.

ENVIROSTOR:

Name:	HUMACID CORPORATION AND DUNCAN MACLEOD
Address:	2951 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56340137
Status:	Refer: RCRA / HWMP
Status Date:	04/13/1994
Site Code:	300254
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	38
Senate:	21
Special Program:	* CERC2
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	34.31008
Longitude:	-119.2934
APN:	068002002
Past Use:	NONE SPECIFIED
Potential COC:	* CONTAMINATED SOIL * Sludge - Paint * UNSPECIFIED OIL CONTAINING WASTE * WASTE OIL & MIXED OIL * DRILLING MUD * OTHER PESTICIDE CONTAINERS, 30 GALLONS OR MORE
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	AMF TUBOSCOPE, SUBSIDIARY OF AMF
Alias Type:	Alternate Name
Alias Name:	FCF COMPANY
Alias Type:	Alternate Name
Alias Name:	GALLIGHEN INC
Alias Type:	Alternate Name
Alias Name:	HUNTSINGER FAMILY PROPERTY
Alias Type:	Alternate Name
Alias Name:	MASTER THREAD COMPANY, THE
Alias Type:	Alternate Name

O S T PIPEYARD, INC. (Continued) **U001579008**

Alias Name: OILFIELD SERVICE & TRUCKING COMPANY
Alias Type: Alternate Name
Alias Name: OST TRUCKING COMPANY, INC
Alias Type: Alternate Name
Alias Name: Z TRUCKING
Alias Type: Alternate Name
Alias Name: 068002002
Alias Type: APN
Alias Name: CAD029603446
Alias Type: EPA Identification Number
Alias Name: T0611100516
Alias Type: GeoTracker Global ID
Alias Name: 300254
Alias Type: Project Code (Site Code)
Alias Name: 56130039
Alias Type: Envirostor ID Number
Alias Name: 56340137
Alias Type: Envirostor ID Number
Alias Name: 56400001
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 02/22/1984
Comments: FACILITY IDENTIFIED ID FROM DRIVE BY FACILITY DRIVE-BY VERY LARGE COMPLEX, POOR OBSERVABILITY OST WAREHOUSE, PAVED PARKING ALL AROUND SACKS OF MATERIAL, DRUMS STACKED BY WHSE PIPES ON TRUCKS IN S&R YARD BY RAIL ROAD ACROSS FROM S&R YARD IS STORAGE YARD STORAGE YARD MAY BE PART OF OST TANKS, DRUMS, TIRES, PIPE & RUBBLE SIGNS OF LONG TERM STORAGE/ DISPOSAL

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 12/10/1980
Comments: FACILITY IDENTIFIED GALLIGHEN: ASP QUESTIONNAIRE GALLIGHEN: OPERATED 1979-1980; NO ONSITE DISPOSAL; OFFSITE LAND DISPOSAL; DISP LOCATION: JNJ, OXNARD

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 06/30/1993
Comments: The Department received a referral from the County of Ventura Environmental Health Division dated April 15, 1993. Due to the evidence of on-site contamination, Department recommends a PEA.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 08/08/1989
Comments: PRELIM ASSESS DONE SITE HAS AN ACTIVE FACILITY OPERATING THERE CURRENTLY; METHYL ETHYL KETONE IS BEING USED; ROAD OIL IN USE AT SITE TO ALLOW PARKING OF VEHICLES AT SITE; MATERIALS IN SUMP UNDETERMINED; RECOMMEND HIGH PRIORITY SITE INSPECTION DUE TO FLAMMABILITY, EXPLOSIVITY AND TOXICITY OF METHYL ETHYL KETONE

O S T PIPEYARD, INC. (Continued) **U001579008**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 04/08/1987
Comments: SITE SCREENING DONE

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 11/05/1986
Comments: SITE SCREENING DONE HUMACID: RATIONALE FOR PA - ONSITE DISP

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 04/13/1994
Comments: Site screening conducted, recommend referral to S & E as active transporter and generator. City of Ventura inspects this site under the name OST Trucking.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Name: OST TRUCKING
Address: 2951 VENTURA AVE
City,State,Zip: VENTURA, CA 93002
Lead Agency: DEPARTMENT OF TOXIC SUBSTANCES CONTROL
Case Type: LUST Cleanup Site

Geo Track:
Global Id: T0611100516
Latitude: 34.3109383
Longitude: -119.2923696
Status: Completed - Case Closed
Status Date: 05/12/1993
Case Worker: Not reported
RB Case Number: Not reported
Local Agency: DEPARTMENT OF TOXIC SUBSTANCES CONTROL
File Location: Not reported
Local Case Number: 89109
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
EPA Region: 9
Coordinate Source: * Historical Geocode - Exact Address Match
Quantity Released Gallons: Not reported
Begin Date: 08/14/1989
Leak Reported Date: 08/14/1989
How Discovered: Not reported
How Discovered Description: Not reported

O S T PIPEYARD, INC. (Continued) **U001579008**

Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	05/12/1993
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	76-80%
CA Enviroscreen 4 Score:	80-85%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	Not reported
Claim Status:	Not reported
Site History:	Not reported

LUST:

Global Id:	T0611100516
Contact Type:	Regional Board Caseworker
Contact Name:	YUE RONG
Organization Name:	LOS ANGELES RWQCB (REGION 4)
Address:	320 W. 4TH ST., SUITE 200
City:	Los Angeles
Email:	yrong@waterboards.ca.gov
Phone Number:	Not reported

Global Id:	T0611100516
Contact Type:	Local Agency Caseworker - Primary Caseworker
Contact Name:	HARLEN JECHE
Organization Name:	DEPARTMENT OF TOXIC SUBSTANCES CONTROL
Address:	1011 N. GRANDVIEW AVE
City:	GLENDALE
Email:	Not reported
Phone Number:	Not reported

LUST:

Global Id:	T0611100516
Action Type:	Other
Date:	08/14/1989
Action:	Leak Discovery

Global Id:	T0611100516
Action Type:	ENFORCEMENT
Date:	05/12/1993
Action:	Closure/No Further Action Letter

Global Id:	T0611100516
Action Type:	Other
Date:	08/14/1989
Action:	Leak Reported

Global Id:	T0611100516
Action Type:	ENFORCEMENT
Date:	08/17/1989
Action:	* Historical Enforcement

O S T PIPEYARD, INC. (Continued) **U001579008**

LUST:
Global Id: T0611100516
Status: Open - Case Begin Date
Status Date: 08/14/1989

Global Id: T0611100516
Status: Open - Site Assessment
Status Date: 08/14/1989

Global Id: T0611100516
Status: Completed - Case Closed
Status Date: 05/12/1993

CERS HAZ WASTE:
Name: MJ TANK LINES
Address: 2951 N VENTURA AVE
City,State,Zip: VENTURA, CA 93001
Site ID: 49564
CERS ID: 10338286
CERS Description: Hazardous Waste Generator

HIST UST:
Name: O S T PIPEYARD, INC.
Address: 2951 N VENTURA AVE
City,State,Zip: VENTURA, CA 93001
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000012741
Facility Type: Other
Other Type: SERVICE
Contact Name: LEON ZERMENO, V. PRES.
Telephone: 8056439963
Owner Name: O S T PIPEYARD, INC.
Owner Address: 2951 NO. VENTURA AVE.
Owner City,St,Zip: VENTURA, CA 93001
Total Tanks: 0003

Tank Num: 001
Container Num: NO. 1
Year Installed: 1975
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: 3/8
Leak Detection: Visual

Tank Num: 002
Container Num: NO. 2
Year Installed: 1975
Tank Capacity: 00005000
Tank Used for: PRODUCT
Type of Fuel: REGULAR
Container Construction Thickness: 3/8
Leak Detection: Visual

O S T PIPEYARD, INC. (Continued) **U001579008**

Tank Num:	003
Container Num:	NO. 3
Year Installed:	1975
Tank Capacity:	00000500
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	3/8
Leak Detection:	Visual

VENTURA CO. BWT:

Name:	MJ TANK LINES
Address:	2951 N VENTURA AVE
City,State,Zip:	VENTURA, CA
Facility ID:	FA0025092
Program:	BUSINESS PLAN/HAZARDOUS WASTE GENERATOR

HWT:

Name:	OST TRUCKS AND CRANES, INC.
Address:	2951 NORTH VENTURA AVE.
City,State,Zip:	VENTURA, CA 93001
Reg Num:	4052
Expiration Date:	02/28/2026

WDS:

Name:	OST TRUCKS & CRANES INC
Address:	2951 N Ventura Ave
City:	VENTURA
Facility ID:	4 56I010560
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	4
Facility Telephone:	8056439963
Facility Contact:	Dennis Zermeno
Agency Name:	OST TRUCKS & CRANES INC
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Private
SIC Code:	4212
SIC Code 2:	Not reported
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Primary Waste:	STORMS
Waste Type2:	Not reported
Waste2:	Stormwater Runoff
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.

O S T PIPEYARD, INC. (Continued) **U001579008**

Secondary Waste: Not reported
Secondary Waste Type: Not reported
Design Flow: 0
Baseline Flow: 0
Reclamation: No reclamation requirements associated with this facility.
POTW: The facility is not a POTW.
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CERS:
Name: MJ TANK LINES
Address: 2951 N VENTURA AVE
City,State,Zip: VENTURA, CA 93001
Site ID: 49564
CERS ID: 10338286
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 49564
Site Name: MJ TANK LINES
Violation Date: 03-23-2023
Citation: HSC 6.5 25123.3(h)(2) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(2)
Violation Description: Failure to determine the status of any hazardous waste if a signed copy of the manifest isn t received within 35 days of the date the waste was accepted by the initial transporter and/or to submit an Exception Report to DTSC if a signed copy of the manifest isn t received within 60 days of the date the waste was accepted by the initial transporter.
Violation Notes: Returned to compliance on 04/06/2023.
Violation Division: Ventura County Environmental Health
Violation Program: HW
Violation Source: CERS,

Site ID: 49564
Site Name: MJ TANK LINES
Violation Date: 01-17-2019
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.
Violation Notes: Returned to compliance on 03/13/2019.
Violation Division: Ventura County Environmental Health
Violation Program: HMRRP
Violation Source: CERS,

O S T PIPEYARD, INC. (Continued) **U001579008**

Site ID: 49564
Site Name: MJ TANK LINES
Violation Date: 01-17-2019
Citation: HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description: Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.
Violation Notes: Returned to compliance on 02/05/2019.
Violation Division: Ventura County Environmental Health
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 49564
Site Name: MJ TANK LINES
Violation Date: 01-17-2019
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 01/17/2019.
Violation Division: Ventura County Environmental Health
Violation Program: HW
Violation Source: CERS,

Site ID: 49564
Site Name: MJ TANK LINES
Violation Date: 01-17-2019
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 02/06/2019.
Violation Division: Ventura County Environmental Health
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 49564
Site Name: MJ TANK LINES
Violation Date: 01-17-2019
Citation: HSC 6.5 25123.3(h)(2) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(2)
Violation Description: Failure to determine the status of any hazardous waste if a signed copy of the manifest isn t received within 35 days of the date the waste was accepted by the initial transporter and/or to submit an Exception Report to DTSC if a signed copy of the manifest isn t received within 60 days of the date the waste was accepted by the initial transporter.
Violation Notes: Returned to compliance on 03/13/2019.
Violation Division: Ventura County Environmental Health
Violation Program: HW
Violation Source: CERS,

O S T PIPEYARD, INC. (Continued) **U001579008**

Site ID: 49564
Site Name: MJ TANK LINES
Violation Date: 01-17-2019
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 02/05/2019.
Violation Division: Ventura County Environmental Health
Violation Program: HW
Violation Source: CERS,

Evaluation:
Eval General Type: Other/Unknown
Eval Date: 06-06-2023
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: FOLLOW-UP INSPECTION QA/QC
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-20-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-08-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-08-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-17-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported

O S T PIPEYARD, INC. (Continued) **U001579008**

Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-17-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-18-2022
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-23-2023
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-13-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-13-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-14-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

O S T PIPEYARD, INC. (Continued) **U001579008**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-14-2020
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-18-2022
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-23-2023
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HW
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-20-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura County Environmental Health
Eval Program: HMRRP
Eval Source: CERS,

Coordinates:
Site ID: 49564
Facility Name: MJ TANK LINES
Env Int Type Code: HWG
Program ID: 10338286
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.,
Latitude: 34.310410
Longitude: -119.293310

Affiliation:
Affiliation Type Desc: Legal Owner
Entity Name: MIKE DOGGETT
Entity Title: Not reported
Affiliation Address: 2951 N VENTURA AVE
Affiliation City: VENTURA
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 93001
Affiliation Phone: (805) 641-1224,

O S T PIPEYARD, INC. (Continued) **U001579008**

Affiliation Type Desc:	Parent Corporation
Entity Name:	MJ TANK LINES
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Identification Signer
Entity Name:	KEVIN DALE
Entity Title:	MAINTENANCE SUPERVISOR
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	CUPA District
Entity Name:	Ventura County Environmental Health
Entity Title:	Not reported
Affiliation Address:	800 South Victoria Avenue
Affiliation City:	Ventura
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93009
Affiliation Phone:	(805) 654-2813,

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2951 N VENTURA AVE
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93001
Affiliation Phone:	,

Affiliation Type Desc:	Operator
Entity Name:	MJ TANK LINES
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(805) 641-1224,

Affiliation Type Desc:	Document Preparer
Entity Name:	KEVIN DALE
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

O S T PIPEYARD, INC. (Continued) **U001579008**

Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	MIKE DOGGETT
Entity Title:	Not reported
Affiliation Address:	2951 N VENTURA AVE
Affiliation City:	VENTURA
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93001
Affiliation Phone:	,

O96 **OST TRUCKING** **UST FINDER RELEASE** **1029087513**
SW **2951 VENTURA AVE** **N/A**
1/4-1/2 **VENTURA, CA 93002**
0.478 mi.
2526 ft. **Site 2 of 3 in cluster O**

Relative: **Lower**
Actual: **110 ft.**

UST FINDER RELEASE:

Object ID:	56379
Facility ID:	Not reported
Lust ID:	CAT0611100516
Name:	OST TRUCKING
Address:	2951 VENTURA AVE
City,State,Zip:	VENTURA, CA 93002
Address Match Type:	PointAddress
Reported Date:	Not reported
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	712
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29223
Y Coord:	34.30992
Latitude:	34.3099199999999
Longitude:	-119.29223

O97 **OST TRUCKING** **LUST** **1000485934**
SW **2951 VENTURA AVE.** **UST** **N/A**
1/4-1/2 **VENTURA, CA** **Cortese**
0.478 mi. **HIST CORTESE**
2526 ft. **Site 3 of 3 in cluster O** **CERS**

Relative:
Lower

Actual:
110 ft.

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	Not reported	
Status:	Case Closed	
Substance:	Gasoline	
Substance Quantity:	Not reported	
Local Case No:	C-89109	
Case Type:	Soil	
Abatement Method Used at the Site:		Not reported
Global ID:	T0611100516	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	CLOS	
Date Leak Discovered:	8/14/1989	
Date Leak First Reported:		8/14/1989
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	8/14/1989	
Date Leak Stopped:	Not reported	
Date Case Last Changed on Database:		Not reported
Date the Case was Closed:		5/12/1993
How Leak Discovered:	Not reported	
How Leak Stopped:	Not reported	
Cause of Leak:	Not reported	
Leak Source:	Not reported	
Operator:	Not reported	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		17999.104030040318907444050878
Source of Cleanup Funding:		F
Preliminary Site Assessment Workplan Submitted:		8/14/1989
Preliminary Site Assessment Began:		Not reported
Pollution Characterization Began:		Not reported
Remediation Plan Submitted:		Not reported
Remedial Action Underway:		Not reported
Post Remedial Action Monitoring Began:		Not reported
Enforcement Action Date:		8/17/1989
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Not reported
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	OST TRUCKING	
RP Address:	Not reported	
Program:	LUST	
Lat/Long:	34.3109383 / -1	
Local Agency Staff:	EHD	

OST TRUCKING (Continued) **1000485934**

Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: Not reported

VENTURA CO. UST:
Name: OST TRUCKING
Address: 2951 VENTURA AVE.
City: VENTURA
Facility ID: D 678
Facility Status: Not reported

CORTESE:
Name: OST TRUCKING
Address: 2951 VENTURA AVE
City,State,Zip: VENTURA, CA 93002
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0611100516
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

HIST CORTESE:
edr_fname: OST TRUCKING
edr_fadd1: 2951 VENTURA
City,State,Zip: VENTURA, CA 93002
Region: CORTESE
Facility County Code: 56
Reg By: LTNKA
Reg Id: C-89109

CERS:
Name: OST TRUCKING
Address: 2951 VENTURA AVE
City,State,Zip: VENTURA, CA 93002
Site ID: 913942
CERS ID: T0611100516

OST TRUCKING (Continued) **1000485934**

CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	HARLEN JECHE - DEPARTMENT OF TOXIC SUBSTANCES CONTROL
Entity Title:	Not reported
Affiliation Address:	1011 N. GRANDVIEW AVE
Affiliation City:	GLENDALE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	YUE RONG - LOS ANGELES RWQCB (REGION 4)
Entity Title:	Not reported
Affiliation Address:	320 W. 4TH ST., SUITE 200
Affiliation City:	Los Angeles
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,

P98 **PRAJAPATI PROPERTY** **UST FINDER RELEASE** **1029093088**
North **4264 VENTURA AVE N** **N/A**
1/4-1/2 **VENTURA, CA 93001**
0.496 mi.
2620 ft. **Site 1 of 3 in cluster P**

Relative: **Higher**

Actual: **185 ft.**

UST FINDER RELEASE:

Object ID:	56399
Facility ID:	Not reported
Lust ID:	CAT0611122967
Name:	PRAJAPATI PROPERTY
Address:	4264 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Address Match Type:	PointAddress
Reported Date:	Not reported
Status:	Open
Substance:	Not reported
Population within 1500ft:	595
Domestic Wells within 1500ft:	0
Land Use:	Developed, Medium Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	9
NFA Letter 1:	Not reported

PRAJAPATI PROPERTY (Continued) **1029093088**

NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-119.29045
Y Coord:	34.3264
Latitude:	34.3264
Longitude:	-119.29045

P99 **PRAJAPATI PROPERTY** **LUST** **S109277203**
North **4264 VENTURA AVE N** **CPS-SLIC** **N/A**
1/4-1/2 **VENTURA, CA 93001** **Cortese**
0.496 mi.
2620 ft. **Site 2 of 3 in cluster P**

Relative:
Higher

Actual:
185 ft.

LUST:

Name:	PRAJAPATI PROPERTY
Address:	4264 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611122967
Latitude:	34.326488
Longitude:	-119.290057
Status:	Open - Eligible for Closure
Status Date:	01/29/2025
Case Worker:	AHD
RB Case Number:	C-02830
Local Agency:	Not reported
File Location:	Regional Board
Local Case Number:	Not reported
Potential Media Affect:	Aquifer used for drinking water supply
Potential Contaminants of Concern:	Tetrachloroethylene (PCE), Total Petroleum Hydrocarbons (TPH), Waste Oil / Motor / Hydraulic / Lubricating
EPA Region:	9
Coordinate Source:	Google Geocode
Quantity Released Gallons:	Not reported
Begin Date:	07/01/2006
Leak Reported Date:	07/01/2006
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	Not reported
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	46-50%
CA Enviroscreen 4 Score:	30-35%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	20432

PRAJAPATI PROPERTY (Continued) **S109277203**

Claim Status: Ineligible
Site History: Not reported

LUST:
Global Id: T0611122967
Contact Type: Regional Board Caseworker - Primary Caseworker
Contact Name: AMANDA DUVAL
Organization Name: LOS ANGELES RWQCB (REGION 4)
Address: 320 W. 4th Street Suite 200
City: LOS ANGELES
Email: amanda.duval@waterboards.ca.gov
Phone Number: 2135766685

LUST:
Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 01/15/2021
Action: Notice of Violation

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 09/28/2006
Action: Technical Correspondence / Assistance / Other - #2

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 04/30/2007
Action: Clean-up and Abatement Order

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 04/09/2008
Action: Staff Letter

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 01/29/2025
Action: Notification - Preclosure

Global Id: T0611122967
Action Type: RESPONSE
Date: 03/15/2018
Action: Soil and Water Investigation Workplan - Regulator Responded

Global Id: T0611122967
Action Type: RESPONSE
Date: 07/25/2024
Action: Preliminary Site Assessment Workplan - Regulator Responded

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 03/18/2008
Action: Staff Letter

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 05/30/2014

PRAJAPATI PROPERTY (Continued) **S109277203**

Action: Health and Safety Code Section 25296.10(c)

Global Id: T0611122967
Action Type: RESPONSE
Date: 11/15/2024
Action: Site Assessment Report

Global Id: T0611122967
Action Type: RESPONSE
Date: 05/15/2008
Action: Other Report / Document

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 03/18/2008
Action: Referral to Regional Board - #4

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 08/05/2024
Action: Health and Safety Code Section 25296.10(c)

Global Id: T0611122967
Action Type: Other
Date: 07/01/2006
Action: Leak Reported

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 04/09/2008
Action: 13267 Requirement

Global Id: T0611122967
Action Type: RESPONSE
Date: 06/30/2014
Action: Other Report / Document

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 06/15/2009
Action: Staff Letter

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 05/04/2018
Action: Health and Safety Code Section 25296.10(c)

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 09/06/2006
Action: Technical Correspondence / Assistance / Other - #1

Global Id: T0611122967
Action Type: RESPONSE
Date: 07/31/2018
Action: Soil and Water Investigation Report

PRAJAPATI PROPERTY (Continued) **S109277203**

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 04/30/2007
Action: Technical Correspondence / Assistance / Other - #3

Global Id: T0611122967
Action Type: ENFORCEMENT
Date: 01/31/2018
Action: Health and Safety Code Section 25296.10(c)

Global Id: T0611122967
Action Type: Other
Date: 07/02/2006
Action: Leak Stopped

Global Id: T0611122967
Action Type: Other
Date: 07/01/2006
Action: Leak Discovery

LUST:
Global Id: T0611122967
Status: Open - Case Begin Date
Status Date: 07/01/2006

Global Id: T0611122967
Status: Open - Referred
Status Date: 03/18/2008

Global Id: T0611122967
Status: Open - Site Assessment
Status Date: 07/29/2010

Global Id: T0611122967
Status: Open - Eligible for Closure
Status Date: 01/29/2025

CPS-SLIC:
Name: PRAJAPATI PROPERTY
Address: 4264 VENTURA AVE N
City,State,Zip: VENTURA, CA 93001
Region: STATE
Facility Status: **Open - Site Assessment**
Status Date: 02/10/2025
Global Id: T10000023099
Lead Agency: LOS ANGELES RWQCB (REGION 4)
Lead Agency Case Number: Not reported
Latitude: 34.32641
Longitude: -119.29013
Case Type: Cleanup Program Site
Case Worker: BM
Local Agency: Not reported
RB Case Number: 1642
File Location: Not reported
Potential Media Affected: Not reported

PRAJAPATI PROPERTY (Continued) **S109277203**

Potential Contaminants of Concern:	Not reported
EPA Region:	9
Coordinate Source:	Not reported
Quantity Released Gallons:	Not reported
Begin Date:	02/10/2025
Leak Reported Date:	Not reported
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	Not reported
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	46-50%
CA Enviroscreen 4 Score:	30-35%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CORTESE:

Name:	PRAJAPATI PROPERTY
Address:	4264 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0611122967
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	OPEN - ELIGIBLE FOR CLOSURE
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

P100 **PRAJAPATI PROPERTY** **LUST** **S108245876**
North **4264 N VENTURA AVE** **N/A**
1/4-1/2 **VENTURA, CA**
0.496 mi.
2620 ft. **Site 3 of 3 in cluster P**

Relative: VENTURA CO. LUST:
Higher
Actual: Name: PRAJAPATI PROPERTY
185 ft. Address: 4264 N VENTURA AVE
City: VENTURA
Region: VENTURA
Facility ID: SR028
Status: Leak being confirmed

Q101 **CHEM-O-LENE** **HIST Cal-Sites** **S100833378**
NNW **4285 CROOKED PALM ROAD** **N/A**
1/2-1 **VENTURA, CA 93001**
0.537 mi.
2835 ft. **Site 1 of 3 in cluster Q**

Relative: Calsite:
Lower
Actual: Name: CHEM-O-LENE
149 ft. Address: 4285 CROOKED PALM ROAD
City: VENTURA
Region: GLENDALE
Facility ID: 56280104
Facility Type: RP
Type: RESPONSIBLE PARTY
Branch: SA
Branch Name: SO CAL - GLENDALE
File Name: Not reported
State Senate District: 10181993
Status: CERTIFIED AS HAVING BEEN REMEDIED SATISFACTORILY UNDER DTSC OVERSIGHT
Status Name: CERTIFIED
Lead Agency: DEPT OF TOXIC SUBSTANCES CONTROL
NPL: Not Listed
SIC Code: 28
SIC Name: MANU - CHEMICALS & ALLIED PRODUCTS
Access: Not reported
Cortese: Not reported
Hazardous Ranking Score: Not reported
Date Site Hazard Ranked: Not reported
Groundwater Contamination: Unknown
Staff Member Responsible for Site: MISKAROU
Supervisor Responsible for Site: Not reported
Region Water Control Board: Not reported
Region Water Control Board Name: Not reported
Lat/Long Direction: Not reported
Lat/Long (dms): 0 0 0 / 0 0 0
Lat/long Method: Not reported
Lat/Long Description: Not reported
State Assembly District Code: 35
State Senate District Code: 19
Facility ID: 56280104
Activity: ORDER
Activity Name: I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code: RAO
Proposed Budget: 0
AWP Completion Date: Not reported
Revised Due Date: Not reported

CHEM-O-LENE (Continued) **S100833378**

Comments Date:	10311986
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	CERT
Definition of Status:	CERTIFIED
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	56280104
Activity:	FDNC
Activity Name:	FINAL DETERMINATION OF NON-COMPLIANCE
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	05301987
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	CERT
Definition of Status:	CERTIFIED
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	56280104
Activity:	PPP
Activity Name:	PUBLIC PARTICIPATION PLAN
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06301990
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	CERT
Definition of Status:	CERTIFIED
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported

CHEM-O-LENE (Continued) **S100833378**

Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	56280104
Activity:	RIFS
Activity Name:	REMEDIAL INVESTIGATION / FEASIBILITY STUDY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06101992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	CERT
Definition of Status:	CERTIFIED
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	56280104
Activity:	RAP
Activity Name:	REMEDIAL ACTION PLAN / RECORD OF DECISION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	09141993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	CERT
Definition of Status:	CERTIFIED
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	56280104

CHEM-O-LENE (Continued) **S100833378**

Activity:	CERT
Activity Name:	CERTIFICATION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10181993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	CERT
Definition of Status:	CERTIFIED
Liquids Removed (Gals):	60
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	EXCAVATION-AERATION-PARTIAL DISPOSAL OF CONTAMINATED SOILS.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Alternate Address:	4285 CROOKED PALM ROAD
Alternate City,St,Zip:	VENTURA, CA 93001
Alternate Address:	PO BOX 1357
Alternate City,St,Zip:	VENTURA, CA
Background Info:	This site is a chemical blending and storage facility, constructed in and operating since 1969. Inspections by Ventura Co. Environmental Health Department(VCEHD) and DHS personnel in 1985, 1986, 1987, and 1988, documented contamination of the site soils by many of the chemicals used in the blending operations at the facility. The following were among some of the numerous chemicals detected in the soils at the Chem-O-Lene facility: xylene, toluene, naphthalene, ethylbenzene, n-propyl benzene,and trimethyl benzene isomers. A Remedial Action Order (RAO) was issued in October 1986, directing the RP to investigate and mitigate the site. In May 1987, the RP was found in noncompliance with the RAO and a Final Determination of Noncompliance was issued. The RP has since agreed to comply with the RAO and investigate groundwater and soil contamination. In March 1990, the RP submitted an RI/FS workplan to the Department for review and approval. Three groundwater wells were installed in June and July 1990. Samples have been collected on a quarterly basis. Chem-O-Lene is negotiating with Shell Refinery concerning the mitigation of an abandoned petroleum well and associated contaminated soil that is located onsite. There is a potential health threat through direct human and animal contact with contaminated soil or through surface runoff. The Ventura River is 200 feet from the facility. The initial RI/FS indicates that groundwater is not contaminated. Groundwater is not used for domestic purposes. There is no known human exposure at this time.
Comments Date:	09141993
Comments:	The Final Remedial Action Plan was approved with modi-

CHEM-O-LENE (Continued) **S100833378**

Comments Date:	09141993
Comments:	fications to the NBAR Section. The approved RAP recommends
Comments Date:	09141993
Comments:	a "No Further Action".
Comments Date:	10201993
Comments:	The Remedial Action Certification was signed on
Comments Date:	10201993
Comments:	October 18, 1993.
ID Name:	HWIS IDENTIFICATION CODE
ID Value:	CAD007770308
ID Name:	BEP DATABASE PCODE
ID Value:	P32101
Alternate Name:	CHEM-O-LENE
Alternate Name:	Not reported
Special Programs Code:	Not reported
Special Programs Name:	Not reported

Q102 **CHEM-O-LENE** **RESPONSE** **S111842213**
NNW **4285 CROOKED PALM ROAD** **ENVIROSTOR** **N/A**
1/2-1 **VENTURA, CA 93001**
0.537 mi.
2835 ft. **Site 2 of 3 in cluster Q**

Relative: **Lower**
Actual: **149 ft.**

RESPONSE:

Name:	CHEM-O-LENE
Address:	4285 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56280104
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0
National Priorities List:	NO
Cleanup Oversight Agencies:	DTSC
Lead Agency Description:	* DTSC
Project Manager:	Not reported
Supervisor:	* Harlan Jeche
Division Branch:	Cleanup Chatsworth
Site Code:	Not reported
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	38
Senate:	21
Special Program Status:	Not reported
Status:	Certified
Status Date:	10/18/1993
Restricted Use:	NO
Funding:	Responsible Party
Latitude:	34.32602
Longitude:	-119.2935
APN:	063014051
Past Use:	DISTRIBUTOR - CHEMICAL, MANUFACTURING - CHEMICALS
Potential COC :	Benzene Ethylbenzene Toluene Xylenes
Confirmed COC:	Benzene Ethylbenzene Toluene Xylenes
Potential Description:	OTH, SOIL, SV
Alias Name:	063014051
Alias Type:	APN
Alias Name:	110002630172
Alias Type:	EPA (FRS #)
Alias Name:	CAD007770308

CHEM-O-LENE (Continued) **S111842213**

Alias Type: HWTS Identification Code
Alias Name: P32101
Alias Type: PCode
Alias Name: 56280104
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 10/18/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Final Determination of Non-Compliance
Completed Date: 05/30/1987
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 10/31/1986
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 09/14/1993
Comments: The Final Remedial Action Plan was approved with modi- fications to the NBAR Section. The approved RAP recommends a

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/10/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Participation Plan / Community Relations Plan
Completed Date: 06/30/1990
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: CHEM-O-LENE
Address: 4285 CROOKED PALM ROAD

CHEM-O-LENE (Continued) **S111842213**

City,State,Zip: VENTURA, CA 93001
Facility ID: 56280104
Status: Certified
Status Date: 10/18/1993
Site Code: Not reported
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 0
NPL: NO
Regulatory Agencies: DTSC
Lead Agency: DTSC
Program Manager: Not reported
Supervisor: * Harlan Jeche
Division Branch: Cleanup Chatsworth
Assembly: 38
Senate: 21
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 34.32602
Longitude: -119.2935
APN: 063014051
Past Use: DISTRIBUTOR - CHEMICAL, MANUFACTURING - CHEMICALS
Potential COC: Benzene Ethylbenzene Toluene Xylenes
Confirmed COC: Benzene Ethylbenzene Toluene Xylenes
Potential Description: OTH, SOIL, SV
Alias Name: 063014051
Alias Type: APN
Alias Name: 110002630172
Alias Type: EPA (FRS #)
Alias Name: CAD007770308
Alias Type: HWTS Identification Code
Alias Name: P32101
Alias Type: PCode
Alias Name: 56280104
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 10/18/1993
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Final Determination of Non-Compliance
Completed Date: 05/30/1987
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 10/31/1986
Comments: Not reported

Completed Area Name: PROJECT WIDE

CHEM-O-LENE (Continued) **S111842213**

Completed Sub Area Name:	Not reported
Completed Document Type:	Remedial Action Plan
Completed Date:	09/14/1993
Comments:	The Final Remedial Action Plan was approved with modi- fications to the NBAR Section. The approved RAP recommends a
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Remedial Investigation / Feasibility Study
Completed Date:	06/10/1992
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Public Participation Plan / Community Relations Plan
Completed Date:	06/30/1990
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

Q103 **CHEM-O-LENE** **CA BOND EXP. PLAN** **S105960451**
NNW **4285 CROOKED PALM ROAD, P.O. BOX 1357** **N/A**
1/2-1 **VENTURA, CA 93001**
0.537 mi.
2835 ft. **Site 3 of 3 in cluster Q**

Relative: **Lower**

Actual: **149 ft.**

CA BOND EXP. PLAN:

Reponsible Party:	DETAILED SITE EXPENDITURE PLAN
Project Revenue Source Company:	Not reported
Project Revenue Source Addr:	Not reported
Project Revenue Source City,St,Zip:	Not reported
Project Revenue Source Desc:	The RPs have been found to be in noncompliance with an order issued by the Department. Therefore, it will be necessary to utilize Bond funds to remediate this site. DHS will undertake appropriate cost recovery actions. This site has not been identified as an NPL site, nor does it appear to be a likely candidate in the future. Therefore, it appears unlikely that federal funds are a viable source of revenue for this site.
Site Description:	This site is a chemical blending and storage facility, constructed in and operating since 1969. Inspections by Ventura County and State Health Department personnel in March, 1985, March, 1986 and June, 1986 documented contamination of the site soilsby many of the chemicals used in the blending operations at the facility.
Hazardous Waste Desc:	The following were among some of the numerous chemicals detected in the soils at the Chem-O-Lene facility: xylene, toluene, naphthalene, ethylbenzene, n-propyl benzene, and trimethyl benzene isomers.
Threat To Public Health & Env:	There is a potential health threat through direct human and animal contact with contaminated soil or through surface runoff. The Ventura River is 200 feet from the facility. Ground water, while not used for domestic purposes, is very shallow, and there is the potential for contaminant migration to the Ventura River and the underlying aquifer. Ground water contamination has not been

CHEM-O-LENE (Continued) **S105960451**

verified yet. There is no known exposure at this time.

Site Activity Status: A remedial action order was issued by the Department in October of 1986 directing the responsible parties (RPs) to mitigate the site. The site is currently in the RI/FS phase. DHS has directed its contractor to prepare a RI/FS work plant for this site.

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104 South 1/2-1 0.546 mi. 2884 ft. **GETTY OIL - VENTURA AVENUE OIL FIELD** **ENVIROSTOR** **1000423202**
HALL AND SCHOOL CANYON **N/A**
VENTURA, CA 93001

Relative: Higher

Actual: 167 ft.

ENVIROSTOR:

Name:	GETTY OIL - VENTURA AVENUE OIL FIELD
Address:	HALL AND SCHOOL CANYON
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56130033
Status:	No Further Action
Status Date:	04/01/1985
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	34
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	38
Senate:	21
Special Program:	* Site Char & Assess Grant (CERCLA 104)
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	34.30880
Longitude:	-119.2884
APN:	NONE SPECIFIED
Past Use:	OIL FIELD
Potential COC:	* HOUSEHOLD WASTES * Metals - Other Inorganic Solid Waste Asbestos Containing Materials (ACM * Sludge - Halogenated Compounds * TANK BOTTOM WASTES * UNSPECIFIED ACID SOLUTION * UNSPECIFIED SOLVENT MIXTURES * WASTE OIL & MIXED OIL * DRILLING MUD
Confirmed COC:	NONE SPECIFIED
Potential Description:	SOIL, SV
Alias Name:	TIDEWATER OIL CO (1946-)
Alias Type:	Alternate Name
Alias Name:	CAD980892996
Alias Type:	EPA Identification Number
Alias Name:	56130033
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	11/15/1994
Comments:	CALSITES VALIDATION PROGRAM CONFIRMS NFA FOR DTSC.

GETTY OIL - VENTURA AVENUE OIL FIELD (Continued) **1000423202**

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Assessment Report
Completed Date:	04/01/1985
Comments:	LOCATION: T3N,R23W. SEC 25,26,27. 3 SITES: SITE-A 3 ACRE IN SCHOOL CANYON, SITE-B 30 ACRES E FORK OF HALL CANYON, SITE-C 1ACRE RUBBISH LDFL IN HALL CANYON SITE-A & B -SAND,SILT,& TANK SEDIMENTS. SITE-B -ALSO DRILLING MUD, OIL FIELD WST IN 1984 GETTY OIL MERGED W/ TEXACO. SOURCE ACT: LETTER TO CRWQCB FROM GETTY 10/16/72 - CRUDE OIL PROD. SUBMIT TO EPA PRELIM ASSESS DONE CERCLA 104
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

105
North
1/2-1
0.800 mi.
4223 ft.

WESTSIDE ELEMENTARY SCHOOL
4584 NORTH VENTURA AVENUE
VENTURA, CA 93001

ENVIROSTOR
SCH
CHMIRS

S109039411
N/A

Relative:
Higher

Actual:
207 ft.

ENVIROSTOR:

Name:	WESTSIDE ELEMENTARY SCHOOL
Address:	4584 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56010007
Status:	No Further Action
Status Date:	07/27/2001
Site Code:	304042
Site Type:	School Investigation
Site Type Detailed:	School
Acres:	14.6
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Javier Hinojosa
Division Branch:	Southern California Schools & Brownfields Outreach
Assembly:	38
Senate:	21
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	School District
Latitude:	34.33080
Longitude:	-119.2899
APN:	063013104
Past Use:	AGRICULTURAL - ROW CROPS, RESIDENTIAL AREA
Potential COC:	Arsenic Chlordane DDD DDE DDT Lead Toxaphene TPH-diesel TPH-gas TPH-MOTOR OIL
Confirmed COC:	30023-NO 30024-NO 30025-NO 30001-NO 30004-NO 30006-NO 30007-NO 30008-NO 30013-NO 31000-NO 3002502-NO

WESTSIDE ELEMENTARY SCHOOL (Continued) **S109039411**

Potential Description: SOIL
Alias Name: VENTURA UNIFIED SCHOOL DISTRICT
Alias Type: Alternate Name
Alias Name: VENTURA USD-WESTSIDE ELEM/VENTURA AV STE
Alias Type: Alternate Name
Alias Name: VENTURA USD-WESTSIDE ELEMENTARY SCH/VCA
Alias Type: Alternate Name
Alias Name: WESTSIDE ELEM AKA VENTURA AVENUE
Alias Type: Alternate Name
Alias Name: WESTSIDE ELEMENTARY SCHOOL (PROPOSED)
Alias Type: Alternate Name
Alias Name: 063013104
Alias Type: APN
Alias Name: 300813
Alias Type: Project Code (Site Code)
Alias Name: 304042
Alias Type: Project Code (Site Code)
Alias Name: 56010007
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 05/04/2000
Comments: Final PEA Workplan

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Cost Recovery Closeout Memo
Completed Date: 02/15/2002
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 03/14/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Cost Recovery Closeout Memo
Completed Date: 11/17/1999
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Environmental Oversight Agreement
Completed Date: 02/14/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/27/2001
Comments: DTSC approved the PEA Report with a no further action determination.

Completed Area Name: PROJECT WIDE

WESTSIDE ELEMENTARY SCHOOL (Continued) **S109039411**

Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	12/18/1998
Comments:	Phase I approved with a PEA Required determination.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

SCH:

Name:	WESTSIDE ELEMENTARY SCHOOL
Address:	4584 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56010007
Site Type:	School Investigation
Site Type Detail:	School
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	14.6
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Not reported
Supervisor:	Javier Hinojosa
Division Branch:	Southern California Schools & Brownfields Outreach
Site Code:	304042
Assembly:	38
Senate:	21
Special Program Status:	Not reported
Status:	No Further Action
Status Date:	07/27/2001
Restricted Use:	NO
Funding:	School District
Latitude:	34.33080
Longitude:	-119.2899
APN:	063013104
Past Use:	AGRICULTURAL - ROW CROPS, RESIDENTIAL AREA
Potential COC:	Arsenic, Arsenic, Chlordane, DDD, DDE, DDT, Lead, Toxaphene, TPH-diesel, TPH-gas, TPH-MOTOR OIL
Confirmed COC:	30023-NO, 30024-NO, 30025-NO, 30001-NO, 30004-NO, 30006-NO, 30007-NO, 30008-NO, 30013-NO, 31000-NO, 3002502-NO
Potential Description:	SOIL
Alias Name:	VENTURA UNIFIED SCHOOL DISTRICT
Alias Type:	Alternate Name
Alias Name:	VENTURA USD-WESTSIDE ELEM/VENTURA AV STE
Alias Type:	Alternate Name
Alias Name:	VENTURA USD-WESTSIDE ELEMENTARY SCH/VCA
Alias Type:	Alternate Name
Alias Name:	WESTSIDE ELEM AKA VENTURA AVENUE
Alias Type:	Alternate Name

WESTSIDE ELEMENTARY SCHOOL (Continued) **S109039411**

Alias Name: WESTSIDE ELEMENTARY SCHOOL (PROPOSED)
Alias Type: Alternate Name
Alias Name: 063013104
Alias Type: APN
Alias Name: 300813
Alias Type: Project Code (Site Code)
Alias Name: 304042
Alias Type: Project Code (Site Code)
Alias Name: 56010007
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 05/04/2000
Comments: Final PEA Workplan

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Cost Recovery Closeout Memo
Completed Date: 02/15/2002
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 03/14/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Cost Recovery Closeout Memo
Completed Date: 11/17/1999
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Environmental Oversight Agreement
Completed Date: 02/14/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 07/27/2001
Comments: DTSC approved the PEA Report with a no further action determination.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 12/18/1998
Comments: Phase I approved with a PEA Required determination.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported

WESTSIDE ELEMENTARY SCHOOL (Continued) **S109039411**

Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CHMIRS:

Name:	Not reported
Address:	4584 NORTH VENTURA AVE
City,State,Zip:	VENTURA, CA
OES Incident Number:	6-7201
OES notification:	12/06/2006
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Not reported
Waterway:	Manuel Creek
Spill Site:	Not reported
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2006
Agency:	NRC
Incident Date:	12/6/2006 12:00:00 AM
Admin Agency:	Ventura City Fire Department
Amount:	Not reported
Contained:	Unknown
Site Type:	Residence
E Date:	Not reported

WESTSIDE ELEMENTARY SCHOOL (Continued) **S109039411**

Substance:	Contaminated Soil
Gallons:	0.000000
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Caller is reporting that the suspected responsible party is dumping contaminated soil, motor oil and asbestos pipe to soil and a creek on a private farm

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106
SSW
1/2-1
0.812 mi.
4289 ft.

Relative:
Lower

Actual:
123 ft.

REAGENS VACUUM TRUCK SERVICE INC
2457 N VENTURA AVE
VENTURA, CA 93001

ENVIROSTOR **1000233682**
LUST **CAD020165049**
HIST UST
RCRA NonGen / NLR
FINDS
ECHO
VENTURA CO. BWT
Cortese
HIST CORTESE
CERS

ENVIROSTOR:

Name:	REAGAN VACUUM TRUCK SERVICE
Address:	2457 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56290073
Status:	Refer: RWQCB
Status Date:	08/31/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	38
Senate:	21
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	34.30444

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Longitude: -119.2933
APN: 068005204
Past Use: NONE SPECIFIED
Potential COC: * CONTAMINATED SOIL * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED SOLVENT MIXTURES * WASTE OIL & MIXED OIL * UNSPECIFIED ORGANIC LIQUID MIXTURE
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: COAST COATING COMPANY
Alias Type: Alternate Name
Alias Name: DYNADRILL CO
Alias Type: Alternate Name
Alias Name: FRITZ SANDBLASTING
Alias Type: Alternate Name
Alias Name: REAGEN'S VACUUM TRUCK SERVICE
Alias Type: Alternate Name
Alias Name: VALLEY ROLL-OFF SERVICE
Alias Type: Alternate Name
Alias Name: 068005204
Alias Type: APN
Alias Name: CAX000049536
Alias Type: HWTS Identification Code
Alias Name: 56290073
Alias Type: Envirostor ID Number
Alias Name: 56420001
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 12/09/1983
Comments: FACILITY IDENTIFIED PACIFIC TELEPHONE DIRECTORY (1967) TANK COATING, ASPHALT SEALCOATING- PROTECTIVE COATINGS.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 03/01/1995
Comments: DATABASE VALIDATION PROGRAM CONFIRMS NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 11/09/1988
Comments: SITE SCREENING DONE DHS WILL CONDUCT A HIGH PRIORITY SITE INVESTIGATION TO SEE IF THE AREA HAS BEEN CLEANED UP AND TO CONFIRM SOIL OR POTENTIAL GROUNDWATER CONTAMINATION

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 04/08/1987
Comments: SITE SCREENING DONE UNLINED PONDS. NO DOCUMENTAION OF C-U.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Completed Date:	02/03/1988
Comments:	SITE SCREENING DONE REASSESSMENT OF PA DONE BY E&E RECOMMENDS NFA UNDER CERCLA DUE TO A LOW PRELIMINARY HRS SCORE
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

LUST:

Name:	REAGEN SALES AND RENTALS
Address:	2457 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Lead Agency:	LOS ANGELES RWQCB (REGION 4)
Case Type:	LUST Cleanup Site

Geo Track:

Global Id:	T0611100422
Latitude:	34.3045786
Longitude:	-119.2938536
Status:	Completed - Case Closed
Status Date:	06/06/1996
Case Worker:	Not reported
RB Case Number:	C-88199
Local Agency:	Not reported
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating
EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Begin Date:	12/29/1988
Leak Reported Date:	12/30/1988
How Discovered:	Tank Closure
How Discovered Description:	Not reported
Discharge Source:	Other
Discharge Cause:	Unknown
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	06/06/1996
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	71-75%
CA Enviroscreen 4 Score:	80-85%
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim Number:	3040
Claim Status:	Active
Site History:	Not reported

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

LUST:
Global Id: T0611100422
Action Type: Other
Date: 12/29/1988
Action: Leak Discovery

Global Id: T0611100422
Action Type: ENFORCEMENT
Date: 06/18/1991
Action: Closure/No Further Action Letter

Global Id: T0611100422
Action Type: Other
Date: 12/30/1988
Action: Leak Reported

Global Id: T0611100422
Action Type: ENFORCEMENT
Date: 06/06/1996
Action: Closure/No Further Action Letter

Global Id: T0611100422
Action Type: Other
Date: 12/29/1999
Action: Leak Stopped

LUST:
Global Id: T0611100422
Status: Completed - Case Closed
Status Date: 06/06/1996

Global Id: T0611100422
Status: Open - Case Begin Date
Status Date: 12/29/1988

Global Id: T0611100422
Status: Open - Site Assessment
Status Date: 12/30/1988

Global Id: T0611100422
Status: Open - Site Assessment
Status Date: 01/23/1990

Global Id: T0611100422
Status: Open - Site Assessment
Status Date: 07/24/1990

Global Id: T0611100422
Status: Open - Site Assessment
Status Date: 03/26/1991

Global Id: T0611100422
Status: Open - Remediation
Status Date: 05/10/1991

Global Id: T0611100422

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Status: Open - Remediation
Status Date: 07/25/1991

Global Id: T0611100422
Status: Open - Verification Monitoring
Status Date: 05/22/1996

LUST REG 4:

Region:	4	
Regional Board:	04	
County:	Ventura	
Facility Id:	C-88199	
Status:	Case Closed	
Substance:	Waste Oil	
Substance Quantity:	Not reported	
Local Case No:	Not reported	
Case Type:	Soil	
Abatement Method Used at the Site:		Excavate and Dispose
Global ID:	T0611100422	
W Global ID:	Not reported	
Staff:	UNK	
Local Agency:	56000L	
Cross Street:	Not reported	
Enforcement Type:	Not reported	
Date Leak Discovered:	12/29/1988	
Date Leak First Reported:		12/30/1988
Date Leak Record Entered:	Not reported	
Date Confirmation Began:	12/30/1988	
Date Leak Stopped:	12/29/1999	
Date Case Last Changed on Database:		1/31/1996
Date the Case was Closed:		6/6/1996
How Leak Discovered:	Tank Closure	
How Leak Stopped:	Not reported	
Cause of Leak:	UNK	
Leak Source:	UNK	
Operator:	REAGEN, BEN	
Water System:	Not reported	
Well Name:	Not reported	
Approx. Dist To Production Well (ft):		20108.210846989436204304775 59
Source of Cleanup Funding:		UNK
Preliminary Site Assessment Workplan Submitted:		1/23/1990
Preliminary Site Assessment Began:		7/24/1990
Pollution Characterization Began:		3/26/1991
Remediation Plan Submitted:		5/10/1991
Remedial Action Underway:		7/25/1991
Post Remedial Action Monitoring Began:		5/22/1996
Enforcement Action Date:		Not reported
Historical Max MTBE Date:		Not reported
Hist Max MTBE Conc in Groundwater:		Not reported
Hist Max MTBE Conc in Soil:		Not reported
Significant Interim Remedial Action Taken:		Yes
GW Qualifier:	Not reported	
Soil Qualifier:	Not reported	
Organization:	Not reported	
Owner Contact:	Not reported	
Responsible Party:	BLANK RP	

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

RP Address: 2453 N VENTURA AVE, VENTURA CA 93001
Program: LUST
Lat/Long: 34.3045786 / -1
Local Agency Staff: EHD
Beneficial Use: Not reported
Priority: Not reported
Cleanup Fund Id: Not reported
Suspended: Not reported
Assigned Name: Not reported
Summary: VCEH CASE #C88199. RP REQUESTING CLOSURE. OLD CASE NO 930010225 UST CLEANUP FUND CLAIM #3040

VENTURA CO. LUST:
Name: REAGEN SALES AND RENTALS
Address: 2457 VENTURA AVE N
City: VENTURA
Region: VENTURA
Facility ID: 88199
Status: Case Closed

HIST UST:
Name: REAGENS VACUUM TRUCK SERVICE
Address: 2457 N VENTURA AVE
City,State,Zip: VENTURA, CA 93001
File Number: 0002cd14

URL:
Region: STATE
Facility ID: 00000011547
Facility Type: Other
Other Type: TRUCK TERMINAL
Contact Name: BEN REAGEN
Telephone: 8056532744
Owner Name: REAGEN'S VACUUM TRUCK SERVICE,
Owner Address: 2457 N. VENTURA AVE., P.O. BOX
Owner City,St,Zip: VENTURA, CA 93002
Total Tanks: 0002

Tank Num: 001
Container Num: 1
Year Installed: Not reported
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: None

Tank Num: 002
Container Num: 2
Year Installed: Not reported
Tank Capacity: 00000500
Tank Used for: WASTE
Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: None

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Click here for Geo Tracker PDF:

RCRA Listings:

Date Form Received by Agency:		19800818
Handler Name:		Reagens Vacuum Truck Service Inc
Handler Address:		2457 N Ventura Ave
Handler City,State,Zip:		VENTURA, CA 93001
EPA ID:		CAD020165049
Contact Name:		ENVIRONMENTAL MANAGER
Contact Address:		2457 N VENTURA AVE
Contact City,State,Zip:		VENTURA, CA 93001
Contact Telephone:		805-643-0348
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Other
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Ca
State District:		3
Mailing Address:		PO BOX 289
Mailing City,State,Zip:		VENTURA, CA 93002
Owner Name:	Reagen Bennie R	
Owner Type:		Private
Operator Name:	Not Required	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		Yes
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: REAGEN BENNIE R	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: NOT REQUIRED	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19800818
Handler Name:	REAGENS VACUUM TRUCK SERVICE INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Ca
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	562

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

NAICS Description: Waste Management And Remediation Services

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002638744

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000233682
Registry ID: 110002638744

DFR URL:
Name: REAGENS VACUUM TRUCK SERVICE INC
Address: 2457 N Ventura Ave
City,State,Zip: VENTURA, CA 93001

VENTURA CO. BWT:
Name: REAGAN SALES
Address: 2457 VENTURA AVE.
City,State,Zip: VENTURA, CA
Facility ID: HM 1585
Program: Not reported

CORTESE:
Name: REAGEN SALES AND RENTALS
Address: 2457 VENTURA AVE N
City,State,Zip: VENTURA, CA 93001
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0611100422
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	REAGEN SALES AND RENTALS
edr_fadd1:	2457 VENTURA
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	C-88199

edr_fname:	REAGAN VACUUM TRUCK SERVI
edr_fadd1:	2457 VENTURA
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	CALSI
Reg Id:	56290073

CERS:

Name:	REAGEN SALES AND RENTALS
Address:	2457 VENTURA AVE N
City,State,Zip:	VENTURA, CA 93001
Site ID:	877710
CERS ID:	T0611100422
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Name:	WESTERN PROPANE SERVICE
Address:	2457 N VENTURA AVE STE L
City,State,Zip:	VENTURA, CA 93001
Site ID:	407615
CERS ID:	10409278
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	407615
Site Name:	Western Propane Service
Violation Date:	05-02-2018
Citation:	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description:	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.
Violation Notes:	Returned to compliance on 05/03/2018. Annual employee training records not onsite.
Violation Division:	Ventura City Fire Department
Violation Program:	HMRRP

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Violation Source: CERS,

Site ID: 407615
Site Name: Western Propane Service
Violation Date: 02-18-2022
Citation: HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 02/18/2022. Failure to annually review and electronically certify that the business plan is complete and accurate. Last submittal made on 02/15/2021. <p style="color:red;">Log in to the California Environmental Reporting System (CERS) at cers.calepa.ca.gov and submit the Facility Information, Hazardous Materials Inventory, Site Map, and Emergency Response and Training Plan within 30 days. Ensure to annually review and electronically certify the business plan from the last date of a complete and accepted submittal.
Violation Division: Ventura City Fire Department
Violation Program: HMRRP
Violation Source: CERS,

Site ID: 407615
Site Name: Western Propane Service
Violation Date: 02-18-2022
Citation: HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description: Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.
Violation Notes: Returned to compliance on 03/18/2022. Violation #12 Failure to electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material. Submitted emergency response plan has the incorrect local emergency response and agency notification contact information. <p style="color:red;">Log in to the California Environmental Reporting System (CERS) at cers.calepa.ca.gov to submit a revised emergency response plan that includes the following: Emergency Response Phone Numbers Local Unified Program Agency (805) 654-2813 Other (Specify) Ventura City Fire Department to (805) 658-4717 Agency Notification Phone Numbers Regional Water Quality Control Board (RWQCB) to (213) 576-6600 State Fire Marshall to (916) 323-7390 See Emergency Response / Contingency Plan template
Violation Division: Ventura City Fire Department
Violation Program: HMRRP
Violation Source: CERS,

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-13-2015
Violations Found: No

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura City Fire Department
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-13-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Owner/operator asked to verify 500 foot setback for tank vehicles specified in CFC 6112.1. On site meeting requested by Fire Department to address this matter and associated inventory concerns.
Eval Division: Ventura City Fire Department
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-18-2022
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Onsite to conduct a hazardous materials inspection. Last inspection conducted on 06/12/2018. Consent to inspect provided by Jesus Cisneros. Businesses are required to annually certify their Hazardous Materials Business Plan electronically through the California Environmental Reporting System (CERS) at cers.calepa.ca.gov. Required Business Plan Contents: Owner/Operator Page, Business Activities Page, Hazardous Materials/Waste Inventory, Site Map, Employee Training and Emergency Response Plan. Annual Electronic Submittal: See Violation #04 Last submittal made on 02/15/2021. Facility Information: Review the Billing Contact, Primary and Secondary Emergency Contacts, and Environmental Contact to ensure they are current. Observed Inventory: <u>West of Office Bldg</u> 15,000 gal (x1) Site Map Submitted site ma... [TRUNCATED: Refer to full Inspection Report]
Eval Division: Ventura City Fire Department
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-02-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: CERS documentation up to date and accurate. Onsite training records documentation required. Discussed with onsite facility manager.
Eval Division: Ventura City Fire Department
Eval Program: HMRRP
Eval Source: CERS,

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-12-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Ventura City Fire Department

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Eval Program: HMRRP
Eval Source: CERS,

Affiliation:
Affiliation Type Desc: Identification Signer
Entity Name: Scott Sullivan
Entity Title: Supervisor, Facilities Maintenance and Environment
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: CUPA District
Entity Name: Ventura County Environmental Health
Entity Title: Not reported
Affiliation Address: 800 South Victoria Avenue
Affiliation City: Ventura
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 93009
Affiliation Phone: (805) 654-2813,

Affiliation Type Desc: Document Preparer
Entity Name: Evan Dumrese
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: ,

Affiliation Type Desc: Legal Owner
Entity Name: Superior Plus Energy Services Inc.
Entity Title: Not reported
Affiliation Address: 1870 South Winton Road, Suite 200
Affiliation City: Rochester
Affiliation State: NY
Affiliation Country: United States
Affiliation Zip: 14618
Affiliation Phone: (855) 804-3835,

Affiliation Type Desc: Operator
Entity Name: WESTERN PROPANE SERVICE
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (805) 922-8017,

Affiliation Type Desc: Parent Corporation
Entity Name: Superior Plus Propane Inc.
Entity Title: Not reported

REAGENS VACUUM TRUCK SERVICE INC (Continued) **1000233682**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	,
Affiliation Type Desc:	Environmental Contact
Entity Name:	Scott Sullivan
Entity Title:	Not reported
Affiliation Address:	1870 South Winton Road, Suite 200
Affiliation City:	Rochester
Affiliation State:	NY
Affiliation Country:	Not reported
Affiliation Zip:	14618
Affiliation Phone:	,
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	PO Box 1060
Affiliation City:	Santa Maria
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	93456
Affiliation Phone:	,
Affiliation Type Desc:	Property Owner
Entity Name:	Marriott Properties c/o Roger Case Realty
Entity Title:	Not reported
Affiliation Address:	PO Box 1090
Affiliation City:	Ventura
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	93002
Affiliation Phone:	(805) 340-3241,

107
NNW
1/2-1
0.838 mi.
4426 ft.

Relative:
Higher

Actual:
171 ft.

PALM ROAD LLC
4777 CROOKED PALM ROAD
VENTURA, CA 93001

ENVIROSTOR **S103661419**
LUST **N/A**
CPS-SLIC
VCP
DEED
VENTURA CO. BWT
Cortese
HIST CORTESE
HAZNET
NPDES
CIWQS

ENVIROSTOR:

Name:	USA PETROCHEM CORPORATION #1
Address:	4777 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56280087
Status:	Refer: Other Agency
Status Date:	08/31/1995
Site Code:	Not reported

PALM ROAD LLC (Continued) **S103661419**

Site Type: Historical
Site Type Detailed: * Historical
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Not reported
Division Branch: Cleanup Chatsworth
Assembly: 38
Senate: 21
Special Program: * Site Char & Assess Grant (CERCLA 104)
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 34.33097
Longitude: -119.2939
APN: 063012016
Past Use: NONE SPECIFIED
Potential COC: * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS * UNSPECIFIED AQUEOUS SOLUTION * OTHER SPENT CATALYST * SULFUR SLUDGE * TETRAETHYL LEAD SLUDGE Lead
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CALIFORNIA OIL PRODUCTION
Alias Type: Alternate Name
Alias Name: MORRISON FAMILY LEMON ORCHARD
Alias Type: Alternate Name
Alias Name: SHELL CHEMICAL CO
Alias Type: Alternate Name
Alias Name: SHELL OIL CO
Alias Type: Alternate Name
Alias Name: 063012016
Alias Type: APN
Alias Name: CAD074144171
Alias Type: EPA Identification Number
Alias Name: 110001188250
Alias Type: EPA (FRS #)
Alias Name: 56280087
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 11/16/1983
Comments: FACILITY IDENTIFIED ID FROM 1973-74 SO CA BUS DIR

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 06/21/1982
Comments: FACILITY IDENTIFIED ID FROM 1982 DOHS DMI FILE LISTING INDUSTRIAL INORGANIC CHEMICALS PETROLEUM REFINING, FERTILIZERS,NITROGEN

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening

PALM ROAD LLC (Continued) **S103661419**

Completed Date: 04/12/1995
Comments: NFA for DTSC due to petroleum exclusion.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 03/06/1992
Comments: DRIVEBY DATED DECEMBER 05, 1990 FOUND THAT THE FACILITY WAS NO LONGER OPERATING AT THE SITE. THE COMPANY HAD AN ACTIVE GENERATOR PERMIT FROM THE COUNTY OF VENTURA. THE PROERPTY AND REFINERY WERE ON SALE. FEW UG TANKS WERE REMOVED FROM THIS SITE IN 1988. ONE AREA WAS MARKED AS

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 04/01/1985
Comments: SHELL-WASTE TYPE: ACID, ALK SLUDGE, NON- SPECF CATALYST. DISP TO PONDS,LDFL AT JN IN OXNARD, SHELL CHEM PONDS ON TAYLOR, ONSITE SUMP & TANK. SOURCE ACT: OIL REFINERY ALL WASTE DISP TO CASAMALIA. SITE IS NOW FOR SALE. FAC TYPE :(1984 ASAP Q)-4 SUMPS 550 TO 65200GAL,7-10 UNDER-G TANK 1175-19000GAL INCIDENT: 1/23/85 T/C W/ CO FIRE DEPT-LEAKING. SITE IS NEXT TO THE VENTURA RIVER. SUBMIT TO EPA ENFORCEMENT(OTHER) CO ENVR HLTH REQ A COMPREHENSIVE C-U PLAN TO BE SUBMITTED PRIOR TO SALE OR DECOMMISSIONING. PRELIM ASSESS DONE CERCLA 104

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Name: PALM ROAD LLC
Address: 4777 CROOKED PALM ROAD
City,State,Zip: VENTURA, CA 93001
Facility ID: 60003079
Status: Certified O&M - Land Use Restrictions Only
Status Date: 11/25/2024
Site Code: 301918
Site Type: Voluntary Cleanup
Site Type Detailed: Voluntary Agreement
Acres: 115
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Viktoriya Kim
Supervisor: Jose Diaz
Division Branch: Cleanup Chatsworth
Assembly: 38
Senate: 21
Special Program: Not reported
Restricted Use: YES

PALM ROAD LLC (Continued) **S103661419**

Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	34.33110
Longitude:	-119.2931
APN:	063005003, 063005004, 063005005, 063005006, 063005009, 063005010, 063005011, 063005012, 0630050145, 063005022, 063005024, 0630050245, 063005026, 0630050265, 063005028, 063005034, 063005035, 063011014, 0630120015, 063012016, 0630120165, 063012021, 0630120215
Past Use:	ABOVE GROUND STORAGE TANKS, MANUFACTURING - PESTICIDES, MANUFACTURING - PETROLEUM, OIL/WATER SEPARATORS
Potential COC:	Asbestos Containing Materials (ACM Dioxin (as 2,3,7,8-TCDD TEQ Endrin Lead Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas TPH-MOTOR OIL
Confirmed COC:	Dioxin (as 2,3,7,8-TCDD TEQ Endrin Lead Polychlorinated biphenyls (PCBs TPH-diesel TPH-gas TPH-MOTOR OIL Asbestos Containing Materials (ACM
Potential Description:	SOIL, SV, SURFW, UE
Alias Name:	063005003
Alias Type:	APN
Alias Name:	063005004
Alias Type:	APN
Alias Name:	063005005
Alias Type:	APN
Alias Name:	063005006
Alias Type:	APN
Alias Name:	063005009
Alias Type:	APN
Alias Name:	063005010
Alias Type:	APN
Alias Name:	063005011
Alias Type:	APN
Alias Name:	063005012
Alias Type:	APN
Alias Name:	0630050145
Alias Type:	APN
Alias Name:	063005022
Alias Type:	APN
Alias Name:	063005024
Alias Type:	APN
Alias Name:	0630050245
Alias Type:	APN
Alias Name:	063005026
Alias Type:	APN
Alias Name:	0630050265
Alias Type:	APN
Alias Name:	063005028
Alias Type:	APN
Alias Name:	063005034
Alias Type:	APN
Alias Name:	063005035
Alias Type:	APN
Alias Name:	063011014
Alias Type:	APN
Alias Name:	0630120015
Alias Type:	APN
Alias Name:	063012016
Alias Type:	APN

PALM ROAD LLC (Continued) **S103661419**

Alias Name: 0630120165
Alias Type: APN
Alias Name: 063012021
Alias Type: APN
Alias Name: 0630120215
Alias Type: APN
Alias Name: 301918
Alias Type: Project Code (Site Code)
Alias Name: 60003079
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 05/24/2022
Comments: PM activities have been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 06/29/2023
Comments: PM activities have been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/05/2022
Comments: Emailed RP

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 09/29/2022
Comments: HSP-reviewed HARP has been uploaded.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 11/19/2024
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 03/06/2023
Comments: Signed HARP has been uploaded.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 06/28/2021
Comments: SVA Signed

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 06/30/2024

PALM ROAD LLC (Continued) **S103661419**

Comments: PM activities have been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 09/17/2024
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 11/06/2024
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/13/2023
Comments: Fieldwork has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Report
Completed Date: 08/29/2023
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Workplan
Completed Date: 02/08/2023
Comments: Comments and workplan approval sent via email.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 12/20/2022
Comments: Provided comments; further investigation will be done and additional review required

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 09/12/2023
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 06/27/2022
Comments: Report has been reviewed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 08/23/2024
Comments: Not reported

PALM ROAD LLC (Continued) **S103661419**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 04/17/2023
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 01/21/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 11/30/2022
Comments: SG survey required

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Application
Completed Date: 12/17/2020
Comments: Accepted

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 10/06/2022
Comments: Site walk has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/12/2023
Comments: CE Letter was emailed to RP.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/30/2024
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Name: USA PETROLEUM CO.-FUEL TANKS
Address: 4777 CROOKED PALM RD
City,State,Zip: VENTURA, CA 93001
Lead Agency: VENTURA COUNTY

PALM ROAD LLC (Continued) **S103661419**

Case Type: LUST Cleanup Site

Geo Track:
Global Id: T0611100426
Latitude: 34.333723
Longitude: -119.294409
Status: Completed - Case Closed
Status Date: 09/27/1991
Case Worker: Not reported
RB Case Number: C-89001
Local Agency: Not reported
File Location: Not reported
Local Case Number: 89001
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
EPA Region: 9
Coordinate Source: Google Geocode
Quantity Released Gallons: Not reported
Begin Date: 01/03/1989
Leak Reported Date: 01/03/1989
How Discovered: Not reported
How Discovered Description: Not reported
Discharge Source: Not reported
Discharge Cause: Not reported
Stop Method: Not reported
Stop Description: Not reported
No Further Action Date: 09/27/1991
CA Water Watershed Name: Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name: Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community: Not reported
CA Enviroscreen 3 Score: 66-70%
CA Enviroscreen 4 Score: NA
Military DOD Site: No
Facility Project Subtype: Not reported
RWQCB Region: LOS ANGELES RWQCB (REGION 4)
Claim Number: Not reported
Claim Status: Not reported
Site History: Not reported

LUST:
Global Id: T0611100426
Action Type: Other
Date: 01/03/1989
Action: Leak Discovery

Global Id: T0611100426
Action Type: ENFORCEMENT
Date: 01/05/1989
Action: * Historical Enforcement

Global Id: T0611100426
Action Type: Other
Date: 01/03/1989
Action: Leak Reported

LUST:
Global Id: T0611100426

PALM ROAD LLC (Continued) **S103661419**

Status: Open - Case Begin Date
Status Date: 01/03/1989

Global Id: T0611100426
Status: Open - Site Assessment
Status Date: 01/03/1989

Global Id: T0611100426
Status: Open - Remediation
Status Date: 02/16/1990

Global Id: T0611100426
Status: Open - Site Assessment
Status Date: 02/16/1990

Global Id: T0611100426
Status: Open - Remediation
Status Date: 08/16/1991

Global Id: T0611100426
Status: Open - Verification Monitoring
Status Date: 08/16/1991

Global Id: T0611100426
Status: Completed - Case Closed
Status Date: 09/27/1991

Name: USA PETROCHEM FACILITY
Address: 4777 CROOKED PALM RD
City,State,Zip: VENTURA, CA 93001
Lead Agency: VENTURA COUNTY
Case Type: LUST Cleanup Site

Geo Track:
Global Id: T0611141394
Latitude: 34.3335743809523
Longitude: -119.293742523809
Status: Completed - Case Closed
Status Date: 03/09/2012
Case Worker: Not reported
RB Case Number: 05021
Local Agency: Not reported
File Location: Local Agency
Local Case Number: 05021
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
EPA Region: 9
Coordinate Source: Manual Entry on Screens
Quantity Released Gallons: Not reported
Begin Date: 08/15/1996
Leak Reported Date: 09/15/2005
How Discovered: Other Means
How Discovered Description: REAL ESTATE DUEDILIGENCE
Discharge Source: Piping
Discharge Cause: Unknown
Stop Method: Close and Remove Tank

PALM ROAD LLC (Continued) **S103661419**

Stop Description: Not reported
No Further Action Date: 03/09/2012
CA Water Watershed Name: Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name: Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community: Not reported
CA Enviroscreen 3 Score: 66-70%
CA Enviroscreen 4 Score: NA
Military DOD Site: No
Facility Project Subtype: Not reported
RWQCB Region: LOS ANGELES RWQCB (REGION 4)
Claim Number: Not reported
Claim Status: Not reported
Site History: BLANK

LUST:

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 01/01/2016
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 02/22/2012
Action: LOP Case Closure Summary to RB - #ClR

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 03/12/2012
Action: Closure/No Further Action Letter

Global Id: T0611141394
Action Type: RESPONSE
Date: 12/29/2004
Action: Other Report / Document

Global Id: T0611141394
Action Type: RESPONSE
Date: 02/26/2007
Action: Respond to Petition

Global Id: T0611141394
Action Type: RESPONSE
Date: 09/14/2009
Action: Other Report / Document

Global Id: T0611141394
Action Type: REMEDIATION
Date: 06/28/2005
Action: Excavation

Global Id: T0611141394
Action Type: REMEDIATION
Date: 06/27/2005
Action: Other (Use Description Field)

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 05/09/2007

PALM ROAD LLC (Continued) **S103661419**

Action: Technical Correspondence / Assistance / Other - #L12

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 07/19/2007
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 01/31/2007
Action: Technical Correspondence / Assistance / Other - #L09

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 08/18/2008
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 04/22/2008
Action: Technical Correspondence / Assistance / Other - #L18

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 08/15/2008
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 01/03/2007
Action: Technical Correspondence / Assistance / Other - #L08

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 07/17/2006
Action: File review - #L01

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 05/01/2006
Action: File review - #WrkSked

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 11/27/2007
Action: Technical Correspondence / Assistance / Other - #L17

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 11/03/2008
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 03/10/2009
Action: Staff Letter - #L20

PALM ROAD LLC (Continued) **S103661419**

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 02/12/2009
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 12/29/2008
Action: Staff Letter - #L19

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 09/08/2011
Action: Staff Letter - #L22

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 07/19/2011
Action: Staff Letter - #L21

Global Id: T0611141394
Action Type: RESPONSE
Date: 10/15/2007
Action: Well Installation Report

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 05/07/2011
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 11/17/2005
Action: * No Action

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 08/19/2009
Action: Staff Letter - #GWM

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 08/06/2007
Action: Technical Correspondence / Assistance / Other - #L14

Global Id: T0611141394
Action Type: Other
Date: 09/15/2005
Action: Leak Reported

Global Id: T0611141394
Action Type: RESPONSE
Date: 12/31/2007
Action: Electronic Reporting Submittal Due

Global Id: T0611141394
Action Type: ENFORCEMENT

PALM ROAD LLC (Continued) **S103661419**

Date: 12/12/2006
Action: Technical Correspondence / Assistance / Other - #L07

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 08/10/2006
Action: Technical Correspondence / Assistance / Other - #L02

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 05/07/2008
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 07/19/2007
Action: Technical Correspondence / Assistance / Other - #L13

Global Id: T0611141394
Action Type: RESPONSE
Date: 12/29/2006
Action: Other Report / Document

Global Id: T0611141394
Action Type: RESPONSE
Date: 04/30/2007
Action: Other Report / Document

Global Id: T0611141394
Action Type: RESPONSE
Date: 01/30/2009
Action: Interim Remedial Action Report

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 05/04/2009
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 10/11/2007
Action: Technical Correspondence / Assistance / Other - #L15

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 01/10/2007
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 08/14/2006
Action: Technical Correspondence / Assistance / Other - #L03

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 02/21/2012
Action: LOP Case Closure Summary to RB

PALM ROAD LLC (Continued) **S103661419**

Global Id: T0611141394
Action Type: RESPONSE
Date: 03/30/2009
Action: Interim Remedial Action Plan

Global Id: T0611141394
Action Type: RESPONSE
Date: 06/02/2008
Action: Electronic Reporting Submittal Due

Global Id: T0611141394
Action Type: RESPONSE
Date: 09/01/2006
Action: Interim Remedial Action Report

Global Id: T0611141394
Action Type: RESPONSE
Date: 09/22/2006
Action: Interim Remedial Action Plan

Global Id: T0611141394
Action Type: RESPONSE
Date: 07/06/2007
Action: Interim Remedial Action Plan

Global Id: T0611141394
Action Type: RESPONSE
Date: 06/27/2011
Action: Correspondence

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 02/14/2008
Action: File review

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 12/11/2006
Action: Technical Correspondence / Assistance / Other - #L06

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 10/24/2007
Action: Technical Correspondence / Assistance / Other - #L16

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 10/09/2006
Action: Technical Correspondence / Assistance / Other - #L04

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 04/27/2007
Action: Technical Correspondence / Assistance / Other - #L11

Global Id: T0611141394
Action Type: ENFORCEMENT

PALM ROAD LLC (Continued) **S103661419**

Date: 10/10/2006
Action: Technical Correspondence / Assistance / Other - #L05

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 04/09/2009
Action: File review

Global Id: T0611141394
Action Type: Other
Date: 08/02/2004
Action: Leak Stopped

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 04/12/2007
Action: File review

Global Id: T0611141394
Action Type: Other
Date: 08/01/2004
Action: Leak Discovery

Global Id: T0611141394
Action Type: RESPONSE
Date: 10/30/2006
Action: Remedial Progress Report

Global Id: T0611141394
Action Type: RESPONSE
Date: 09/18/2011
Action: Remedial Progress Report

Global Id: T0611141394
Action Type: RESPONSE
Date: 10/31/2011
Action: Remedial Progress Report

Global Id: T0611141394
Action Type: ENFORCEMENT
Date: 11/13/2007
Action: File review

LUST:
Global Id: T0611141394
Status: Open - Case Begin Date
Status Date: 08/15/1996

Global Id: T0611141394
Status: Open - Site Assessment
Status Date: 08/15/1996

Global Id: T0611141394
Status: Open - Verification Monitoring
Status Date: 09/01/1996

Global Id: T0611141394

PALM ROAD LLC (Continued) **S103661419**

Status: Open - Remediation
Status Date: 06/28/2005

Global Id: T0611141394
Status: Open - Site Assessment
Status Date: 08/22/2005

Global Id: T0611141394
Status: Open - Site Assessment
Status Date: 09/15/2005

Global Id: T0611141394
Status: Open - Remediation
Status Date: 10/06/2006

Global Id: T0611141394
Status: Open - Verification Monitoring
Status Date: 10/06/2006

Global Id: T0611141394
Status: Completed - Case Closed
Status Date: 03/09/2012

Name: USA PETROLEUM CO.-ADDITIVE TKS
Address: 4777 CROOKED PALM RD
City,State,Zip: VENTURA, CA 93001
Lead Agency: VENTURA COUNTY
Case Type: LUST Cleanup Site

Geo Track:
Global Id: T0611100473
Latitude: 34.333723
Longitude: -119.294409
Status: Completed - Case Closed
Status Date: 03/20/1991
Case Worker: Not reported
RB Case Number: C-89053
Local Agency: Not reported
File Location: Not reported
Local Case Number: 89053
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
EPA Region: 9
Coordinate Source: Google Geocode
Quantity Released Gallons: Not reported
Begin Date: 04/17/1989
Leak Reported Date: 04/17/1989
How Discovered: Not reported
How Discovered Description: Not reported
Discharge Source: Not reported
Discharge Cause: Not reported
Stop Method: Not reported
Stop Description: Not reported
No Further Action Date: 03/20/1991
CA Water Watershed Name: Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name: Ventura River Valley - Lower Ventura River (4-003.02)

PALM ROAD LLC (Continued) **S103661419**

Disadvantaged Community: Not reported
CA Enviroscreen 3 Score: 66-70%
CA Enviroscreen 4 Score: NA
Military DOD Site: No
Facility Project Subtype: Not reported
RWQCB Region: LOS ANGELES RWQCB (REGION 4)
Claim Number: Not reported
Claim Status: Not reported
Site History: Not reported

LUST:
Global Id: T0611100473
Action Type: Other
Date: 04/17/1989
Action: Leak Discovery

Global Id: T0611100473
Action Type: ENFORCEMENT
Date: 05/08/1989
Action: * Historical Enforcement

Global Id: T0611100473
Action Type: Other
Date: 04/17/1989
Action: Leak Reported

LUST:
Global Id: T0611100473
Status: Open - Case Begin Date
Status Date: 04/17/1989

Global Id: T0611100473
Status: Open - Site Assessment
Status Date: 04/17/1989

Global Id: T0611100473
Status: Open - Remediation
Status Date: 07/03/1990

Global Id: T0611100473
Status: Open - Site Assessment
Status Date: 07/03/1990

Global Id: T0611100473
Status: Open - Verification Monitoring
Status Date: 07/03/1990

Global Id: T0611100473
Status: Completed - Case Closed
Status Date: 03/20/1991

CPS-SLIC:
Name: USA PETROLEUM REFINERY
Address: 4777 CROOKED PALM RD
City,State,Zip: VENTURA, CA 93001
Region: STATE

PALM ROAD LLC (Continued) **S103661419**

Facility Status:	**Completed - Case Closed**
Status Date:	08/01/2012
Global Id:	T0611112379
Lead Agency:	VENTURA COUNTY
Lead Agency Case Number:	SR0002244
Latitude:	34.333539
Longitude:	-119.294342
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency Warehouse
Potential Media Affected:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Not reported
EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Begin Date:	10/16/2005
Leak Reported Date:	10/18/2005
How Discovered:	Other Means
How Discovered Description:	Not reported
Discharge Source:	Other
Discharge Cause:	Unknown
Stop Method:	Other Means
Stop Description:	Not reported
No Further Action Date:	08/01/2012
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	66-70%
CA Enviroscreen 4 Score:	NA
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	BLANK

Click here to access the California GeoTracker records for this facility:

Name:	EDISON / SOUTHERN CALIFORNIA EDISON (SCE)
Address:	4777 CROOKED PALM RD
City,State,Zip:	VENTURA, CA 93001
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	03/22/2010
Global Id:	T0611138852
Lead Agency:	VENTURA COUNTY
Lead Agency Case Number:	SR0003885
Latitude:	34.3323946666667
Longitude:	-119.294014
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency Warehouse
Potential Media Affected:	Under Investigation

PALM ROAD LLC (Continued) **S103661419**

Potential Contaminants of Concern:	Polychlorinated biphenyls (PCBs)
EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Begin Date:	04/08/2008
Leak Reported Date:	04/09/2008
How Discovered:	Other Means
How Discovered Description:	Not reported
Discharge Source:	Other
Discharge Cause:	Other
Stop Method:	Other Means
Stop Description:	Not reported
No Further Action Date:	03/22/2010
CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	66-70%
CA Enviroscreen 4 Score:	NA
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Name:	LANDBANK-USA PETROCHEM
Address:	4777 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93003
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	04/08/2009
Global Id:	T10000000957
Lead Agency:	VENTURA COUNTY
Lead Agency Case Number:	SR0000000
Latitude:	34.331116
Longitude:	-119.292914
Case Type:	Cleanup Program Site
Case Worker:	EKO
Local Agency:	VENTURA COUNTY
RB Case Number:	SR0000000
File Location:	Local Agency Warehouse
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
EPA Region:	9
Coordinate Source:	Manual Entry on Screens
Quantity Released Gallons:	Not reported
Begin Date:	01/01/2007
Leak Reported Date:	Not reported
How Discovered:	Not reported
How Discovered Description:	Not reported
Discharge Source:	Not reported
Discharge Cause:	Not reported
Stop Method:	Not reported
Stop Description:	Not reported
No Further Action Date:	04/08/2009

PALM ROAD LLC (Continued) **S103661419**

CA Water Watershed Name:	Ventura River - Lower Ventura River (402.10)
Dwr Groundwater Subbasin Name:	Ventura River Valley - Lower Ventura River (4-003.02)
Disadvantaged Community:	Not reported
CA Enviroscreen 3 Score:	66-70%
CA Enviroscreen 4 Score:	NA
Military DOD Site:	No
Facility Project Subtype:	Not reported
RWQCB Region:	LOS ANGELES RWQCB (REGION 4)
Claim No:	Not reported
Claim Status:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

VCP:

Name:	PALM ROAD LLC
Address:	4777 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93001
Facility ID:	60003079
Site Type:	Voluntary Cleanup
Site Type Detail:	Voluntary Agreement
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	115
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Viktoriya Kim
Supervisor:	Jose Diaz
Division Branch:	Cleanup Chatsworth
Site Code:	301918
Assembly:	38
Senate:	21
Special Programs Code:	Not reported
Status:	Certified O&M - Land Use Restrictions Only
Status Date:	11/25/2024
Restricted Use:	YES
Funding:	Responsible Party
Lat/Long:	34.33110 / -119.2931
APN:	063005003, 063005004, 063005005, 063005006, 063005009, 063005010, 063005011, 063005012, 0630050145, 063005022, 063005024, 0630050245, 063005026, 0630050265, 063005028, 063005034, 063005035, 063011014, 0630120015, 063012016, 0630120165, 063012021, 0630120215
Past Use:	ABOVE GROUND STORAGE TANKS, MANUFACTURING - PESTICIDES, MANUFACTURING - PETROLEUM, OIL/WATER SEPARATORS
Potential COC:	40001, 30009, 30010, 30013, 30018, 30024, 30025, 3002502
Confirmed COC:	30009,30010,30013,30018,30024,30025,3002502,40001
Potential Description:	SOIL, SV, SURFW, UE
Alias Name:	063005003
Alias Type:	APN
Alias Name:	063005004
Alias Type:	APN
Alias Name:	063005005
Alias Type:	APN
Alias Name:	063005006
Alias Type:	APN
Alias Name:	063005009

PALM ROAD LLC (Continued) **S103661419**

Alias Type:	APN
Alias Name:	063005010
Alias Type:	APN
Alias Name:	063005011
Alias Type:	APN
Alias Name:	063005012
Alias Type:	APN
Alias Name:	0630050145
Alias Type:	APN
Alias Name:	063005022
Alias Type:	APN
Alias Name:	063005024
Alias Type:	APN
Alias Name:	0630050245
Alias Type:	APN
Alias Name:	063005026
Alias Type:	APN
Alias Name:	0630050265
Alias Type:	APN
Alias Name:	063005028
Alias Type:	APN
Alias Name:	063005034
Alias Type:	APN
Alias Name:	063005035
Alias Type:	APN
Alias Name:	063011014
Alias Type:	APN
Alias Name:	0630120015
Alias Type:	APN
Alias Name:	063012016
Alias Type:	APN
Alias Name:	0630120165
Alias Type:	APN
Alias Name:	063012021
Alias Type:	APN
Alias Name:	0630120215
Alias Type:	APN
Alias Name:	301918
Alias Type:	Project Code (Site Code)
Alias Name:	60003079
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Project Management
Completed Date:	05/24/2022
Comments:	PM activities have been completed.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Project Management
Completed Date:	06/29/2023
Comments:	PM activities have been completed.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Annual Oversight Cost Estimate

PALM ROAD LLC (Continued) **S103661419**

Completed Date: 10/05/2022
Comments: Emailed RP

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 09/29/2022
Comments: HSP-reviewed HARP has been uploaded.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 11/19/2024
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 03/06/2023
Comments: Signed HARP has been uploaded.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 06/28/2021
Comments: SVA Signed

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 06/30/2024
Comments: PM activities have been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 09/17/2024
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 11/06/2024
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/13/2023
Comments: Fieldwork has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Report
Completed Date: 08/29/2023
Comments: Not reported

PALM ROAD LLC (Continued) **S103661419**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Workplan
Completed Date: 02/08/2023
Comments: Comments and workplan approval sent via email.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 12/20/2022
Comments: Provided comments; further investigation will be done and additional review required

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 09/12/2023
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 06/27/2022
Comments: Report has been reviewed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 08/23/2024
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 04/17/2023
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 01/21/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 11/30/2022
Comments: SG survey required

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Application
Completed Date: 12/17/2020
Comments: Accepted

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

PALM ROAD LLC (Continued) **S103661419**

Completed Document Type: Fieldwork
Completed Date: 10/06/2022
Comments: Site walk has been completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/12/2023
Comments: CE Letter was emailed to RP.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/30/2024
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

DEED:
Name: PALM ROAD LLC
Address: 4777 CROOKED PALM ROAD
City,State,Zip: VENTURA, CA 93001
Envirostor ID: 60003079
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): Not reported
File Name: Envirostor Land Use Restrictions

VENTURA CO. BWT:
Name: USA PETROCHEM
Address: 4777 CROOKED PALM RD
City,State,Zip: VENTURA, CA
Facility ID: HM 2672
Program: Not reported

CORTESE:
Name: USA PETROCHEM FACILITY
Address: 4777 CROOKED PALM RD
City,State,Zip: VENTURA, CA 93001
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0611141394
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED

PALM ROAD LLC (Continued) **S103661419**

Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	USA PETROCHEM CORPORATION
edr_fadd1:	4777 CROOKED PALM
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	CALSI
Reg Id:	56280087

edr_fname:	USA PETROLEUM CO.-FUEL TA
edr_fadd1:	4777 CROOKED PALM
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	LTNKA
Reg Id:	C-89001

edr_fname:	USA PETROLEUM CO.-ADDITIV
edr_fadd1:	4777 CROOKED PALM
City,State,Zip:	VENTURA, CA 93001
Region:	CORTESE
Facility County Code:	56
Reg By:	CALSI
Reg Id:	C-89053

HAZNET:

Name:	PALM ROAD LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA, CA 93001
Contact:	DOUG OPELL
Telephone:	3177490743
Mailing Name:	Not reported
Mailing Address:	6320 INTECH WAY

Year:	2021
Gepaid:	CAC003099573
TSD EPA ID:	CAT000646117
CA Waste Code:	611 - Contaminated soil from site clean-up

PALM ROAD LLC (Continued) **S103661419**

Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	203.04
Year:	2020
Gepaid:	CAC003086770
TSD EPA ID:	CAT000646117
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	101.64
Year:	2020
Gepaid:	CAC003086770
TSD EPA ID:	NVT330010000
CA Waste Code:	352 - Other organic solids
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	1

Additional Information:

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/18/2020
Shipment Date:	11/18/2020
Receipt Date:	11/18/2020
Manifest Number:	015007937FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	DOUG OPELL
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAR000183913
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAT000646117
TSDF Name:	CHEMICAL WASTE MANAGEMENT, INC.
TSDF Address 1:	OLD SKYLINE ROAD
TSDF Address 2:	Not reported
TSDF City,State,Zip:	KETTLEMAN CITY 93239
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

PALM ROAD LLC (Continued) **S103661419**

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/12/2020
Shipment Date:	11/12/2020
Receipt Date:	11/12/2020
Manifest Number:	015003781FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	DOUG OPELL
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAR000172320
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAT000646117
TSDF Name:	CHEMICAL WASTE MANAGEMENT, INC.
TSDF Address 1:	OLD SKYLINE ROAD
TSDF Address 2:	Not reported
TSDF City,State,Zip:	KETTLEMAN CITY 93239
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/12/2020
Shipment Date:	11/12/2020
Receipt Date:	11/12/2020
Manifest Number:	015003780FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	DOUG OPELL
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAR000190777
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAT000646117

PALM ROAD LLC (Continued) **S103661419**

TSDF Name:	CHEMICAL WASTE MANAGEMENT, INC.
TSDF Address 1:	OLD SKYLINE ROAD
TSDF Address 2:	Not reported
TSDF City,State,Zip:	KETTLEMAN CITY 93239
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/12/2020
Shipment Date:	11/12/2020
Receipt Date:	11/12/2020
Manifest Number:	015003779FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	DOUG OPELL
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD983670175
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAT000646117
TSDF Name:	CHEMICAL WASTE MANAGEMENT, INC.
TSDF Address 1:	OLD SKYLINE ROAD
TSDF Address 2:	Not reported
TSDF City,State,Zip:	KETTLEMAN CITY 93239
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/11/2020
Shipment Date:	11/11/2020
Receipt Date:	11/11/2020
Manifest Number:	015003777FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD

PALM ROAD LLC (Continued) **S103661419**

Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	DOUG OPELL
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAR000254417
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAT000646117
TSDF Name:	CHEMICAL WASTE MANAGEMENT, INC.
TSDF Address 1:	OLD SKYLINE ROAD
TSDF Address 2:	Not reported
TSDF City,State,Zip:	KETTLEMAN CITY 93239
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/11/2020
Shipment Date:	11/11/2020
Receipt Date:	11/11/2020
Manifest Number:	015003776FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	Not reported
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAD983670175
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAT000646117
TSDF Name:	CHEMICAL WASTE MANAGEMENT, INC.
TSDF Address 1:	OLD SKYLINE ROAD
TSDF Address 2:	Not reported
TSDF City,State,Zip:	KETTLEMAN CITY 93239
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported

PALM ROAD LLC (Continued) **S103661419**

Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/11/2020
Shipment Date:	11/11/2020
Receipt Date:	11/18/2020
Manifest Number:	015003774FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	Not reported
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAR000183913
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported
Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	NVT330010000
TSDF Name:	US ECOLOGY NEVADA, INC
TSDF Address 1:	HWY 95 11 MI S OF BEATTY
TSDF Address 2:	Not reported
TSDF City,State,Zip:	BEATTY 89003
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Year:	2020
EM Manifest ID:	Not reported
Shipment Date:	11/11/2020
Shipment Date:	11/11/2020
Receipt Date:	11/11/2020
Manifest Number:	015003778FLE
Generator EPA ID:	CAC003086770
Name:	PALM ROAD, LLC
Address:	4777 CROOKED PALM ROAD
Address 2:	Not reported
City,State,Zip:	VENTURA 93001
Telephone:	Not reported
Contact:	DOUG OPELL
Contact Telephone:	317-749-0743
Contact Email:	Not reported
Transporter 1 EPA ID:	CAR000172320
Transporter Name:	Not reported
Transporter 1 Emergency Number:	Not reported

PALM ROAD LLC (Continued) **S103661419**

Transporter 2 EPA ID:	Not reported
Transporter Name 2:	Not reported
Transporter 2 Emergency Number:	Not reported
TSDF EPA ID:	CAT000646117
TSDF Name:	CHEMICAL WASTE MANAGEMENT, INC.
TSDF Address 1:	OLD SKYLINE ROAD
TSDF Address 2:	Not reported
TSDF City,State,Zip:	KETTLEMAN CITY 93239
TSDF Telephone:	Not reported
TSDFA EPA ID:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported

NPDES:

Name:	FORMER USA PETROCHEM REFINERY
Address:	4777 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93021
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	4 56C365408
Regulatory Measure Type:	Construction
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Terminated
Status Date:	04/27/2021
Operator Name:	Petrochem Development 1
Operator Address:	6591 Collins Drive E11
Operator City:	Moorpark
Operator State:	California
Operator Zip:	93021

NPDES as of 03/2018:

NPDES Number:	CAS000002
Status:	Active
Agency Number:	0
Region:	4
Regulatory Measure ID:	434004
Order Number:	2009-0009-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported

PALM ROAD LLC (Continued) **S103661419**

WDID:	4 56C365408
Program Type:	Construction
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	01/16/2013
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Petrochem Development 1
Discharge Address:	6591 Collins Drive E11
Discharge City:	Moorpark
Discharge State:	California
Discharge Zip:	93021
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported

PALM ROAD LLC (Continued) **S103661419**

Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	4
Regulatory Measure ID:	434004
Order Number:	Not reported
Regulatory Measure Type:	Construction
Place ID:	Not reported
WDID:	4 56C365408
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	01/15/2013
Processed Date:	01/16/2013
Status:	Active
Status Date:	01/16/2013
Place Size:	39
Place Size Unit:	Acres
Contact:	Chuck Miller
Contact Title:	Not reported
Contact Phone:	805-299-8200
Contact Phone Ext:	Not reported
Contact Email:	chuck.miller@danskinvestments.com
Operator Name:	Petrochem Development 1
Operator Address:	6591 Collins Drive E11
Operator City:	Moorpark
Operator State:	California
Operator Zip:	93021
Operator Contact:	John Moller
Operator Contact Title:	Not reported
Operator Contact Phone:	805-299-8200
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	jm@danskig.com
Operator Type:	Private Business
Developer:	Petrochem Development 1
Developer Address:	6591 Collins Drive E11
Developer City:	Moorpark
Developer State:	California
Developer Zip:	93021

PALM ROAD LLC (Continued) **S103661419**

Developer Contact:	John Moller
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	N
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	N
Constype Below Ground Ind:	N
Constype Cable Line Ind:	N
Constype Comm Line Ind:	N
Constype Commertial Ind:	N
Constype Electrical Line Ind:	N
Constype Gas Line Ind:	N
Constype Industrial Ind:	N
Constype Other Description:	Demolition/Remediation
Constype Other Ind:	Y
Constype Recons Ind:	N
Constype Residential Ind:	N
Constype Transport Ind:	N
Constype Utility Description:	Not reported
Constype Utility Ind:	N
Constype Water Sewer Ind:	N
Dir Discharge Uswater Ind:	Y
Receiving Water Name:	Ventura River
Certifier:	John Moller
Certifier Title:	Not reported
Certification Date:	15-JAN-13
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

CIWQS:

Name:	Former Usa Petrochem Refinery
Address:	4777 CROOKED PALM ROAD
City,State,Zip:	VENTURA, CA 93021
Agency:	Petrochem Development 1
Agency Address:	6591 Collins Drive E11, Moorpark, CA 93021
Place/Project Type:	Construction - Other: Demolition/Remediation
SIC/NAICS:	Not reported
Region:	4
Program:	CONSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water construction
Order Number:	2009-0009-DWQ
WDID:	4 56C365408
NPDES Number:	CAS000002
Adoption Date:	Not reported
Effective Date:	01/16/2013
Termination Date:	04/27/2021
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	34.33289

PALM ROAD LLC (Continued) **S103661419**

Longitude: -119.29455

108
SSW
1/2-1
0.983 mi.
5191 ft.

VENTURA TOOL COMPANY **ENVIROSTOR** **S101482884**
2220 NORTH VENTURA AVENUE **N/A**
VENTURA, CA 93001

Relative:
Lower

Actual:
107 ft.

ENVIROSTOR:

Name:	VENTURA TOOL COMPANY
Address:	2220 NORTH VENTURA AVENUE
City,State,Zip:	VENTURA, CA 93001
Facility ID:	56340061
Status:	Refer: Other Agency
Status Date:	08/31/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Chatsworth
Assembly:	38
Senate:	21
Special Program:	* CERC2
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	34.30287
Longitude:	-119.2937
APN:	069004218
Past Use:	NONE SPECIFIED
Potential COC:	* HYDROCARBON SOLVENTS * Metals - Other Inorganic Solid Waste * Sludge - Paint * UNSPECIFIED ACID SOLUTION * UNSPECIFIED OIL CONTAINING WASTE * UNSPECIFIED SLUDGE WASTE * UNSPECIFIED SOLVENT MIXTURES * WASTE OIL & MIXED OIL * OTHER PESTICIDE CONTAINERS, 30 GALLONS OR MORE
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	VETCO OFFSHORE (VENTURA TOOL DIVISION)
Alias Type:	Alternate Name
Alias Name:	069004218
Alias Type:	APN
Alias Name:	CAD982359549
Alias Type:	CERCLIS ID
Alias Name:	56340061
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	11/07/1983
Comments:	Facility Identified: Pac Tel Dir 1952, Dir 1961 - located on Stanley Avenue. Acetylene, blacksmith, iron, steel fabrica- tion. Ventura Oil

VENTURA TOOL COMPANY (Continued) **S101482884**

Field - equipment & supplies. Welding. Vetco - mfg of oil-field equipment, well tools. Records Search: County Engineering order to properly dispose of waste (09/01/83).

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	10/25/1994
Comments:	CalSites Validation Program confirms NFA for DTSC.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Assessment Report
Completed Date:	07/18/1989
Comments:	Preliminary Assessment Done: No further action is determined under Cercla and State Programs. Site has been referred to Ventura County for management of hazardous waste activity. Only recyclable waste is generated at this location.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	04/14/1987
Comments:	Site Screening Done.

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

Count: 3 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
VENTURA	1003879091	HUMACID CORP & DUNCAN MACLEOD	NEAR SPRR TRACKS & N VENTURA A	93001	SEMS-ARCHIVE
VENTURA	S103878710	TEXACO - SCHOOL CANYON	SCHOOL CANYON	93001	CPS-SLIC
VENTURA	S103878673	TEXACO - GAS PLANT #6	VENTURA	93001	CPS-SLIC

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 11/20/2024
Date Data Arrived at EDR: 12/18/2024
Date Made Active in Reports: 12/20/2024
Number of Days to Update: 2

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 06/20/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/20/2025
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/20/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/03/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 13

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 03/11/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 83

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 01/29/2025
Date Data Arrived at EDR: 02/18/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 12/02/2024
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 01/29/2025
Date Data Arrived at EDR: 02/18/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/10/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 4

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Lists of state- and tribal (Superfund) equivalent sites

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 01/21/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 71

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 01/21/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 71

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inve ntory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/03/2025
Date Data Arrived at EDR: 02/04/2025
Date Made Active in Reports: 04/18/2025
Number of Days to Update: 73

Source: Department of Resources Recycling and Recovery
Telephone: 916-341-6320
Last EDR Contact: 05/06/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Quarterly

Lists of state and tribal leaking storage tanks

LUST REG 3: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003
Date Data Arrived at EDR: 05/19/2003
Date Made Active in Reports: 06/02/2003
Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-542-4786
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

LUST REG 4: Underground Storage Tank Leak List
Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6710
Last EDR Contact: 09/06/2011
Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

LUST REG 5: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008
Date Data Arrived at EDR: 07/22/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-4834
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

LUST REG 7: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004
Date Data Arrived at EDR: 02/26/2004
Date Made Active in Reports: 03/24/2004
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)
Telephone: 760-776-8943
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks
California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005
Date Data Arrived at EDR: 02/15/2005
Date Made Active in Reports: 03/28/2005
Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)
Telephone: 909-782-4496
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

LUST REG 2: Fuel Leak List
Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-622-2433
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LUST REG 1: Active Toxic Site Investigation

Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001
Date Data Arrived at EDR: 02/28/2001
Date Made Active in Reports: 03/29/2001
Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)
Telephone: 707-570-3769
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 6V: Leaking Underground Storage Tank Case Listing

Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005
Date Data Arrived at EDR: 06/07/2005
Date Made Active in Reports: 06/29/2005
Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)
Telephone: 760-241-7365
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 6L: Leaking Underground Storage Tank Case Listing

For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003
Date Data Arrived at EDR: 09/10/2003
Date Made Active in Reports: 10/07/2003
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)
Telephone: 530-542-5572
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST: Leaking Underground Fuel Tank Report (GEOTRACKER)

Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: see region list
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

LUST REG 9: Leaking Underground Storage Tank Report

Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001
Date Data Arrived at EDR: 04/23/2001
Date Made Active in Reports: 05/21/2001
Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-637-5595
Last EDR Contact: 09/26/2011
Next Scheduled EDR Contact: 01/09/2012
Data Release Frequency: No Update Planned

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 01/07/2025
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 01/16/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 01/07/2025
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

CPS-SLIC: Statewide SLIC Cases (GEOTRACKER)

Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

SLIC REG 1: Active Toxic Site Investigations

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003
Date Data Arrived at EDR: 04/07/2003
Date Made Active in Reports: 04/25/2003
Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)
Telephone: 707-576-2220
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-286-0457
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006
Date Data Arrived at EDR: 05/18/2006
Date Made Active in Reports: 06/15/2006
Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-549-3147
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004
Date Data Arrived at EDR: 11/18/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6600
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005
Date Data Arrived at EDR: 04/05/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-3291
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005
Date Data Arrived at EDR: 05/25/2005
Date Made Active in Reports: 06/16/2005
Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch
Telephone: 619-241-6583
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 6L: SLIC Sites
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region
Telephone: 530-542-5574
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004
Date Data Arrived at EDR: 11/29/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region
Telephone: 760-346-7491
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008
Date Data Arrived at EDR: 04/03/2008
Date Made Active in Reports: 04/14/2008
Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)
Telephone: 951-782-3298
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007
Date Data Arrived at EDR: 09/11/2007
Date Made Active in Reports: 09/28/2007
Number of Days to Update: 17

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-467-2980
Last EDR Contact: 08/08/2011
Next Scheduled EDR Contact: 11/21/2011
Data Release Frequency: No Update Planned

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 04/08/2025
Date Data Arrived at EDR: 04/23/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 1

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

UST: Active UST Facilities
Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/22/2025
Number of Days to Update: 79

Source: SWRCB
Telephone: 916-341-5851
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Semi-Annually

MILITARY UST SITES: Military UST Sites (GEOTRACKER)
Military ust sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

UST CLOSURE: Proposed Closure of Underground Storage Tank (UST) Cases
UST cases that are being considered for closure by either the State Water Resources Control Board or the Executive Director have been posted for a 60-day public comment period. UST Case Closures being proposed for consideration by the State Water Resources Control Board. These are primarily UST cases that meet closure criteria under the decisional framework in State Water Board Resolution No. 92-49 and other Board orders. UST Case Closures proposed for consideration by the Executive Director pursuant to State Water Board Resolution No. 2012-0061. These are cases that meet the criteria of the Low-Threat UST Case Closure Policy. UST Case Closure Review Denials and Approved Orders.

Date of Government Version: 05/13/2025
Date Data Arrived at EDR: 05/22/2025
Date Made Active in Reports: 05/27/2025
Number of Days to Update: 5

Source: State Water Resources Control Board
Telephone: 916-327-7844
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

AST: Aboveground Petroleum Storage Tank Facilities
A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 07/06/2016
Date Data Arrived at EDR: 07/12/2016
Date Made Active in Reports: 09/19/2016
Number of Days to Update: 69

Source: California Environmental Protection Agency
Telephone: 916-327-5092
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 01/07/2025
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 11/08/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/15/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 06/10/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Properties
Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 01/21/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 71

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

Lists of state and tribal brownfield sites

BROWNFIELDS: Considered Brownfieds Sites Listing
A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA Process.

Date of Government Version: 03/17/2025
Date Data Arrived at EDR: 03/18/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 73

Source: State Water Resources Control Board
Telephone: 916-323-7905
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/26/2025
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 09/09/2024
Date Data Arrived at EDR: 09/11/2024
Date Made Active in Reports: 12/06/2024
Number of Days to Update: 86

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 06/10/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database

Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000
Date Data Arrived at EDR: 04/10/2000
Date Made Active in Reports: 05/10/2000
Number of Days to Update: 30

Source: State Water Resources Control Board
Telephone: 916-227-4448
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: No Update Planned

SWRCY: Recycler Database

A listing of recycling facilities in California.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/22/2025
Number of Days to Update: 79

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 05/30/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing

A listing of registered waste tire haulers.

Date of Government Version: 02/11/2025
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 75

Source: Integrated Waste Management Board
Telephone: 916-341-6422
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 04/21/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 02/07/2024
Date Data Arrived at EDR: 11/13/2024
Date Made Active in Reports: 11/19/2024
Number of Days to Update: 6

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 02/20/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 68

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: No Update Planned

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005
Date Data Arrived at EDR: 08/03/2006
Date Made Active in Reports: 08/24/2006
Number of Days to Update: 21

Source: Department of Toxic Substance Control
Telephone: 916-323-3400
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 01/21/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 71

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2022
Date Data Arrived at EDR: 03/21/2024
Date Made Active in Reports: 06/12/2024
Number of Days to Update: 83

Source: Department of Toxic Substances Control
Telephone: 916-255-6504
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995
Date Data Arrived at EDR: 08/30/1995
Date Made Active in Reports: 09/26/1995
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 916-227-4364
Last EDR Contact: 01/26/2009
Next Scheduled EDR Contact: 04/27/2009
Data Release Frequency: No Update Planned

CERS HAZ WASTE: California Environmental Reporting System Hazardous Waste

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

Date of Government Version: 01/12/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73

Source: CalEPA
Telephone: 916-323-2514
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Quarterly

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 02/20/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 68

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994
Date Data Arrived at EDR: 07/07/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/03/2005
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990
Date Data Arrived at EDR: 01/25/1991
Date Made Active in Reports: 02/12/1991
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-341-5851
Last EDR Contact: 07/26/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SAN FRANCISCO AST: Aboveground Storage Tank Site Listing

Aboveground storage tank sites

Date of Government Version: 01/28/2025
Date Data Arrived at EDR: 01/29/2025
Date Made Active in Reports: 04/15/2025
Number of Days to Update: 76

Source: San Francisco County Department of Public Health
Telephone: 415-252-3896
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

CA FID UST: Facility Inventory Database

The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994
Date Data Arrived at EDR: 09/05/1995
Date Made Active in Reports: 09/29/1995
Number of Days to Update: 24

Source: California Environmental Protection Agency
Telephone: 916-341-5851
Last EDR Contact: 12/28/1998
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CERS TANKS: California Environmental Reporting System (CERS) Tanks

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

Date of Government Version: 01/12/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Quarterly

Local Land Records

LIENS: Environmental Liens Listing

A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 02/20/2025
Date Data Arrived at EDR: 02/21/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 75

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Semi-Annually

DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/25/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 71

Source: DTSC and SWRCB
Telephone: 916-323-3400
Last EDR Contact: 05/23/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/11/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 4

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

CHMIRS: California Hazardous Material Incident Report System
California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 12/30/2024
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73

Source: Office of Emergency Services
Telephone: 916-845-8400
Last EDR Contact: 04/18/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Semi-Annually

LDS: Land Disposal Sites Listing (GEOTRACKER)
Land Disposal sites (Landfills) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Qualilty Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing (GEOTRACKER)
Military sites (consisting of: Military UST sites; Military Privatized sites; and Military Cleanup sites [formerly known as DoD non UST]) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch
Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/22/2013
Number of Days to Update: 50

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/30/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 72

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021
Date Data Arrived at EDR: 07/13/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 239

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 04/08/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 06/25/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021
Date Data Arrived at EDR: 02/03/2023
Date Made Active in Reports: 02/10/2023
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/03/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 04/28/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: No Update Planned

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/01/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 283

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 02/18/2025
Number of Days to Update: 7

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/15/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 01/13/2025
Date Data Arrived at EDR: 01/15/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 82

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/25/2025
Date Data Arrived at EDR: 05/01/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 20

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 01/01/2025
Date Data Arrived at EDR: 01/17/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 80

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 04/10/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 02/26/2025
Date Data Arrived at EDR: 03/03/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 07/01/2024
Date Data Arrived at EDR: 10/02/2024
Date Made Active in Reports: 01/10/2025
Number of Days to Update: 100

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 04/03/2025
Next Scheduled EDR Contact: 07/14/2025
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 05/07/2025
Date Data Arrived at EDR: 05/07/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 27

Source: Nuclear Regulatory Commission
Telephone: 301-415-0717
Last EDR Contact: 04/10/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 10/16/2024
Date Made Active in Reports: 01/14/2025
Number of Days to Update: 90

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251

Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 05/01/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data
Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/10/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/21/2025
Number of Days to Update: 89
Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees
Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 01/27/2025
Date Made Active in Reports: 04/21/2025
Number of Days to Update: 84

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 03/07/2025
Number of Days to Update: 16

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 06/25/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023
Date Data Arrived at EDR: 03/03/2023
Date Made Active in Reports: 06/09/2023
Number of Days to Update: 98

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 05/01/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 02/12/2025
Date Data Arrived at EDR: 02/12/2025
Date Made Active in Reports: 02/27/2025
Number of Days to Update: 15

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/15/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 04/01/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 83

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/03/2025
Date Data Arrived at EDR: 02/18/2025
Date Made Active in Reports: 03/20/2025
Number of Days to Update: 30

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/02/2024
Date Data Arrived at EDR: 08/20/2024
Date Made Active in Reports: 10/09/2024
Number of Days to Update: 50

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 06/04/2024
Date Data Arrived at EDR: 11/22/2024
Date Made Active in Reports: 02/18/2025
Number of Days to Update: 88

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 05/28/2025
Date Data Arrived at EDR: 05/28/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 6

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/22/2025
Date Data Arrived at EDR: 05/05/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 16

Source: EPA
Telephone: (415) 947-8000
Last EDR Contact: 05/05/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Quarterly

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 03/23/2025
Date Data Arrived at EDR: 03/27/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 89

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 06/25/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 03/11/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 84

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 04/03/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/13/2025
Date Data Arrived at EDR: 02/13/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 75

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Quarterly

PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 703-603-8895
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 03/07/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-566-0250
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST_HANDLING_INSTR), Non-hazardous waste description (NON_HAZ_WASTE_DESCRIPTION), DOT printed information (DOT_PRINTED_INFORMATION), Waste line handling instructions (WASTE_LINE_HANDLING_INSTR), Waste residue comments (WASTE_RESIDUE_COMMENTS).

Date of Government Version: 03/23/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020
Date Data Arrived at EDR: 03/17/2021
Date Made Active in Reports: 11/08/2022
Number of Days to Update: 601

Source: Department of Health & Human Services
Telephone: 202-741-5770
Last EDR Contact: 04/17/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/15/2024
Date Data Arrived at EDR: 03/06/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 89

Source: Social Science Environmental Health Research Institute
Telephone: N/A
Last EDR Contact: 06/05/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: 202-267-2675
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 12/16/2016
Date Data Arrived at EDR: 01/06/2017
Date Made Active in Reports: 03/10/2017
Number of Days to Update: 63

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: No Update Planned

BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 01/12/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/20/2025
Number of Days to Update: 65

Source: Environmental Protection Agency
Telephone: 202-564-4700
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

UST FINDER RELEASE: UST Finder Releases Database

US EPA’s UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA’s Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/31/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 79

Source: Environmental Protecton Agency
Telephone: 202-564-0394
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Semi-Annually

UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/04/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 106

Source: Environmental Protection Agency
Telephone: 202-564-0394
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 02/17/2025
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 03/14/2025
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 833-501-6826
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

PFAS: PFAS Contamination Site Location Listing

A listing of PFAS sites included in the Envirostor and GeoTracker databases. Locations of potential sources of per - and polyfluoroalkyl substances (PFAS). This does not mean that PFAS has been produced, used, or discharged at these sites.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/22/2025
Number of Days to Update: 79

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

AQUEOUS FOAM: Former Fire Training Facility Assessments Listing

Airports shown on this list are those believed to use Aqueous Film Forming Foam (AFFF), and certified by the Federal Aviation Administration (FAA) under Title 14, Code of Federal Regulations (CFR), Part 139 (14 CFR Part 139). This list was created by SWRCB using information available from the FAA. Location points shown are from the latitude and longitude listed on the FAA airport master record.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 916-341-5455
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

CA BOND EXP. PLAN: Bond Expenditure Plan

Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989
Date Data Arrived at EDR: 07/27/1994
Date Made Active in Reports: 08/02/1994
Number of Days to Update: 6

Source: Department of Health Services
Telephone: 916-255-2118
Last EDR Contact: 05/31/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CHROME PLATING: Chrome Plating Facilities Listing

This listing represents chrome plating facilities the California State Water Resources Control Board staff identified as possibly being a source of Per- and polyfluoroalkyl substance (PFAS) contamination. Sites and locations were identified by staff with the Division of Water Quality in the California State Water Board. Data was collected from the CA Air Resources Board 2013 and 2018 - Cr VI emission survey, CA Emission Inventory, CA HAZ Waste discharge database and by reviewing storm water permits. Former chrome plating sites are also included that are open site investigation or remediation cases with the Regional Water Quality Control Boards and the Department of Toxic Substances Control.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 916-341-5455
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

CORTESE: "Cortese" Hazardous Waste & Substances Sites List
The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 03/17/2025
Date Data Arrived at EDR: 03/18/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 73

Source: CAL EPA/Office of Emergency Information
Telephone: 916-323-3400
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

CUPA LIV-PLE: CUPA Facility Listing
list of facilities associated with the various CUPA programs in Livermore-Pleasanton

Date of Government Version: 09/19/2024
Date Data Arrived at EDR: 11/05/2024
Date Made Active in Reports: 01/31/2025
Number of Days to Update: 87

Source: Livermore-Pleasanton Fire Department
Telephone: 925-454-2361
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

DRYCLEAN N SONOMA: Norther Sonoma County County Air Pollution Control District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Northern Sonoma County Air Pollution Control District.,

Date of Government Version: 08/23/2024
Date Data Arrived at EDR: 08/26/2024
Date Made Active in Reports: 11/05/2024
Number of Days to Update: 71

Source: Santa Barbara County Air Pollution Control District
Telephone: 707-433-5911
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN GRANT: Grant Recipients List
Assembly Bill 998 (AB 998) established the Non-Toxic Dry Cleaning Incentive Program to provide financial assistance to the dry cleaning industry to switch from systems using perchloroethylene (Perc), an identified toxic air contaminant and potential human carcinogen, to non-toxic and non-smog forming alternatives.

Date of Government Version: 12/31/2021
Date Data Arrived at EDR: 01/26/2024
Date Made Active in Reports: 04/16/2024
Number of Days to Update: 81

Source: California Air Resources Board
Telephone: 916-323-0006
Last EDR Contact: 04/24/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

DRYCLEAN YOLO-SOLANO: Yolo-Solano Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Yolo-Solano Air Quality Management District.

Date of Government Version: 08/21/2024
Date Data Arrived at EDR: 08/26/2024
Date Made Active in Reports: 11/06/2024
Number of Days to Update: 72

Source: Yolo-Solano Air Quality Management District
Telephone: 530-757-3650
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN LAKE: Lake County Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Lake County Air Quality Management District,

Date of Government Version: 02/15/2024
Date Data Arrived at EDR: 02/16/2024
Date Made Active in Reports: 05/02/2024
Number of Days to Update: 76

Source: Lake County Air Quality Management District
Telephone: 707-263-7000
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN SAN DIEGO: San Diego County Air Pollution Control District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the San Diego County Air Pollution Control District.

Date of Government Version: 08/21/2024
Date Data Arrived at EDR: 08/28/2024
Date Made Active in Reports: 11/13/2024
Number of Days to Update: 77
Source: San Diego County Air Pollution Control District
Telephone: 858-586-2616
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN MENDOCINO: Mendocino County Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Mendocino County Air Quality Management District.

Date of Government Version: 08/26/2024
Date Data Arrived at EDR: 09/03/2024
Date Made Active in Reports: 11/13/2024
Number of Days to Update: 71
Source: Mendocino County Air Quality Management District
Telephone: 707-463-4354
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN SACRAMENTO: Sacramento Metropolitan Air Quality Management DistrictDrycleaner Facility Listing
A listing of drycleaner facility locations, for the Sacramento Metropolitan Air Quality Management District.

Date of Government Version: 09/03/2024
Date Data Arrived at EDR: 09/05/2024
Date Made Active in Reports: 11/13/2024
Number of Days to Update: 69
Source: Sacramento Metropolitan Air Quality Management District
Telephone: 916-874-3958
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN IMPERIAL: Imperial County Air Pollution Control District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Imperial County Air Pollution Control District

Date of Government Version: 10/02/2024
Date Data Arrived at EDR: 10/03/2024
Date Made Active in Reports: 12/20/2024
Number of Days to Update: 78
Source: Imperial County Air Pollution Control District
Telephone: 442-265-1800
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN SAN LUIS OB: San Luis Obispo County Air Pollution Control District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the San Luis Obispo County Air Pollution Control District.

Date of Government Version: 01/03/2024
Date Data Arrived at EDR: 01/04/2024
Date Made Active in Reports: 03/20/2024
Number of Days to Update: 76
Source: San Luis Obispo County Air Pollution Control District
Telephone: 805-781-5756
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN PLACER: Placer County Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Placer County Air Quality Management District.

Date of Government Version: 05/15/2023
Date Data Arrived at EDR: 05/17/2023
Date Made Active in Reports: 08/14/2023
Number of Days to Update: 89
Source: Placer County Air Quality Management District
Telephone: 530-745-2335
Last EDR Contact: 08/21/2024
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN SOUTH COAST: South Coast Air Quality Management District Drycleaner Listing
A listing of dry cleaners in the South Coast Air Quality Management District

Date of Government Version: 01/27/2025
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 05/02/2025
Number of Days to Update: 72
Source: South Coast Air Quality Management District
Telephone: 909-396-3211
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

DRYCLEAN BAY AREA: Bay Area Air Quality Management District Drycleaner Facility Listing
Bay Area Air Quality Management District Drycleaner Facility Listing.

Date of Government Version: 02/20/2019
Date Data Arrived at EDR: 05/30/2019
Date Made Active in Reports: 05/01/2023
Number of Days to Update: 1432
Source: Bay Area Air Quality Management District
Telephone: 415-516-1916
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN CALAVERAS: Calaveras County Environmental Management Agency Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Calaveras County Environmental Management Agency.

Date of Government Version: 06/17/2019
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 05/01/2023
Number of Days to Update: 1412
Source: Calaveras County Environmental Management Agency
Telephone: 209-754-6399
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/16/2019
Data Release Frequency: Varies

DRYCLEAN N COAST: North Coast Unified Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the North Coast Unified Air Quality Management District.

Date of Government Version: 11/30/2016
Date Data Arrived at EDR: 04/19/2019
Date Made Active in Reports: 05/01/2023
Number of Days to Update: 1473
Source: North Coast Unified Air Quality Management District
Telephone: 707-443-3093
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN SANTA BARB: Santa Barbara County Air Pollution Control District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Santa Barbara County Air Pollution Control District.

Date of Government Version: 02/19/2019
Date Data Arrived at EDR: 04/17/2019
Date Made Active in Reports: 05/01/2023
Number of Days to Update: 1475
Source: Santa Barbara County Air Pollution Control District
Telephone: 805-961-8867
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN TEHAMA: Tehama County Air Pollution Control District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Tehama County Air Pollution Control District.

Date of Government Version: 04/24/2019
Date Data Arrived at EDR: 04/24/2019
Date Made Active in Reports: 05/01/2023
Number of Days to Update: 1468
Source: Tehama County Air Pollution Control District
Telephone: 530-527-3717
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN AVAQMD: Antelope Valley Air Quality Management District Drycleaner Listing
A listing of dry cleaners in the Antelope Valley Air Quality Management District.

Date of Government Version: 05/22/2025
Date Data Arrived at EDR: 05/22/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 8
Source: Antelope Valley Air Quality Management District
Telephone: 661-723-8070
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

DRYCLEAN SHASTA: Shasta County Air Quality Management District District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Shasta County Air Quality Management District.

Date of Government Version: 08/29/2024
Date Data Arrived at EDR: 09/05/2024
Date Made Active in Reports: 11/13/2024
Number of Days to Update: 69
Source: Shasta County Air Quality Management District
Telephone: 530-225-5674
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN MOJAVE: Mojave Desert Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Mojave Desert Air Quality Management District.

Date of Government Version: 08/21/2024
Date Data Arrived at EDR: 08/22/2024
Date Made Active in Reports: 11/05/2024
Number of Days to Update: 75

Source: Mojave Desert Air Quality Management District
Telephone: 760-245-1661
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN N SIERRA: Northern Sierra Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Northern Sierra Air Quality Management District,

Date of Government Version: 08/22/2024
Date Data Arrived at EDR: 08/22/2024
Date Made Active in Reports: 11/05/2024
Number of Days to Update: 75

Source: Northern Sierra Air Quality Management District
Telephone: 530-274-9350
Last EDR Contact: 05/05/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN MONTERY BAY: Monterey Bay Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Monterey Bay Air Quality Management District.

Date of Government Version: 09/09/2024
Date Data Arrived at EDR: 09/11/2024
Date Made Active in Reports: 11/26/2024
Number of Days to Update: 76

Source: Monterey Bay Air Quality Management District
Telephone: 831-647-9411
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN AMADOR: Amador Air District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Amador Air Quality Management District

Date of Government Version: 04/26/2023
Date Data Arrived at EDR: 04/27/2023
Date Made Active in Reports: 07/13/2023
Number of Days to Update: 77

Source: Amador Air Quality Management District
Telephone: 209-257-0112
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN VENTURA: Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Ventura County Air Pollution Control District.

Date of Government Version: 08/26/2024
Date Data Arrived at EDR: 08/28/2024
Date Made Active in Reports: 11/14/2024
Number of Days to Update: 78

Source: Ventura County Air Pollution Control District
Telephone: 805-645-1421
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEANERS: Cleaner Facilities
A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 02/20/2025
Date Data Arrived at EDR: 02/26/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 30

Source: Department of Toxic Substance Control
Telephone: 916-327-4498
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Annually

DRYCLEAN EAST KERN: Eastern Kern Air Pollution Control District District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Eastern Kern Air Pollution Control District.

Date of Government Version: 08/21/2024
Date Data Arrived at EDR: 08/22/2024
Date Made Active in Reports: 11/05/2024
Number of Days to Update: 75

Source: Eastern Kern Air Pollution Control District
Telephone: 661-862-9684
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN SAN JOAQUIN: San Joaquin Valley Air Pollution Control District District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the San Joaquin Valley Air Pollution Control District.

Date of Government Version: 08/22/2024
Date Data Arrived at EDR: 08/22/2024
Date Made Active in Reports: 11/05/2024
Number of Days to Update: 75

Source: San Joaquin Valley Air Pollution Control District
Telephone: 559-230-6001
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN GLENN: Glenn County Air Pollution Control District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Glenn County Air Pollution Control District.

Date of Government Version: 08/26/2024
Date Data Arrived at EDR: 08/28/2024
Date Made Active in Reports: 11/13/2024
Number of Days to Update: 77

Source: Glenn County Air Pollution Control District
Telephone: 530-934-6500
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN BUTTE: Butte County Air Quality Management DistrictDrycleaner Facility Listing
Butte County Air Quality Management DistrictDrycleaner Facility Listing.

Date of Government Version: 09/10/2024
Date Data Arrived at EDR: 09/11/2024
Date Made Active in Reports: 11/25/2024
Number of Days to Update: 75

Source: Butte County Air Quality Management District
Telephone: 530-332-9400
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

DRYCLEAN FEATHER RVR: Feather River Air Quality Management District Drycleaner Facility Listing
A listing of drycleaner facility locations, for the Feather River Air Quality Management District.

Date of Government Version: 03/08/2023
Date Data Arrived at EDR: 03/09/2023
Date Made Active in Reports: 06/05/2023
Number of Days to Update: 88

Source: Feather River Air Quality Management District
Telephone: 530-634-7659
Last EDR Contact: 05/02/2025
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

EMI: Emissions Inventory Data
Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 03/11/2025
Date Made Active in Reports: 05/23/2025
Number of Days to Update: 73

Source: California Air Resources Board
Telephone: 916-322-2990
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Varies

ENF: Enforcement Action Listing
A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 04/14/2025
Date Data Arrived at EDR: 04/15/2025
Date Made Active in Reports: 06/27/2025
Number of Days to Update: 73

Source: State Water Resoruces Control Board
Telephone: 916-445-9379
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FIN ASSURANCE 1: Financial Assurance Information Listing
Financial Assurance information

Date of Government Version: 01/09/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73

Source: Department of Toxic Substances Control
Telephone: 916-255-3628
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

FIN ASSURANCE 2: Financial Assurance Information Listing
A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 01/31/2025
Date Data Arrived at EDR: 02/13/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 81

Source: California Integrated Waste Management Board
Telephone: 916-341-6066
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

ICE: Inspection, Compliance and Enforcement
Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 02/10/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 04/28/2025
Number of Days to Update: 76

Source: Department of Toxic Subsances Control
Telephone: 877-786-9427
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Quarterly

HIST CORTESE: Hazardous Waste & Substance Site List
The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001
Date Data Arrived at EDR: 01/22/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/22/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

HWP: EnviroStor Permitted Facilities Listing
Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 02/10/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 04/28/2025
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Quarterly

HWT: Registered Hazardous Waste Transporter Database
A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 06/20/2025
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-440-7145
Last EDR Contact: 06/25/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Quarterly

HWTS: Hazardous Waste Tracking System

DTSC maintains the Hazardous Waste Tracking System that stores ID number information since the early 1980s and manifest data since 1993. The system collects both manifest copies from the generator and destination facility.

Date of Government Version: 07/19/2024
Date Data Arrived at EDR: 07/30/2024
Date Made Active in Reports: 08/28/2024
Number of Days to Update: 29

Source: Department of Toxic Substances Control
Telephone: 916-324-2444
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 01/03/2025
Date Made Active in Reports: 03/19/2025
Number of Days to Update: 75

Source: California Environmental Protection Agency
Telephone: 916-255-1136
Last EDR Contact: 06/30/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Annually

MINES: Mines Site Location Listing

A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 78

Source: Department of Conservation
Telephone: 916-322-1080
Last EDR Contact: 05/29/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

MWMP: Medical Waste Management Program Listing

The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 01/02/2025
Date Data Arrived at EDR: 02/25/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 71

Source: Department of Public Health
Telephone: 916-558-1784
Last EDR Contact: 05/23/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

NPDES: NPDES Permits Listing

A listing of NPDES permits, including stormwater.

Date of Government Version: 02/03/2025
Date Data Arrived at EDR: 02/04/2025
Date Made Active in Reports: 04/18/2025
Number of Days to Update: 73

Source: State Water Resources Control Board
Telephone: 916-445-9379
Last EDR Contact: 05/06/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Quarterly

PEST LIC: Pesticide Regulation Licenses Listing

A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/25/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 71

Source: Department of Pesticide Regulation
Telephone: 916-445-4038
Last EDR Contact: 05/23/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Quarterly

PROC: Certified Processors Database
A listing of certified processors.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/22/2025
Number of Days to Update: 79
Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 05/30/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

NOTIFY 65: Proposition 65 Records
Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 03/05/2025
Date Data Arrived at EDR: 03/06/2025
Date Made Active in Reports: 05/22/2025
Number of Days to Update: 77
Source: State Water Resources Control Board
Telephone: 916-445-3846
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: No Update Planned

SAN JOSE HAZMAT: Hazardous Material Facilities
Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 11/03/2020
Date Data Arrived at EDR: 11/05/2020
Date Made Active in Reports: 01/26/2021
Number of Days to Update: 82
Source: City of San Jose Fire Department
Telephone: 408-535-7694
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Annually

UIC: UIC Listing
A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 02/27/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/22/2025
Number of Days to Update: 79
Source: Deaprtment of Conservation
Telephone: 916-445-2408
Last EDR Contact: 05/29/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

UIC GEO: Underground Injection Control Sites (GEOTRACKER)
Underground control injection sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2
Source: State Water Resource Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

WASTEWATER PITS: Oil Wastewater Pits Listing
Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water boards review found that more than one-third of the region's active disposal pits are operating without permission.

Date of Government Version: 02/11/2021
Date Data Arrived at EDR: 07/01/2021
Date Made Active in Reports: 09/29/2021
Number of Days to Update: 90
Source: RWQCB, Central Valley Region
Telephone: 559-445-5577
Last EDR Contact: 04/03/2025
Next Scheduled EDR Contact: 07/14/2025
Data Release Frequency: Varies

WDS: Waste Discharge System
Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007
Date Data Arrived at EDR: 06/20/2007
Date Made Active in Reports: 06/29/2007
Number of Days to Update: 9

Source: State Water Resources Control Board
Telephone: 916-341-5227
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: No Update Planned

WIP: Well Investigation Program Case List
Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009
Date Data Arrived at EDR: 07/21/2009
Date Made Active in Reports: 08/03/2009
Number of Days to Update: 13

Source: Los Angeles Water Quality Control Board
Telephone: 213-576-6726
Last EDR Contact: 06/10/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: No Update Planned

MILITARY PRIV SITES: Military Privatized Sites (GEOTRACKER)
Military privatized sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

PROJECT: Project Sites (GEOTRACKER)
Projects sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

WDR: Waste Discharge Requirements Listing
In general, the Waste Discharge Requirements (WDRs) Program (sometimes also referred to as the "Non Chapter 15 (Non 15) Program") regulates point discharges that are exempt pursuant to Subsection 20090 of Title 27 and not subject to the Federal Water Pollution Control Act. Exemptions from Title 27 may be granted for nine categories of discharges (e.g., sewage, wastewater, etc.) that meet, and continue to meet, the preconditions listed for each specific exemption. The scope of the WDRs Program also includes the discharge of wastes classified as inert, pursuant to section 20230 of Title 27.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/23/2025
Number of Days to Update: 80

Source: State Water Resources Control Board
Telephone: 916-341-5810
Last EDR Contact: 05/30/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

CIWQS: California Integrated Water Quality System
The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

Date of Government Version: 05/06/2025
Date Data Arrived at EDR: 05/06/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 1

Source: State Water Resources Control Board
Telephone: 866-794-4977
Last EDR Contact: 05/06/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

CERS: CalEPA Regulated Site Portal Data
The CalEPA Regulated Site Portal database combines data about environmentally regulated sites and facilities in California into a single database. It combines data from a variety of state and federal databases, and provides an overview of regulated activities across the spectrum of environmental programs for any given location in California. These activities include hazardous materials and waste, state and federal cleanups, impacted ground and surface waters, and toxic materials

Date of Government Version: 01/12/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

NON-CASE INFO: Non-Case Information Sites (GEOTRACKER)
Non-Case Information sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

OTHER OIL GAS: Other Oil & Gas Projects Sites (GEOTRACKER)
Other Oil & Gas Projects sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

PROD WATER PONDS: Produced Water Ponds Sites (GEOTRACKER)
Produced water ponds sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

SAMPLING POINT: Sampling Point ? Public Sites (GEOTRACKER)
Sampling point - public sites

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

WELL STIM PROJ: Well Stimulation Project (GEOTRACKER)
Includes areas of groundwater monitoring plans, a depiction of the monitoring network, and the facilities, boundaries, and subsurface characteristics of the oilfield and the features (oil and gas wells, produced water ponds, UIC wells, water supply wells, etc?) being monitored

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 02/26/2025
Number of Days to Update: 2

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

COUNTY RECORDS

ALAMEDA COUNTY:

CS ALAMEDA: Contaminated Sites
A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 01/09/2019
Date Data Arrived at EDR: 01/11/2019
Date Made Active in Reports: 03/05/2019
Number of Days to Update: 53

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Semi-Annually

UST ALAMEDA: Underground Tanks
Underground storage tank sites located in Alameda county.

Date of Government Version: 12/26/2023
Date Data Arrived at EDR: 12/26/2023
Date Made Active in Reports: 03/19/2024
Number of Days to Update: 84

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA AMADOR: CUPA Facility List
Cupa Facility List

Date of Government Version: 04/27/2023
Date Data Arrived at EDR: 04/27/2023
Date Made Active in Reports: 07/13/2023
Number of Days to Update: 77

Source: Amador County Environmental Health
Telephone: 209-223-6439
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

BUTTE COUNTY:

CUPA BUTTE: CUPA Facility Listing
Cupa facility list.

Date of Government Version: 04/21/2017
Date Data Arrived at EDR: 04/25/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 106

Source: Public Health Department
Telephone: 530-538-7149
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA CALVERAS: CUPA Facility Listing
Cupa Facility Listing

Date of Government Version: 03/17/2025
Date Data Arrived at EDR: 03/19/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 72

Source: Calveras County Environmental Health
Telephone: 209-754-6399
Last EDR Contact: 06/11/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA COLUSA: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/06/2020
Date Data Arrived at EDR: 04/23/2020
Date Made Active in Reports: 07/10/2020
Number of Days to Update: 78

Source: Health & Human Services
Telephone: 530-458-0396
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Semi-Annually

CONTRA COSTA COUNTY:

SL CONTRA COSTA: Site List
List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 01/16/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 71

Source: Contra Costa Health Services Department
Telephone: 925-646-2286
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA DEL NORTE: CUPA Facility List
Cupa Facility list

Date of Government Version: 02/05/2025
Date Data Arrived at EDR: 02/12/2025
Date Made Active in Reports: 05/02/2025
Number of Days to Update: 79

Source: Del Norte County Environmental Health Division
Telephone: 707-465-0426
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA EL DORADO: CUPA Facility List
CUPA facility list.

Date of Government Version: 08/08/2022
Date Data Arrived at EDR: 08/09/2022
Date Made Active in Reports: 09/01/2022
Number of Days to Update: 23

Source: El Dorado County Environmental Management Department
Telephone: 530-621-6623
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

FRESNO COUNTY:

CUPA FRESNO: CUPA Resources List
Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 06/28/2021
Date Data Arrived at EDR: 12/21/2021
Date Made Active in Reports: 03/03/2022
Number of Days to Update: 72

Source: Dept. of Community Health
Telephone: 559-445-3271
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Semi-Annually

GLENN COUNTY:

CUPA GLENN: CUPA Facility List
Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 49

Source: Glenn County Air Pollution Control District
Telephone: 830-934-6500
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: No Update Planned

HUMBOLDT COUNTY:

CUPA HUMBOLDT: CUPA Facility List
CUPA facility list.

Date of Government Version: 08/12/2021
Date Data Arrived at EDR: 08/12/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 88

Source: Humboldt County Environmental Health
Telephone: N/A
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Semi-Annually

IMPERIAL COUNTY:

CUPA IMPERIAL: CUPA Facility List
Cupa facility list.

Date of Government Version: 01/09/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73

Source: San Diego Border Field Office
Telephone: 760-339-2777
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INYO COUNTY:

CUPA INYO: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/03/2018
Date Made Active in Reports: 06/14/2018
Number of Days to Update: 72

Source: Inyo County Environmental Health Services
Telephone: 760-878-0238
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

KERN COUNTY:

CUPA KERN: CUPA Facility List
A listing of sites included in the Kern County Hazardous Material Business Plan.

Date of Government Version: 01/27/2025
Date Data Arrived at EDR: 01/29/2025
Date Made Active in Reports: 01/31/2025
Number of Days to Update: 2

Source: Kern County Public Health
Telephone: 661-321-3000
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

UST KERN: Underground Storage Tank Sites & Tank Listing
Kern County Sites and Tanks Listing.

Date of Government Version: 01/27/2025
Date Data Arrived at EDR: 01/29/2025
Date Made Active in Reports: 01/31/2025
Number of Days to Update: 2

Source: Kern County Environment Health Services Department
Telephone: 661-862-8700
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA KINGS: CUPA Facility List

A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 12/03/2020
Date Data Arrived at EDR: 01/26/2021
Date Made Active in Reports: 04/14/2021
Number of Days to Update: 78

Source: Kings County Department of Public Health
Telephone: 559-584-1411
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

LAKE COUNTY:

CUPA LAKE: CUPA Facility List

Cupa facility list

Date of Government Version: 01/28/2025
Date Data Arrived at EDR: 01/29/2025
Date Made Active in Reports: 04/15/2025
Number of Days to Update: 76

Source: Lake County Environmental Health
Telephone: 707-263-1164
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/20/2025
Data Release Frequency: Varies

LASSEN COUNTY:

CUPA LASSEN: CUPA Facility List

Cupa facility list

Date of Government Version: 07/31/2020
Date Data Arrived at EDR: 08/21/2020
Date Made Active in Reports: 11/09/2020
Number of Days to Update: 80

Source: Lassen County Environmental Health
Telephone: 530-251-8528
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

LOS ANGELES COUNTY:

AOCONCERN: Key Areas of Concerns in Los Angeles County

San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office. Date of Government Version: 3/30/2009 Exide Site area is a cleanup plan of lead-impacted soil surrounding the former Exide Facility as designated by the DTSC. Date of Government Version: 7/17/2017

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 206

Source: N/A
Telephone: N/A
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HMS LOS ANGELES: HMS: Street Number List
Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 01/21/2025
Date Data Arrived at EDR: 01/23/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 70

Source: Department of Public Works
Telephone: 626-458-3517
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Semi-Annually

LF LOS ANGELES: List of Solid Waste Facilities
Solid Waste Facilities in Los Angeles County.

Date of Government Version: 01/06/2025
Date Data Arrived at EDR: 01/07/2025
Date Made Active in Reports: 03/19/2025
Number of Days to Update: 71

Source: La County Department of Public Works
Telephone: 818-458-5185
Last EDR Contact: 04/08/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Varies

LF LOS ANGELES CITY: City of Los Angeles Landfills
Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 10/03/2024
Date Made Active in Reports: 12/17/2024
Number of Days to Update: 75

Source: Engineering & Construction Division
Telephone: 213-473-7869
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/20/2025
Data Release Frequency: Varies

LOS ANGELES AST: Active & Inactive AST Inventory
A listing of active & inactive above ground petroleum storage tank site locations, located in the City of Los Angeles.

Date of Government Version: 06/01/2019
Date Data Arrived at EDR: 06/25/2019
Date Made Active in Reports: 08/22/2019
Number of Days to Update: 58

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 06/11/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

LOS ANGELES CO LF METHANE: Methane Producing Landfills
This data was created on April 30, 2012 to represent known disposal sites in Los Angeles County that may produce and emanate methane gas. The shapefile contains disposal sites within Los Angeles County that once accepted degradable refuse material. Information used to create this data was extracted from a landfill survey performed by County Engineers (Major Waste System Map, 1973) as well as historical records from CalRecycle, Regional Water Quality Control Board, and Los Angeles County Department of Public Health

Date of Government Version: 05/14/2024
Date Data Arrived at EDR: 07/09/2024
Date Made Active in Reports: 09/27/2024
Number of Days to Update: 80

Source: Los Angeles County Department of Public Works
Telephone: 626-458-6973
Last EDR Contact: 04/10/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: No Update Planned

LOS ANGELES HM: Active & Inactive Hazardous Materials Inventory
A listing of active & inactive hazardous materials facility locations, located in the City of Los Angeles.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/18/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 73

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

LOS ANGELES UST: Active & Inactive UST Inventory
A listing of active & inactive underground storage tank site locations and underground storage tank historical sites, located in the City of Los Angeles.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 03/18/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 73
Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

SITE MIT LOS ANGELES: Site Mitigation LA County List
Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 09/26/2024
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73
Source: Community Health Services
Telephone: 323-890-7806
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Annually

UST EL SEGUNDO: City of El Segundo Underground Storage Tank
Underground storage tank sites located in El Segundo city.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 04/19/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 21
Source: City of El Segundo Fire Department
Telephone: 310-524-2236
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/20/2025
Data Release Frequency: No Update Planned

UST LONG BEACH: City of Long Beach Underground Storage Tank
Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 04/22/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 65
Source: City of Long Beach Fire Department
Telephone: 562-570-2563
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

UST TORRANCE: City of Torrance Underground Storage Tank
Underground storage tank sites located in the city of Torrance.

Date of Government Version: 04/10/2025
Date Data Arrived at EDR: 04/11/2025
Date Made Active in Reports: 06/26/2025
Number of Days to Update: 76
Source: City of Torrance Fire Department
Telephone: 310-618-2973
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA MADERA: CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 08/10/2020
Date Data Arrived at EDR: 08/12/2020
Date Made Active in Reports: 10/23/2020
Number of Days to Update: 72
Source: Madera County Environmental Health
Telephone: 559-675-7823
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

MARIN COUNTY:

UST MARIN: Underground Storage Tank Sites
Currently permitted USTs in Marin County.

Date of Government Version: 09/26/2018
Date Data Arrived at EDR: 10/04/2018
Date Made Active in Reports: 11/02/2018
Number of Days to Update: 29

Source: Public Works Department Waste Management
Telephone: 415-473-6647
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Semi-Annually

MENDOCINO COUNTY:

UST MENDOCINO: Mendocino County UST Database
A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 09/22/2021
Date Data Arrived at EDR: 11/18/2021
Date Made Active in Reports: 11/22/2021
Number of Days to Update: 4

Source: Department of Public Health
Telephone: 707-463-4466
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Annually

MERCED COUNTY:

CUPA MERCED: CUPA Facility List
CUPA facility list.

Date of Government Version: 05/12/2025
Date Data Arrived at EDR: 05/14/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 33

Source: Merced County Environmental Health
Telephone: 209-381-1094
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

MONO COUNTY:

CUPA MONO: CUPA Facility List
CUPA Facility List

Date of Government Version: 02/22/2021
Date Data Arrived at EDR: 03/02/2021
Date Made Active in Reports: 05/19/2021
Number of Days to Update: 78

Source: Mono County Health Department
Telephone: 760-932-5580
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

MONTEREY COUNTY:

CUPA MONTEREY: CUPA Facility Listing
CUPA Program listing from the Environmental Health Division.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 03/27/2025
Date Made Active in Reports: 06/20/2025
Number of Days to Update: 85

Source: Monterey County Health Department
Telephone: 831-796-1297
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Varies

NAPA COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LUST NAPA: Sites With Reported Contamination
A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 01/09/2017
Date Data Arrived at EDR: 01/11/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 50

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: No Update Planned

UST NAPA: Closed and Operating Underground Storage Tank Sites
Underground storage tank sites located in Napa county.

Date of Government Version: 09/05/2019
Date Data Arrived at EDR: 09/09/2019
Date Made Active in Reports: 10/31/2019
Number of Days to Update: 52

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA NEVADA: CUPA Facility List
CUPA facility list.

Date of Government Version: 01/27/2025
Date Data Arrived at EDR: 01/27/2025
Date Made Active in Reports: 02/03/2025
Number of Days to Update: 7

Source: Community Development Agency
Telephone: 530-265-1467
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

ORANGE COUNTY:

IND_SITE ORANGE: List of Industrial Site Cleanups Orange County
Petroleum and non-petroleum spills.

Date of Government Version: 02/05/2025
Date Data Arrived at EDR: 02/06/2025
Date Made Active in Reports: 04/28/2025
Number of Days to Update: 81

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Annually

LUST ORANGE: List of Underground Storage Tank Cleanups
Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 02/05/2025
Date Data Arrived at EDR: 02/06/2025
Date Made Active in Reports: 04/28/2025
Number of Days to Update: 81

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

UST ORANGE: List of Underground Storage Tank Facilities
Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 02/05/2025
Date Data Arrived at EDR: 02/06/2025
Date Made Active in Reports: 03/14/2025
Number of Days to Update: 36

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

PLACER COUNTY:

MS PLACER: Master List of Facilities
List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 02/20/2025
Date Data Arrived at EDR: 02/21/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 75
Source: Placer County Health and Human Services
Telephone: 530-745-2363
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Semi-Annually

PLUMAS COUNTY:

CUPA PLUMAS: CUPA Facility List
Plumas County CUPA Program facilities.

Date of Government Version: 03/31/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/26/2019
Number of Days to Update: 64
Source: Plumas County Environmental Health
Telephone: 530-283-6355
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

RIVERSIDE COUNTY:

LUST RIVERSIDE: Listing of Underground Tank Cleanup Sites
Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 06/11/2024
Date Data Arrived at EDR: 06/12/2024
Date Made Active in Reports: 06/27/2024
Number of Days to Update: 15
Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Quarterly

UST RIVERSIDE: Underground Storage Tank Tank List
Underground storage tank sites located in Riverside county.

Date of Government Version: 03/06/2025
Date Data Arrived at EDR: 03/07/2025
Date Made Active in Reports: 05/22/2025
Number of Days to Update: 76
Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

CS SACRAMENTO: Toxic Site Clean-Up List
List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 11/07/2022
Date Data Arrived at EDR: 12/21/2022
Date Made Active in Reports: 03/16/2023
Number of Days to Update: 85
Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

ML SACRAMENTO: Master Hazardous Materials Facility List
Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 11/07/2022
Date Data Arrived at EDR: 12/09/2022
Date Made Active in Reports: 03/01/2023
Number of Days to Update: 82
Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

SAN BENITO COUNTY:

CUPA SAN BENITO: CUPA Facility List
Cupa facility list

Date of Government Version: 01/30/2025
Date Data Arrived at EDR: 01/31/2025
Date Made Active in Reports: 04/18/2025
Number of Days to Update: 77

Source: San Benito County Environmental Health
Telephone: N/A
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

SAN BERNARDINO COUNTY:

PERMITS SAN BERNARDINO: Hazardous Material Permits
This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 05/29/2025
Date Data Arrived at EDR: 05/29/2025
Date Made Active in Reports: 06/18/2025
Number of Days to Update: 20

Source: San Bernardino County Fire Department Hazardous Materials Division
Telephone: 909-387-3041
Last EDR Contact: 04/28/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

HMMD SAN DIEGO: Hazardous Materials Management Division Database
The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 02/24/2025
Date Data Arrived at EDR: 02/25/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 71

Source: Hazardous Materials Management Division
Telephone: 619-338-2268
Last EDR Contact: 05/23/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Quarterly

LF SAN DIEGO: Solid Waste Facilities
San Diego County Solid Waste Facilities.

Date of Government Version: 10/01/2024
Date Data Arrived at EDR: 01/15/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 72

Source: Department of Health Services
Telephone: 619-338-2209
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

SAN DIEGO CO LOP: Local Oversight Program Listing
A listing of all LOP release sites that are or were under the County of San Diego's jurisdiction. Included are closed or transferred cases, open cases, and cases that did not have a case type indicated. The cases without a case type are mostly complaints; however, some of them could be LOP cases.

Date of Government Version: 07/22/2021
Date Data Arrived at EDR: 10/19/2021
Date Made Active in Reports: 01/13/2022
Number of Days to Update: 86

Source: Department of Environmental Health
Telephone: 858-505-6874
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

SAN DIEGO CO SAM: Environmental Case Listing
The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010
Date Data Arrived at EDR: 06/15/2010
Date Made Active in Reports: 07/09/2010
Number of Days to Update: 24
Source: San Diego County Department of Environmental Health
Telephone: 619-338-2371
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

CUPA SAN FRANCISCO CO: CUPA Facility Listing
Cupa facilities

Date of Government Version: 01/28/2025
Date Data Arrived at EDR: 01/29/2025
Date Made Active in Reports: 04/16/2025
Number of Days to Update: 77
Source: San Francisco County Department of Environmental Health
Telephone: 415-252-3896
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

LUST SAN FRANCISCO: Local Oversite Facilities
A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008
Date Data Arrived at EDR: 09/19/2008
Date Made Active in Reports: 09/29/2008
Number of Days to Update: 10
Source: Department Of Public Health San Francisco County
Telephone: 415-252-3920
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: No Update Planned

UST SAN FRANCISCO: Underground Storage Tank Information
Underground storage tank sites located in San Francisco county.

Date of Government Version: 01/28/2025
Date Data Arrived at EDR: 01/29/2025
Date Made Active in Reports: 04/16/2025
Number of Days to Update: 77
Source: Department of Public Health
Telephone: 415-252-3920
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

SAN FRANCISO COUNTY:

SAN FRANCISCO MAHER: Maher Ordinance Property Listing
A listing of properties that fall within a Maher Ordinance, for all of San Francisco. The Maher Ordinance requires San Francisco Department of Public Health (DPH) oversight for the characterization and mitigation of hazardous substances found in soil, soil vapor, and groundwater in areas designated within the Maher map. The Maher map includes areas with current or historical industrial use or zoning; areas within 100 feet of current or historical underground tanks; filled former Bay, marsh, or creek areas; or areas within 150 feet of a current or former elevated highway. City of San Francisco Planning.

Date of Government Version: 01/12/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 04/02/2025
Number of Days to Update: 78
Source: San Francisco Planning
Telephone: 628-652-7483
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

SAN JOAQUIN COUNTY:

UST SAN JOAQUIN: San Joaquin Co. UST
A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 06/22/2018
Date Data Arrived at EDR: 06/26/2018
Date Made Active in Reports: 07/11/2018
Number of Days to Update: 15

Source: Environmental Health Department
Telephone: N/A
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA SAN LUIS OBISPO: CUPA Facility List
Cupa Facility List.

Date of Government Version: 02/06/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 04/28/2025
Number of Days to Update: 76

Source: San Luis Obispo County Public Health Department
Telephone: 805-781-5596
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

SAN MATEO COUNTY:

BI SAN MATEO: Business Inventory
List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 02/20/2020
Date Data Arrived at EDR: 02/20/2020
Date Made Active in Reports: 04/24/2020
Number of Days to Update: 64

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Annually

LUST SAN MATEO: Fuel Leak List
A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 03/29/2019
Date Data Arrived at EDR: 03/29/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 61

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA SANTA BARBARA: CUPA Facility Listing
CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011
Date Data Arrived at EDR: 09/09/2011
Date Made Active in Reports: 10/07/2011
Number of Days to Update: 28

Source: Santa Barbara County Public Health Department
Telephone: 805-686-8167
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: No Update Planned

SANTA CLARA COUNTY:

CUPA SANTA CLARA: Cupa Facility List
Cupa facility list

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 02/18/2025
Date Made Active in Reports: 05/02/2025
Number of Days to Update: 73
Source: Department of Environmental Health
Telephone: 408-918-1973
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

HIST LUST SANTA CLARA: HIST LUST - Fuel Leak Site Activity Report
A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005
Date Data Arrived at EDR: 03/30/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 22
Source: Santa Clara Valley Water District
Telephone: 408-265-2600
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

LUST SANTA CLARA: LOP Listing
A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014
Date Data Arrived at EDR: 03/05/2014
Date Made Active in Reports: 03/18/2014
Number of Days to Update: 13
Source: Department of Environmental Health
Telephone: 408-918-3417
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: No Update Planned

SANTA CRUZ COUNTY:

CUPA SANTA CRUZ: CUPA Facility List
CUPA facility listing.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 90
Source: Santa Cruz County Environmental Health
Telephone: 831-464-2761
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

SITE MIT SANTA CRUZ: Site Mitigation Santa Cruz County List
Sites may become contaminated with toxic chemicals through illegal dumping or disposal, from leaking underground storage tanks, or through industrial or commercial activities.The goal of the site mitigation program is to protect the public health and the environment while facilitating completion of contaminated site clean-up projects in a timely manner.

Date of Government Version: 12/03/2018
Date Data Arrived at EDR: 06/23/2023
Date Made Active in Reports: 07/13/2023
Number of Days to Update: 20
Source: Santa Cruz Environmental Health Services
Telephone: 831-454-2761
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

SHASTA COUNTY:

CUPA SHASTA: CUPA Facility List
Cupa Facility List.

Date of Government Version: 06/15/2017
Date Data Arrived at EDR: 06/19/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 51
Source: Shasta County Department of Resource Management
Telephone: 530-225-5789
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

SOLANO COUNTY:

LUST SOLANO: Leaking Underground Storage Tanks
A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 06/04/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 08/13/2019
Number of Days to Update: 68

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

UST SOLANO: Underground Storage Tanks
Underground storage tank sites located in Solano county.

Date of Government Version: 09/15/2021
Date Data Arrived at EDR: 09/16/2021
Date Made Active in Reports: 12/09/2021
Number of Days to Update: 84

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

SONOMA COUNTY:

CUPA SONOMA: Cupa Facility List
Cupa Facility list

Date of Government Version: 07/02/2021
Date Data Arrived at EDR: 07/06/2021
Date Made Active in Reports: 07/14/2021
Number of Days to Update: 8

Source: County of Sonoma Fire & Emergency Services Department
Telephone: 707-565-1174
Last EDR Contact: 06/10/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

LUST SONOMA: Leaking Underground Storage Tank Sites
A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 06/30/2021
Date Made Active in Reports: 09/24/2021
Number of Days to Update: 86

Source: Department of Health Services
Telephone: 707-565-6565
Last EDR Contact: 06/10/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

STANISLAUS COUNTY:

CUPA STANISLAUS: CUPA Facility List
Cupa facility list

Date of Government Version: 02/08/2022
Date Data Arrived at EDR: 02/10/2022
Date Made Active in Reports: 05/04/2022
Number of Days to Update: 83

Source: Stanislaus County Department of Ennvironmental Protection
Telephone: 209-525-6751
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/20/2025
Data Release Frequency: Varies

SUTTER COUNTY:

UST SUTTER: Underground Storage Tanks
Underground storage tank sites located in Sutter county.

Date of Government Version: 11/05/2024
Date Data Arrived at EDR: 11/20/2024
Date Made Active in Reports: 02/13/2025
Number of Days to Update: 85

Source: Sutter County Environmental Health Services
Telephone: 530-822-7500
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

TEHAMA COUNTY:

CUPA TEHAMA: CUPA Facility List
Cupa facilities

Date of Government Version: 02/11/2025
Date Data Arrived at EDR: 02/12/2025
Date Made Active in Reports: 05/02/2025
Number of Days to Update: 79

Source: Tehama County Department of Environmental Health
Telephone: 530-527-8020
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

TRINITY COUNTY:

CUPA TRINITY: CUPA Facility List
Cupa facility list

Date of Government Version: 04/09/2025
Date Data Arrived at EDR: 04/10/2025
Date Made Active in Reports: 06/27/2025
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 760-352-0381
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

TULARE COUNTY:

CUPA TULARE: CUPA Facility List
Cupa program facilities

Date of Government Version: 10/07/2022
Date Data Arrived at EDR: 10/07/2022
Date Made Active in Reports: 12/21/2022
Number of Days to Update: 75

Source: Tulare County Environmental Health Services Division
Telephone: 559-624-7400
Last EDR Contact: 04/23/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

TUOLUMNE COUNTY:

CUPA TUOLUMNE: CUPA Facility List
Cupa facility list

Date of Government Version: 04/23/2018
Date Data Arrived at EDR: 04/25/2018
Date Made Active in Reports: 06/25/2018
Number of Days to Update: 61

Source: Divison of Environmental Health
Telephone: 209-533-5633
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

VENTURA COUNTY:

BWT VENTURA: Business Plan, Hazardous Waste Producers, and Operating Underground Tanks
The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 11/21/2024
Date Data Arrived at EDR: 01/21/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 72

Source: Ventura County Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 04/11/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Quarterly

LF VENTURA: Inventory of Illegal Abandoned and Inactive Sites
Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011
Date Data Arrived at EDR: 12/01/2011
Date Made Active in Reports: 01/19/2012
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: No Update Planned

LUST VENTURA: Listing of Underground Tank Cleanup Sites
Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 37

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: No Update Planned

MED WASTE VENTURA: Medical Waste Program List
To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 04/01/2025
Date Data Arrived at EDR: 04/09/2025
Date Made Active in Reports: 04/23/2025
Number of Days to Update: 14

Source: Ventura County Resource Management Agency
Telephone: 805-654-2813
Last EDR Contact: 04/03/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Quarterly

UST VENTURA: Underground Tank Closed Sites List
Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 01/27/2025
Date Data Arrived at EDR: 03/04/2025
Date Made Active in Reports: 05/23/2025
Number of Days to Update: 80

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 05/30/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

YOLO COUNTY:

UST YOLO: Underground Storage Tank Comprehensive Facility Report
Underground storage tank sites located in Yolo county.

Date of Government Version: 03/19/2025
Date Data Arrived at EDR: 03/25/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 3

Source: Yolo County Department of Health
Telephone: 530-666-8646
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Annually

YUBA COUNTY:

CUPA YUBA: CUPA Facility List
CUPA facility listing for Yuba County.

Date of Government Version: 01/17/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/03/2025
Number of Days to Update: 71

Source: Yuba County Environmental Health Department
Telephone: 530-749-7523
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/02/2025
Date Data Arrived at EDR: 02/04/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 79

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 05/06/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 11/30/2023
Date Made Active in Reports: 12/01/2023
Number of Days to Update: 1

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 04/24/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 10/20/2025
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/18/2022
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: Endeavor Business Media
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data
Source: Endeavor Business Media
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities
Source: Department of Social Services
Telephone: 916-657-4041

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

VENTURA STEEL PROPERTY
NO ADDRESS
VENTURA, CA 93001

TARGET PROPERTY COORDINATES

Latitude (North):	34.317692 - 34° 19' 3.69''
Longitude (West):	119.288562 - 119° 17' 18.82''
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	289420.9
UTM Y (Meters):	3799558.2
Elevation:	160 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	50006233 VENTURA, CA
Version Date:	2022

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

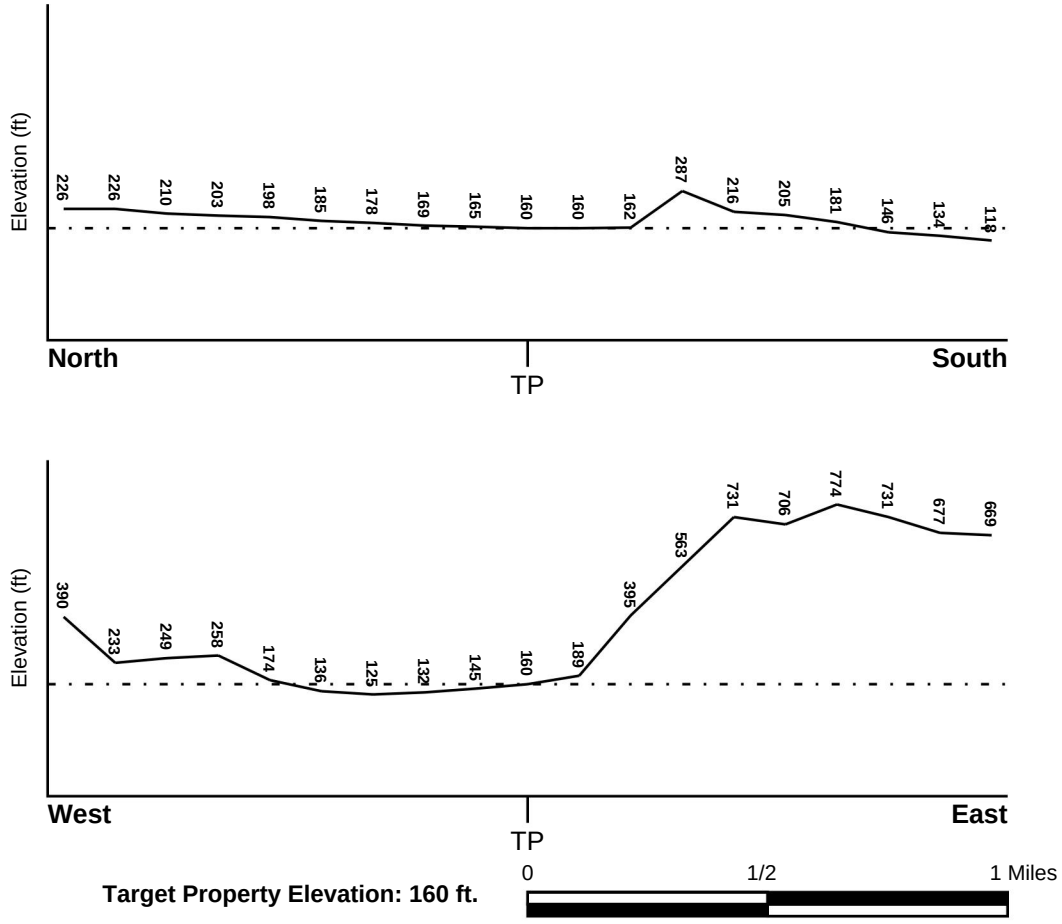
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General West

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
06111C0733E	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
06111C0735E	FEMA FIRM Flood data
06111C0745E	FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
VENTURA	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:	1.25 miles
Status:	Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported		

* ©1996 Site−specific hydrogeological data gathered by CERCLIS Alerts, Inc., Bainbridge Island, WA. All rights reserved. All of the information and opinions presented are those of the cited EPA report(s), which were completed under a Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) investigation.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

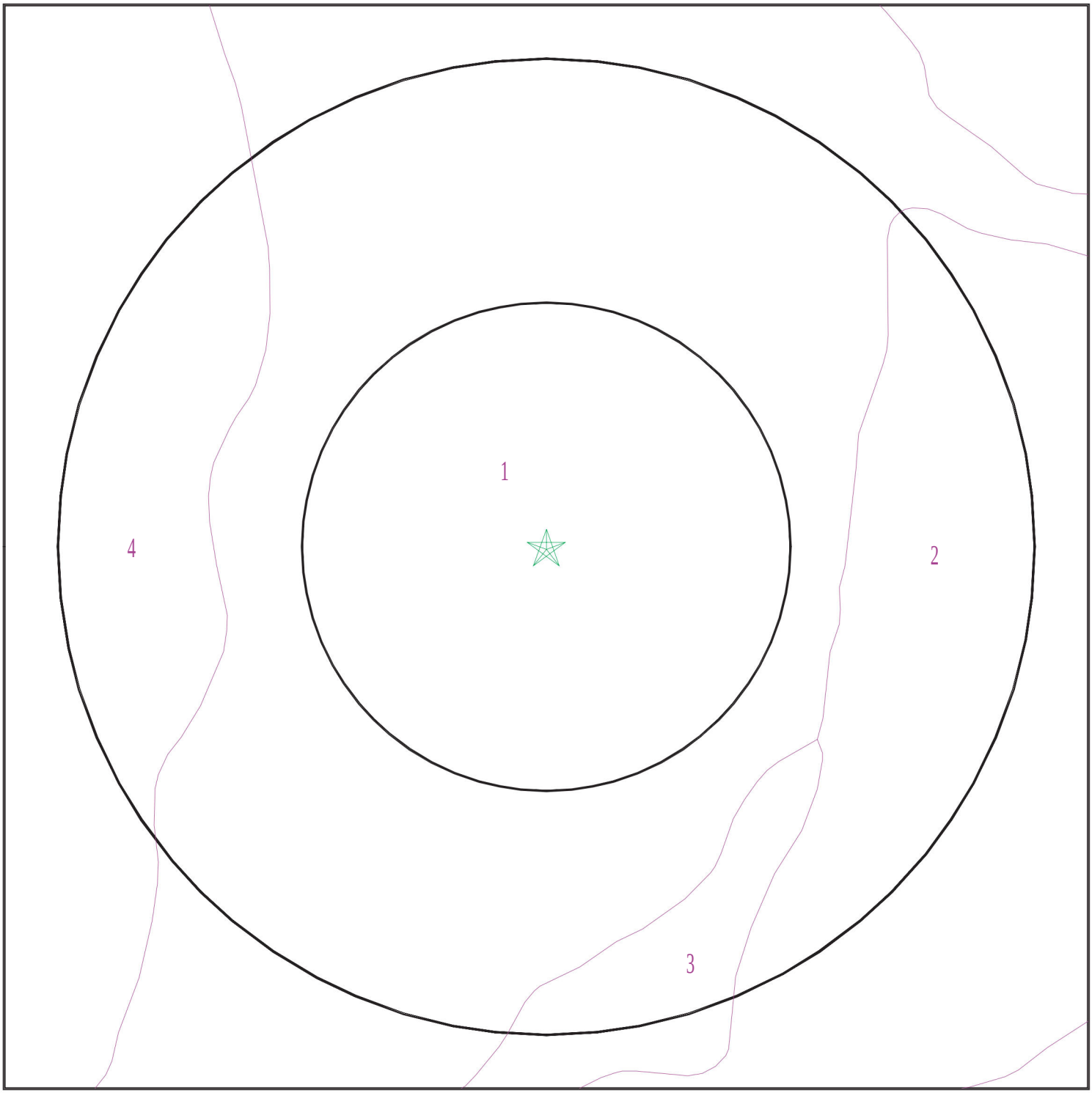
Era:	Cenozoic
System:	Tertiary
Series:	Pliocene
Code:	Tp *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 8036674.1s



Target Property
SSURGO Soil
Water

0 1/16 1/8 1/4 Miles

N

SITE NAME:	Ventura Steel Property	CLIENT:	DUDEK
ADDRESS:	No Address Ventura CA 93001	CONTACT:	Stephanie Chao
LAT/LONG:	34.317692 / 119.288562	INQUIRY #:	8036674.1s
		DATE:	July 02, 2025 12:37 pm

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GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: SORRENTO

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information

	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	18 inches	loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay. FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 14 Min: 4	Max: 8.4 Min: 6.6
2	18 inches	59 inches	loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay. FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 14 Min: 4	Max: 8.4 Min: 6.6

Soil Map ID: 2

Soil Component Name: SAN BENITO

Soil Surface Texture: clay loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information

	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	25 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: 0 Min: 0	Max: Min:
2	25 inches	59 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: 0 Min: 0	Max: Min:
3	59 inches	64 inches	weathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: 0 Min: 0	Max: Min:

Soil Map ID: 3

Soil Component Name: SOPER

Soil Surface Texture: gravelly loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	11 inches	gravelly loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 0 Min: 0	Max: Min:
2	11 inches	40 inches	very gravelly clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 0 Min: 0	Max: Min:
3	40 inches	44 inches	weathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 0 Min: 0	Max: Min:

Soil Map ID: 4

Soil Component Name: SANDY ALLUVIAL LAND

Soil Surface Texture: loamy sand

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Somewhat excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	11 inches	loamy sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 8.4 Min: 6.6
2	11 inches	38 inches	stratified sand to loamy sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 8.4 Min: 6.6
3	38 inches	59 inches	stratified sand to silt loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 8.4 Min: 6.6

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 0.001 miles
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	CAEDF0000142320	1/4 - 1/2 Mile SSE
A2	CAEDF0000098244	1/4 - 1/2 Mile SE
B3	CAEDF0000088918	1/2 - 1 Mile SE
B4	CAEDF0000083814	1/2 - 1 Mile SE
B5	CAEDF0000013323	1/2 - 1 Mile SE
B6	CAEDF0000103597	1/2 - 1 Mile SE
B7	CAEDF0000056147	1/2 - 1 Mile SE
B8	CAEDF0000119855	1/2 - 1 Mile SE
B9	CAEDF0000088052	1/2 - 1 Mile SE
B10	CAEDF0000041254	1/2 - 1 Mile SE
B11	CAEDF0000132747	1/2 - 1 Mile SE
B12	CAEDF0000116019	1/2 - 1 Mile SE
B13	CAEDF0000044122	1/2 - 1 Mile SE
B14	CAEDF0000038817	1/2 - 1 Mile SE
B15	CAEDF0000045442	1/2 - 1 Mile SE
B16	CAEDF0000123746	1/2 - 1 Mile SE
B17	CAEDF0000091799	1/2 - 1 Mile SE
B18	CAEDF0000137604	1/2 - 1 Mile SE
B19	CAEDF0000141948	1/2 - 1 Mile SE
B20	CAEDF0000097164	1/2 - 1 Mile SE
B21	CAEDF0000007622	1/2 - 1 Mile SE
B22	CAEDF0000060214	1/2 - 1 Mile SE
B23	CAEDF0000057814	1/2 - 1 Mile SE
B24	CAEDF0000018812	1/2 - 1 Mile SE
B25	CAEDF0000093429	1/2 - 1 Mile SE
B26	CAEDF0000060663	1/2 - 1 Mile SE
B27	CAEDF0000029617	1/2 - 1 Mile SE
B28	CAEDF0000111627	1/2 - 1 Mile SE
B29	CAEDF0000119360	1/2 - 1 Mile SE
B30	CAEDF0000072598	1/2 - 1 Mile SE
B31	CAEDF0000091382	1/2 - 1 Mile SE
B32	CAEDF0000110414	1/2 - 1 Mile SE
B33	CAEDF0000022605	1/2 - 1 Mile SE
B34	CAEDF0000004638	1/2 - 1 Mile SE
B35	CAEDF0000001793	1/2 - 1 Mile SE
B36	CAEDF0000088192	1/2 - 1 Mile SE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
B37	CAEDF0000106952	1/2 - 1 Mile SE
B38	CAEDF0000069799	1/2 - 1 Mile SE
B39	CAEDF0000104543	1/2 - 1 Mile SE
B40	CAEDF0000014418	1/2 - 1 Mile SE
B41	CAEDF0000125536	1/2 - 1 Mile SE
C42	CADWR0000003435	1/2 - 1 Mile WNW
C43	CADWR0000035476	1/2 - 1 Mile WNW
D44	CAEDF0000041606	1/2 - 1 Mile SE
D45	CAEDF0000123580	1/2 - 1 Mile SE
D46	CAEDF0000058974	1/2 - 1 Mile SE
D47	CAEDF0000114503	1/2 - 1 Mile SE
D48	CAEDF0000087089	1/2 - 1 Mile SE
D49	CAEDF0000075504	1/2 - 1 Mile SE
D50	CAEDF0000019553	1/2 - 1 Mile SE
D51	CAEDF0000115842	1/2 - 1 Mile SE
E52	CAEDF0000110827	1/2 - 1 Mile SSW
E53	CAEDF0000138675	1/2 - 1 Mile SSW
E54	CAEDF0000116180	1/2 - 1 Mile SSW
E55	CAEDF0000137572	1/2 - 1 Mile SSW
E56	CAEDF0000038139	1/2 - 1 Mile SSW
E57	CAEDF0000033353	1/2 - 1 Mile SSW
E58	CAEDF0000017101	1/2 - 1 Mile SSW
E59	CAEDF0000061293	1/2 - 1 Mile SSW
E60	CAEDF0000081426	1/2 - 1 Mile SSW
E61	CAEDF0000106146	1/2 - 1 Mile SSW
F62	CAEDF0000088312	1/2 - 1 Mile SSW
E63	CAEDF0000042120	1/2 - 1 Mile SSW
F64	CAEDF0000020987	1/2 - 1 Mile SSW
65	CADWR0000016342	1/2 - 1 Mile SW
66	CAEDF0000099585	1/2 - 1 Mile NNW

OTHER STATE DATABASE INFORMATION

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	CAOG17000231853	0 - 1/8 Mile SSE
A2	CAOG17000232560	0 - 1/8 Mile South
A3	CAOG17000232396	0 - 1/8 Mile South
A4	CAOG17000232605	0 - 1/8 Mile SE
A5	CAOG17000232490	0 - 1/8 Mile North
A6	CAOG17000231864	0 - 1/8 Mile SSW
A7	CAOG17000231267	0 - 1/8 Mile South
A8	CAOG17000231832	0 - 1/8 Mile SSE
A9	CAOG17000231286	0 - 1/8 Mile ESE
A10	CAOG17000232476	0 - 1/8 Mile NNW
A11	CAOG17000232372	0 - 1/8 Mile WSW
A12	CAOG17000231857	0 - 1/8 Mile SE
A13	CAOG17000231741	0 - 1/8 Mile ENE
A14	CAOG17000232613	0 - 1/8 Mile NE
A15	CAOG17000231890	0 - 1/8 Mile SW
A16	CAOG17000232323	0 - 1/8 Mile SW
A17	CAOG17000231748	0 - 1/8 Mile ENE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A18	CAOG17000232275	0 - 1/8 Mile ESE
A19	CAOG17000231781	0 - 1/8 Mile SSW
B20	CAOG17000231700	0 - 1/8 Mile NW
B21	CAOG17000231754	0 - 1/8 Mile North
A22	CAOG17000232624	0 - 1/8 Mile ENE
A23	CAOG17000232538	0 - 1/8 Mile WSW
B24	CAOG17000231659	0 - 1/8 Mile NW
A25	CAOG17000231735	0 - 1/8 Mile ESE
B26	CAOG17000231761	0 - 1/8 Mile North
A27	CAOG17000231760	0 - 1/8 Mile SW
B28	CAOG17000232345	0 - 1/8 Mile West
B29	CAOG17000231545	0 - 1/8 Mile NNW
A30	CAOG17000232421	0 - 1/8 Mile ESE
A31	CAOG17000231249	0 - 1/8 Mile ESE
B32	CAOG17000232174	0 - 1/8 Mile West
A33	CAOG17000231772	0 - 1/8 Mile SE
B34	CAOG17000232362	0 - 1/8 Mile WNW
A35	CAOG17000232777	0 - 1/8 Mile South
C36	CAOG17000231673	0 - 1/8 Mile ENE
D37	CAOG17000232748	0 - 1/8 Mile SW
D38	CAOG17000232361	0 - 1/8 Mile SSW
A39	CAOG17000232561	0 - 1/8 Mile SSE
C40	CAOG17000232611	0 - 1/8 Mile East
E41	CAOG17000232373	0 - 1/8 Mile SSE
C42	CAOG17000232291	0 - 1/8 Mile ESE
E43	CAOG17000231009	0 - 1/8 Mile SSE
D44	CAOG17000231466	0 - 1/8 Mile SW
C45	CAOG17000232482	0 - 1/8 Mile ESE
E46	CAOG17000232547	0 - 1/8 Mile SE
C47	CAOG17000231645	0 - 1/8 Mile NE
D48	CAOG17000232255	0 - 1/8 Mile SSW
C49	CAOG17000232576	0 - 1/8 Mile ESE
E50	CAOG17000232807	0 - 1/8 Mile SE
C51	CAOG17000231799	0 - 1/8 Mile East
D52	CAOG17000232191	0 - 1/8 Mile WSW
C53	CAOG17000231034	1/8 - 1/4 Mile NE
C54	CAOG17000231778	1/8 - 1/4 Mile NE
E55	CAOG17000232483	1/8 - 1/4 Mile SE
D56	CAOG17000232212	1/8 - 1/4 Mile SSW
F57	CAOG17000232290	1/8 - 1/4 Mile NE
B58	CAOG17000232236	1/8 - 1/4 Mile NW
D59	CAOG17000232173	1/8 - 1/4 Mile SW
B60	CAOG17000231220	1/8 - 1/4 Mile NW
F61	CAOG17000230957	1/8 - 1/4 Mile NNE
G62	CAOG17000232257	1/8 - 1/4 Mile WNW
H63	CAOG17000232693	1/8 - 1/4 Mile WSW
E64	CAOG17000232619	1/8 - 1/4 Mile SSE
G65	CAOG17000232171	1/8 - 1/4 Mile West
D66	CAOG17000232688	1/8 - 1/4 Mile SSW
C67	CAOG17000232696	1/8 - 1/4 Mile ENE
C68	CAOG17000231710	1/8 - 1/4 Mile ENE
E69	CAOG17000232239	1/8 - 1/4 Mile SSE
C70	CAOG17000232180	1/8 - 1/4 Mile East
I71	CAOG17000231557	1/8 - 1/4 Mile ESE
C72	CAOG17000232148	1/8 - 1/4 Mile East
I73	CAOG17000231679	1/8 - 1/4 Mile East

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
J74	CAOG17000231717	1/8 - 1/4 Mile NNW
C75	CAOG17000231677	1/8 - 1/4 Mile East
J76	CAOG17000231691	1/8 - 1/4 Mile NNW
I77	CAOG17000232289	1/8 - 1/4 Mile East
F78	CAOG17000231733	1/8 - 1/4 Mile NNE
I79	CAOG17000232565	1/8 - 1/4 Mile East
I80	CAOG17000232539	1/8 - 1/4 Mile East
J81	CAOG17000232338	1/8 - 1/4 Mile North
I82	CAOG17000231528	1/8 - 1/4 Mile East
I83	CAOG17000231556	1/8 - 1/4 Mile East
F84	CAOG17000231088	1/8 - 1/4 Mile NNE
H85	CAOG17000232371	1/8 - 1/4 Mile SW
J86	CAOG17000231589	1/8 - 1/4 Mile NNW
H87	CAOG17000231833	1/8 - 1/4 Mile West
I88	CAOG17000232620	1/8 - 1/4 Mile SE
K89	CAOG17000232800	1/8 - 1/4 Mile South
I90	CAOG17000232612	1/8 - 1/4 Mile East
K91	CAOG17000232407	1/8 - 1/4 Mile South
G92	CAOG17000232121	1/8 - 1/4 Mile WNW
I93	CAOG17000232220	1/8 - 1/4 Mile East
I94	CAOG17000232276	1/8 - 1/4 Mile East
J95	CAOG17000231478	1/8 - 1/4 Mile NNW
F96	CAOG17000231987	1/8 - 1/4 Mile NE
L97	CAOG17000231570	1/8 - 1/4 Mile NNE
I98	CAOG17000232314	1/8 - 1/4 Mile SE
M99	CAOG17000231626	1/8 - 1/4 Mile ENE
K100	CAOG17000231253	1/8 - 1/4 Mile South
L101	CAOG17000232132	1/8 - 1/4 Mile NNE
G102	CAOG17000231685	1/8 - 1/4 Mile WNW
G103	CAOG17000231771	1/8 - 1/4 Mile West
H104	CAOG17000232566	1/8 - 1/4 Mile WSW
F105	CAOG17000231773	1/8 - 1/4 Mile NE
J106	CAOG17000231753	1/8 - 1/4 Mile NW
N107	CAOG17000232192	1/8 - 1/4 Mile SSW
O108	CAOG17000231405	1/8 - 1/4 Mile West
H109	CAOG17000231934	1/8 - 1/4 Mile WSW
I110	CAOG17000232508	1/8 - 1/4 Mile ESE
K111	CAOG17000232581	1/8 - 1/4 Mile South
M112	CAOG17000231560	1/8 - 1/4 Mile ENE
G113	CAOG17000231804	1/8 - 1/4 Mile WNW
L114	CAOG17000232313	1/8 - 1/4 Mile NNE
J115	CAOG17000231582	1/8 - 1/4 Mile NNW
H116	CAOG17000232673	1/8 - 1/4 Mile WSW
L117	CAOG17000232492	1/8 - 1/4 Mile NNE
M118	CAOG17000231637	1/8 - 1/4 Mile ENE
M119	CAOG17000232584	1/8 - 1/4 Mile ENE
M120	CAOG17000232695	1/8 - 1/4 Mile ENE
P121	CAOG17000232125	1/8 - 1/4 Mile WSW
M122	CAOG17000232183	1/8 - 1/4 Mile ENE
I123	CAOG17000232614	1/8 - 1/4 Mile ESE
M124	CAOG17000232474	1/8 - 1/4 Mile ENE
Q125	CAOG17000232781	1/8 - 1/4 Mile NE
J126	CAOG17000232151	1/8 - 1/4 Mile NNW
M127	CAOG17000232365	1/8 - 1/4 Mile ENE
J128	CAOG17000231767	1/8 - 1/4 Mile NNW
R129	CAOG17000232379	1/8 - 1/4 Mile SE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
J130	CAOG17000232687	1/8 - 1/4 Mile NNW
R131	CAOG17000232752	1/8 - 1/4 Mile SE
K132	CAOG17000230987	1/8 - 1/4 Mile SSW
S133	CAOG17000231571	1/8 - 1/4 Mile NW
P134	CAOG17000231914	1/8 - 1/4 Mile WSW
I135	CAOG17000231161	1/8 - 1/4 Mile East
N136	CAOG17000231870	1/8 - 1/4 Mile SSW
T137	CAOG17000232258	1/8 - 1/4 Mile SSE
T138	CAOG17000231182	1/8 - 1/4 Mile SSE
P139	CAOG17000232065	1/8 - 1/4 Mile WSW
J140	CAOG17000232618	1/8 - 1/4 Mile NNW
R141	CAOG17000232337	1/8 - 1/4 Mile SE
J142	CAOG17000231584	1/8 - 1/4 Mile NNW
J143	CAOG17000231157	1/8 - 1/4 Mile NNW
N144	CAOG17000231879	1/8 - 1/4 Mile SSW
P145	CAOG17000232495	1/8 - 1/4 Mile WSW
R146	CAOG17000231192	1/8 - 1/4 Mile SE
O147	CAOG17000232808	1/8 - 1/4 Mile West
R148	CAOG17000232694	1/8 - 1/4 Mile SE
Q149	CAOG17000232185	1/4 - 1/2 Mile NE
L150	CAOG17000231695	1/4 - 1/2 Mile North
P151	CAOG17000231967	1/4 - 1/2 Mile WSW
P152	CAOG17000232480	1/4 - 1/2 Mile SW
U153	CAOG17000231497	1/4 - 1/2 Mile North
P154	CAOG17000232615	1/4 - 1/2 Mile WSW
L155	CAOG17000231694	1/4 - 1/2 Mile NNE
S156	CAOG17000231701	1/4 - 1/2 Mile NW
N157	CAOG17000231053	1/4 - 1/2 Mile SW
L158	CAOG17000232079	1/4 - 1/2 Mile NNE
S159	CAOG17000232542	1/4 - 1/2 Mile NW
Q160	CAOG17000231726	1/4 - 1/2 Mile NE
U161	CAOG17000231985	1/4 - 1/2 Mile North
U162	CAOG17000231848	1/4 - 1/2 Mile NNW
U163	CAOG17000231986	1/4 - 1/2 Mile North
M164	CAOG17000231004	1/4 - 1/2 Mile ENE
V165	CAOG17000231800	1/4 - 1/2 Mile ESE
W166	CAOG17000231549	1/4 - 1/2 Mile ENE
T167	CAOG17000231684	1/4 - 1/2 Mile South
S168	CAOG17000232715	1/4 - 1/2 Mile NW
S169	CAOG17000231826	1/4 - 1/2 Mile NW
U170	CAOG17000232397	1/4 - 1/2 Mile NNW
X171	CAOG17000232749	1/4 - 1/2 Mile East
Y172	CAOG17000231715	1/4 - 1/2 Mile West
P173	CAOG17000232048	1/4 - 1/2 Mile WSW
W174	CAOG17000232475	1/4 - 1/2 Mile ENE
U175	CAOG17000231026	1/4 - 1/2 Mile North
U176	CAOG17000232197	1/4 - 1/2 Mile North
Z177	CAOG17000232213	1/4 - 1/2 Mile NNE
Y178	CAOG17000232088	1/4 - 1/2 Mile West
Z179	CAOG17000231505	1/4 - 1/2 Mile NNE
X180	CAOG17000232516	1/4 - 1/2 Mile East
Q181	CAOG17000231586	1/4 - 1/2 Mile NE
W182	CAOG17000231926	1/4 - 1/2 Mile ENE
V183	CAOG17000231502	1/4 - 1/2 Mile ESE
U184	CAOG17000231467	1/4 - 1/2 Mile North
S185	CAOG17000232526	1/4 - 1/2 Mile NW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AA186	CAOG17000232445	1/4 - 1/2 Mile SSW
V187	CAOG17000232773	1/4 - 1/2 Mile ESE
Y188	CAOG17000231642	1/4 - 1/2 Mile WNW
X189	CAOG17000231656	1/4 - 1/2 Mile East
AB190	CAOG17000232600	1/4 - 1/2 Mile WSW
Q191	CAOG17000232131	1/4 - 1/2 Mile NE
W192	CAOG17000232543	1/4 - 1/2 Mile ENE
AC193	CAOG17000231780	1/4 - 1/2 Mile WNW
Y194	CAOG17000231135	1/4 - 1/2 Mile WNW
T195	CAOG17000232515	1/4 - 1/2 Mile SSE
W196	CAOG17000232273	1/4 - 1/2 Mile ENE
W197	CAOG17000232214	1/4 - 1/2 Mile ENE
W198	CAOG17000230980	1/4 - 1/2 Mile ENE
W199	CAOG17000231810	1/4 - 1/2 Mile ENE
Y200	CAOG17000230979	1/4 - 1/2 Mile West
W201	CAOG17000232145	1/4 - 1/2 Mile ENE
AA202	CAOG17000232463	1/4 - 1/2 Mile SSW
U203	CAOG17000231590	1/4 - 1/2 Mile North
AD204	CAOG17000232081	1/4 - 1/2 Mile SE
AE205	CAOG17000232149	1/4 - 1/2 Mile NE
AC206	CAOG17000232461	1/4 - 1/2 Mile NW
V207	CAOG17000231617	1/4 - 1/2 Mile ESE
AF208	CAOG17000232557	1/4 - 1/2 Mile NNW
AD209	CAOG17000231117	1/4 - 1/2 Mile SE
V210	CAOG17000231618	1/4 - 1/2 Mile ESE
AD211	CAOG17000232772	1/4 - 1/2 Mile SE
AE212	CAOG17000232178	1/4 - 1/2 Mile NE
Z213	CAOG17000231724	1/4 - 1/2 Mile North
Z214	CAOG17000231702	1/4 - 1/2 Mile NNE
AE215	CAOG17000231333	1/4 - 1/2 Mile NE
V216	CAOG17000231627	1/4 - 1/2 Mile ESE
AB217	CAOG17000232240	1/4 - 1/2 Mile SW
AF218	CAOG17000231818	1/4 - 1/2 Mile NNW
AG219	CAOG17000232484	1/4 - 1/2 Mile East
AH220	CAOG17000232193	1/4 - 1/2 Mile West
Z221	CAOG17000231770	1/4 - 1/2 Mile NNE
AI222	CAOG17000232109	1/4 - 1/2 Mile SW
AG223	CAOG17000230995	1/4 - 1/2 Mile East
Z224	CAOG17000231672	1/4 - 1/2 Mile NNE
AJ225	CAOG17000232126	1/4 - 1/2 Mile ENE
AC226	CAOG17000231708	1/4 - 1/2 Mile NW
AE227	CAOG17000231693	1/4 - 1/2 Mile NE
AK228	CAOG17000231602	1/4 - 1/2 Mile North
X229	CAOG17000231559	1/4 - 1/2 Mile East
AJ230	CAOG17000232127	1/4 - 1/2 Mile ENE
AE231	CAOG17000231585	1/4 - 1/2 Mile NE
Z232	CAOG17000232422	1/4 - 1/2 Mile NNE
AF233	CAOG17000231742	1/4 - 1/2 Mile NNW
X234	CAOG17000231616	1/4 - 1/2 Mile East
AB235	CAOG17000232095	1/4 - 1/2 Mile WSW
AJ236	CAOG17000232107	1/4 - 1/2 Mile ENE
X237	CAOG17000231601	1/4 - 1/2 Mile East
AG238	CAOG17000231653	1/4 - 1/2 Mile East
AF239	CAOG17000231844	1/4 - 1/2 Mile NNW
AG240	CAOG17000231124	1/4 - 1/2 Mile East
AC241	CAOG17000232010	1/4 - 1/2 Mile WNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AI242	CAOG17000232429	1/4 - 1/2 Mile SW
AC243	CAOG17000232028	1/4 - 1/2 Mile NW
AB244	CAOG17000231989	1/4 - 1/2 Mile WSW
AA245	CAOG17000231126	1/4 - 1/2 Mile SSW
AG246	CAOG17000231359	1/4 - 1/2 Mile East
AF247	CAOG17000231240	1/4 - 1/2 Mile NNW
AB248	CAOG17000231363	1/4 - 1/2 Mile WSW
AL249	CAOG17000231845	1/4 - 1/2 Mile East
AF250	CAOG17000232726	1/4 - 1/2 Mile NNW
AJ251	CAOG17000231768	1/4 - 1/2 Mile ENE
AB252	CAOG17000232747	1/4 - 1/2 Mile WSW
AJ253	CAOG17000231827	1/4 - 1/2 Mile ENE
AM254	CAOG17000231793	1/4 - 1/2 Mile NW
AM255	CAOG17000232082	1/4 - 1/2 Mile NW
AC256	CAOG17000231917	1/4 - 1/2 Mile NW
AF257	CAOG17000231896	1/4 - 1/2 Mile NNW
AN258	CAOG17000232295	1/4 - 1/2 Mile West
AL259	CAOG17000232188	1/4 - 1/2 Mile ESE
AI260	CAOG17000232001	1/4 - 1/2 Mile WSW
AG261	CAOG17000232806	1/4 - 1/2 Mile East
AK262	CAOG17000231661	1/4 - 1/2 Mile North
AL263	CAOG17000232625	1/4 - 1/2 Mile ESE
AJ264	CAOG17000232367	1/4 - 1/2 Mile ENE
AN265	CAOG17000232590	1/4 - 1/2 Mile WNW
AG266	CAOG17000232819	1/4 - 1/2 Mile East
267	CAOG17000231141	1/4 - 1/2 Mile SSW
AE268	CAOG17000231488	1/4 - 1/2 Mile NE
AO269	CAOG17000231241	1/4 - 1/2 Mile SE
AP270	CAOG17000232238	1/4 - 1/2 Mile ESE
AQ271	CAOG17000232757	1/4 - 1/2 Mile NE
AJ272	CAOG17000232124	1/4 - 1/2 Mile ENE
AJ273	CAOG17000232058	1/4 - 1/2 Mile ENE
AP274	CAOG17000231718	1/4 - 1/2 Mile ESE
AK275	CAOG17000231527	1/4 - 1/2 Mile North
AO276	CAOG17000232507	1/4 - 1/2 Mile SSE
AH277	CAOG17000232278	1/4 - 1/2 Mile West
AR278	CAOG17000231507	1/4 - 1/2 Mile WSW
AJ279	CAOG17000232129	1/4 - 1/2 Mile ENE
AK280	CAOG17000231683	1/4 - 1/2 Mile North
AJ281	CAOG17000232133	1/4 - 1/2 Mile ENE
AJ282	CAOG17000232086	1/4 - 1/2 Mile ENE
AS283	CAOG17000232144	1/4 - 1/2 Mile NE
AI284	CAOG17000232059	1/4 - 1/2 Mile SW
AP285	CAOG17000232217	1/4 - 1/2 Mile SE
AM286	CAOG17000232531	1/4 - 1/2 Mile NW
AT287	CAOG17000231108	1/4 - 1/2 Mile SW
AI288	CAOG17000232122	1/4 - 1/2 Mile SW
AQ289	CAOG17000232753	1/4 - 1/2 Mile NNE
AJ290	CAOG17000231696	1/4 - 1/2 Mile ENE
AU291	CAOG17000231300	1/4 - 1/2 Mile NNW
AU292	CAOG17000231849	1/4 - 1/2 Mile NNW
AM293	CAOG17000231880	1/4 - 1/2 Mile NW
AN294	CAOG17000232712	1/4 - 1/2 Mile West
AV295	CAOG17000231935	1/4 - 1/2 Mile ENE
AM296	CAOG17000231906	1/4 - 1/2 Mile NW
AW297	CAOG17000231051	1/4 - 1/2 Mile North

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AS298	CAOG17000231465	1/4 - 1/2 Mile NE
AX299	CAOG17000231498	1/4 - 1/2 Mile WSW
AV300	CAOG17000232774	1/4 - 1/2 Mile ENE
AW301	CAOG17000231573	1/4 - 1/2 Mile NNE
AY302	CAOG17000231543	1/4 - 1/2 Mile North
AN303	CAOG17000231915	1/4 - 1/2 Mile West
AV304	CAOG17000231105	1/4 - 1/2 Mile ENE
AL305	CAOG17000231302	1/4 - 1/2 Mile East
AN306	CAOG17000231786	1/4 - 1/2 Mile West
AN307	CAOG17000231455	1/4 - 1/2 Mile West
AZ308	CAOG17000232405	1/4 - 1/2 Mile SW
AN309	CAOG17000232487	1/4 - 1/2 Mile West
BA310	CAOG17000232452	1/4 - 1/2 Mile SSW
AN311	CAOG17000231581	1/4 - 1/2 Mile West
BB312	CAOG17000232672	1/4 - 1/2 Mile ESE
AS313	CAOG17000232021	1/4 - 1/2 Mile NE
AS314	CAOG17000232080	1/4 - 1/2 Mile NE
AT315	CAOG17000232381	1/4 - 1/2 Mile SSW
AR316	CAOG17000231086	1/4 - 1/2 Mile WSW
BC317	CAOG17000231709	1/4 - 1/2 Mile NNE
AS318	CAOG17000232175	1/4 - 1/2 Mile NE
BD319	CAOG17000232436	1/4 - 1/2 Mile WNW
AS320	CAOG17000230962	1/4 - 1/2 Mile NE
BD321	CAOG17000232013	1/4 - 1/2 Mile WNW
AS322	CAOG17000231116	1/4 - 1/2 Mile NE
AN323	CAOG17000232347	1/4 - 1/2 Mile West
AV324	CAOG17000231990	1/4 - 1/2 Mile ENE
BC325	CAOG17000231646	1/4 - 1/2 Mile NNE
AV326	CAOG17000231281	1/4 - 1/2 Mile ENE
AT327	CAOG17000231546	1/4 - 1/2 Mile SW
BE328	CAOG17000232634	1/4 - 1/2 Mile SE
BD329	CAOG17000232746	1/4 - 1/2 Mile WNW
BD330	CAOG17000231513	1/4 - 1/2 Mile WNW
AW331	CAOG17000232778	1/4 - 1/2 Mile North
BE332	CAOG17000232520	1/4 - 1/2 Mile SE
BC333	CAOG17000231629	1/4 - 1/2 Mile NNE
BB334	CAOG17000231511	1/4 - 1/2 Mile East
BD335	CAOG17000232817	1/4 - 1/2 Mile WNW
BF336	CAOG17000232370	1/4 - 1/2 Mile West
BB337	CAOG17000231592	1/4 - 1/2 Mile ESE
BF338	CAOG17000232737	1/4 - 1/2 Mile West
AS339	CAOG17000232177	1/4 - 1/2 Mile NE
AP340	CAOG17000232638	1/4 - 1/2 Mile ESE
BE341	CAOG17000232336	1/4 - 1/2 Mile SE
BB342	CAOG17000231580	1/4 - 1/2 Mile ESE
BG343	CAOG17000231552	1/4 - 1/2 Mile East
AT344	CAOG17000232167	1/4 - 1/2 Mile SSW
BD345	CAOG17000231471	1/4 - 1/2 Mile WNW
BG346	CAOG17000231022	1/4 - 1/2 Mile East
BG347	CAOG17000231603	1/4 - 1/2 Mile East
AV348	CAOG17000231134	1/4 - 1/2 Mile ENE
AX349	CAOG17000232321	1/4 - 1/2 Mile WSW
BH350	CAOG17000231619	1/4 - 1/2 Mile ESE
BB351	CAOG17000232324	1/4 - 1/2 Mile ESE
AZ352	CAOG17000232315	1/4 - 1/2 Mile SW
BH353	CAOG17000231114	1/4 - 1/2 Mile ESE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BI354	CAOG17000232152	1/4 - 1/2 Mile NNW
BH355	CAOG17000231095	1/4 - 1/2 Mile ESE
AW356	CAOG17000232801	1/4 - 1/2 Mile NNE
BJ357	CAOG17000231692	1/4 - 1/2 Mile NE
BK358	CAOG17000232631	1/4 - 1/2 Mile NW
BG359	CAOG17000232292	1/4 - 1/2 Mile East
AY360	CAOG17000232172	1/4 - 1/2 Mile NNW
AY361	CAOG17000232150	1/4 - 1/2 Mile North
AZ362	CAOG17000232294	1/4 - 1/2 Mile SW
BB363	CAOG17000232312	1/4 - 1/2 Mile East
BK364	CAOG17000231866	1/4 - 1/2 Mile NW
BF365	CAOG17000232378	1/4 - 1/2 Mile West
BL366	CAOG17000232375	1/4 - 1/2 Mile SW
BF367	CAOG17000231828	1/4 - 1/2 Mile West
AX368	CAOG17000232335	1/4 - 1/2 Mile WSW
AZ369	CAOG17000231514	1/4 - 1/2 Mile SW
370	CAOG17000232363	1/4 - 1/2 Mile NNW
BM371	CAOG17000232521	1/4 - 1/2 Mile NE
BI372	CAOG17000232169	1/4 - 1/2 Mile NNW
BA373	CAOG17000232494	1/4 - 1/2 Mile SSW
BJ374	CAOG17000231912	1/4 - 1/2 Mile NE
BF375	CAOG17000232481	1/4 - 1/2 Mile West
BN376	CAOG17000232427	1/4 - 1/2 Mile WSW
BN377	CAOG17000232453	1/4 - 1/2 Mile WSW
BF378	CAOG17000231972	1/4 - 1/2 Mile West
BJ379	CAOG17000231769	1/4 - 1/2 Mile NE
BO380	CAOG17000231077	1/4 - 1/2 Mile WNW
BJ381	CAOG17000231525	1/4 - 1/2 Mile NE
BO382	CAOG17000232430	1/2 - 1 Mile NW
BA383	CAOG17000232617	1/2 - 1 Mile SSW
BF384	CAOG17000231349	1/2 - 1 Mile West
BP385	CAOG17000231450	1/2 - 1 Mile WSW
BL386	CAOG17000232360	1/2 - 1 Mile SW
BP387	CAOG17000231367	1/2 - 1 Mile WSW
BN388	CAOG17000231946	1/2 - 1 Mile WSW
BP389	CAOG17000231950	1/2 - 1 Mile WSW
BO390	CAOG17000231486	1/2 - 1 Mile NW
BF391	CAOG17000231805	1/2 - 1 Mile West
BJ392	CAOG17000231282	1/2 - 1 Mile NE
BJ393	CAOG17000231071	1/2 - 1 Mile NE
BO394	CAOG17000231172	1/2 - 1 Mile NW
BF395	CAOG17000232706	1/2 - 1 Mile West
BK396	CAOG17000231940	1/2 - 1 Mile NW
BP397	CAOG17000231970	1/2 - 1 Mile WSW
BH398	CAOG17000231666	1/2 - 1 Mile ESE
BF399	CAOG17000231976	1/2 - 1 Mile West
BF400	CAOG17000232505	1/2 - 1 Mile West
BK401	CAOG17000232648	1/2 - 1 Mile NW
BM402	CAOG17000231128	1/2 - 1 Mile NE
BQ403	CAOG17000232283	1/2 - 1 Mile WNW
BF404	CAOG17000231173	1/2 - 1 Mile West
BH405	CAOG17000232680	1/2 - 1 Mile ESE
BL406	CAOG17000232479	1/2 - 1 Mile SSW
BK407	CAOG17000231959	1/2 - 1 Mile NNW
BJ408	CAOG17000232146	1/2 - 1 Mile NE
BF409	CAOG17000232384	1/2 - 1 Mile West

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BJ410	CAOG17000232485	1/2 - 1 Mile NE
BP411	CAOG17000232015	1/2 - 1 Mile WSW
BR412	CAOG17000231336	1/2 - 1 Mile East
BS413	CAOG17000230963	1/2 - 1 Mile SW
BH414	CAOG17000232346	1/2 - 1 Mile ESE
BO415	CAOG17000231787	1/2 - 1 Mile WNW
BT416	CAOG17000231831	1/2 - 1 Mile ENE
BT417	CAOG17000232002	1/2 - 1 Mile ENE
BP418	CAOG17000232734	1/2 - 1 Mile WSW
BN419	CAOG17000231085	1/2 - 1 Mile SW
BU420	CAOG17000232254	1/2 - 1 Mile NNE
BT421	CAOG17000231779	1/2 - 1 Mile ENE
BU422	CAOG17000231468	1/2 - 1 Mile NNE
BT423	CAOG17000231588	1/2 - 1 Mile ENE
BV424	CAOG17000232165	1/2 - 1 Mile West
BP425	CAOG17000232554	1/2 - 1 Mile WSW
BR426	CAOG17000231532	1/2 - 1 Mile East
BP427	CAOG17000232078	1/2 - 1 Mile WSW
428	CAOG17000230988	1/2 - 1 Mile NE
BP429	CAOG17000231937	1/2 - 1 Mile West
BL430	CAOG17000231219	1/2 - 1 Mile SW
BL431	CAOG17000232622	1/2 - 1 Mile SW
BR432	CAOG17000231473	1/2 - 1 Mile East
BJ433	CAOG17000232179	1/2 - 1 Mile NE
BP434	CAOG17000232093	1/2 - 1 Mile WSW
BP435	CAOG17000232691	1/2 - 1 Mile WSW
436	CAOG17000232170	1/2 - 1 Mile North
BP437	CAOG17000232009	1/2 - 1 Mile WSW
BW438	CAOG17000231153	1/2 - 1 Mile WNW
BR439	CAOG17000231542	1/2 - 1 Mile East
BS440	CAOG17000232194	1/2 - 1 Mile SW
BX441	CAOG17000232353	1/2 - 1 Mile East
BQ442	CAOG17000231061	1/2 - 1 Mile WNW
BY443	CAOG17000232448	1/2 - 1 Mile NW
BW444	CAOG17000231079	1/2 - 1 Mile WNW
445	CAOG17000231355	1/2 - 1 Mile SE
BZ446	CAOG17000232182	1/2 - 1 Mile NE
BP447	CAOG17000232679	1/2 - 1 Mile West
BR448	CAOG17000231111	1/2 - 1 Mile East
BX449	CAOG17000231081	1/2 - 1 Mile East
BX450	CAOG17000231675	1/2 - 1 Mile East
BT451	CAOG17000232689	1/2 - 1 Mile ENE
BO452	CAOG17000231705	1/2 - 1 Mile NW
BN453	CAOG17000232437	1/2 - 1 Mile WSW
CA454	CAOG17000232564	1/2 - 1 Mile SW
CB455	CAOG17000231949	1/2 - 1 Mile NNW
BP456	CAOG17000232104	1/2 - 1 Mile West
457	CAOG17000232168	1/2 - 1 Mile NNW
458	CAOG17000231087	1/2 - 1 Mile East
BV459	CAOG17000232621	1/2 - 1 Mile West
BS460	CAOG17000231158	1/2 - 1 Mile SW
BV461	CAOG17000232130	1/2 - 1 Mile West
CB462	CAOG17000232364	1/2 - 1 Mile NNW
BW463	CAOG17000231534	1/2 - 1 Mile WNW
BY464	CAOG17000231703	1/2 - 1 Mile NW
BS465	CAOG17000232444	1/2 - 1 Mile SW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
BR466	CAOG17000232408	1/2 - 1 Mile East
BR467	CAOG17000231125	1/2 - 1 Mile East
CC468	CAOG17000232424	1/2 - 1 Mile WSW
CB469	CAOG17000232656	1/2 - 1 Mile NNW
470	CAOG17000232380	1/2 - 1 Mile ESE
BZ471	CAOG17000231562	1/2 - 1 Mile NE
CD472	CAOG17000232077	1/2 - 1 Mile West
CE473	CAOG17000231867	1/2 - 1 Mile WNW
CF474	CAOG17000231674	1/2 - 1 Mile ENE
BZ475	CAOG17000231587	1/2 - 1 Mile NE
BX476	CAOG17000231512	1/2 - 1 Mile East
CG477	CAOG17000232395	1/2 - 1 Mile WSW
CA478	CAOG17000231368	1/2 - 1 Mile SSW
BX479	CAOG17000231110	1/2 - 1 Mile East
CA480	CAOG17000232754	1/2 - 1 Mile SW
CH481	CAOG17000232342	1/2 - 1 Mile West
BX482	CAOG17000232329	1/2 - 1 Mile East
CH483	CAOG17000232219	1/2 - 1 Mile West
CG484	CAOG17000232568	1/2 - 1 Mile WSW
CC485	CAOG17000231399	1/2 - 1 Mile WSW
CA486	CAOG17000232158	1/2 - 1 Mile SSW
CI487	CAOG17000232804	1/2 - 1 Mile SW
CC488	CAOG17000232406	1/2 - 1 Mile WSW
CE489	CAOG17000232284	1/2 - 1 Mile WNW
CH490	CAOG17000231139	1/2 - 1 Mile West
BW491	CAOG17000232134	1/2 - 1 Mile WNW
CC492	CAOG17000232462	1/2 - 1 Mile SW
CD493	CAOG17000232755	1/2 - 1 Mile WSW
CE494	CAOG17000232027	1/2 - 1 Mile WNW
495	CAOG17000231115	1/2 - 1 Mile ESE
CE496	CAOG17000231238	1/2 - 1 Mile WNW
CF497	CAOG17000231948	1/2 - 1 Mile ENE
CI498	CAOG17000232692	1/2 - 1 Mile SW
CE499	CAOG17000231663	1/2 - 1 Mile WNW
CI500	CAOG17000232450	1/2 - 1 Mile SW
CD501	CAOG17000232403	1/2 - 1 Mile WSW
CF502	CAOG17000232698	1/2 - 1 Mile ENE
CJ503	CAOG17000232454	1/2 - 1 Mile SW
CK504	CAOG17000232511	1/2 - 1 Mile NW
CL505	CAOG17000231097	1/2 - 1 Mile West
CM506	CAOG17000231303	1/2 - 1 Mile ENE
CD507	CAOG17000232740	1/2 - 1 Mile WSW
CL508	CAOG17000231932	1/2 - 1 Mile West
CL509	CAOG17000232003	1/2 - 1 Mile West
CG510	CAOG17000231746	1/2 - 1 Mile WSW
511	CAOG17000232252	1/2 - 1 Mile SE
CN512	CAOG17000232374	1/2 - 1 Mile SSW
CM513	CAOG17000231817	1/2 - 1 Mile ENE
CF514	CAOG17000232029	1/2 - 1 Mile ENE
CD515	CAOG17000232562	1/2 - 1 Mile West
CF516	CAOG17000232096	1/2 - 1 Mile ENE
CD517	CAOG17000232504	1/2 - 1 Mile West
CO518	CAOG17000232488	1/2 - 1 Mile NNW
CF519	CAOG17000231364	1/2 - 1 Mile ENE
CO520	CAOG17000232159	1/2 - 1 Mile NNW
CP521	CAOG17000231628	1/2 - 1 Mile East

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
522	CAOG17000232176	1/2 - 1 Mile NNE
CL523	CAOG17000231956	1/2 - 1 Mile West
CD524	CAOG17000231720	1/2 - 1 Mile West
CM525	CAOG17000231025	1/2 - 1 Mile ENE
CQ526	CAOG17000232513	1/2 - 1 Mile NW
CR527	CAOG17000232317	1/2 - 1 Mile WNW
CS528	CAOG17000231063	1/2 - 1 Mile NE
CT529	CAOG17000231150	1/2 - 1 Mile East
CU530	CAOG17000231307	1/2 - 1 Mile WNW
CI531	CAOG17000232775	1/2 - 1 Mile SW
CR532	CAOG17000232061	1/2 - 1 Mile WNW
CR533	CAOG17000231091	1/2 - 1 Mile WNW
CD534	CAOG17000232741	1/2 - 1 Mile West
CQ535	CAOG17000231698	1/2 - 1 Mile WNW
CM536	CAOG17000232011	1/2 - 1 Mile ENE
CV537	CAOG17000232572	1/2 - 1 Mile WSW
CM538	CAOG17000231801	1/2 - 1 Mile ENE
CW539	CAOG17000232738	1/2 - 1 Mile ESE
CN540	CAOG17000232277	1/2 - 1 Mile SW
CV541	CAOG17000232401	1/2 - 1 Mile WSW
CV542	CAOG17000232101	1/2 - 1 Mile WSW
CI543	CAOG17000231682	1/2 - 1 Mile SW
CN544	CAOG17000232477	1/2 - 1 Mile SSW
CJ545	CAOG17000231707	1/2 - 1 Mile SW
CX546	CAOG17000232549	1/2 - 1 Mile WSW
CY547	CAOG17000231339	1/2 - 1 Mile East
CK548	CAOG17000232512	1/2 - 1 Mile NW
CX549	CAOG17000232004	1/2 - 1 Mile WSW
CZ550	CAOG17000232256	1/2 - 1 Mile SW
CY551	CAOG17000231519	1/2 - 1 Mile East
CS552	CAOG17000232216	1/2 - 1 Mile NE
CJ553	CAOG17000232153	1/2 - 1 Mile SW
DA554	CAOG17000232805	1/2 - 1 Mile West
CX555	CAOG17000232352	1/2 - 1 Mile WSW
CR556	CAOG17000231325	1/2 - 1 Mile WNW
CW557	CAOG17000232394	1/2 - 1 Mile ESE
DB558	CAOG17000232069	1/2 - 1 Mile WSW
CX559	CAOG17000232091	1/2 - 1 Mile WSW
CZ560	CAOG17000232235	1/2 - 1 Mile SW
CU561	CAOG17000231807	1/2 - 1 Mile WNW
CZ562	CAOG17000232493	1/2 - 1 Mile SW
CN563	CAOG17000232368	1/2 - 1 Mile SW
564	CAOG17000231048	1/2 - 1 Mile NNE
DA565	CAOG17000232341	1/2 - 1 Mile West
CK566	CAOG17000231165	1/2 - 1 Mile NW
CW567	CAOG17000231137	1/2 - 1 Mile ESE
CR568	CAOG17000231658	1/2 - 1 Mile WNW
CW569	CAOG17000231003	1/2 - 1 Mile ESE
CP570	CAOG17000231624	1/2 - 1 Mile East
DC571	CAOG17000231992	1/2 - 1 Mile SW
CP572	CAOG17000231001	1/2 - 1 Mile East
DD573	CAOG17000232451	1/2 - 1 Mile ESE
CU574	CAOG17000230999	1/2 - 1 Mile WNW
CU575	CAOG17000231721	1/2 - 1 Mile WNW
DE576	CAOG17000231475	1/2 - 1 Mile WNW
577	CAOG17000232147	1/2 - 1 Mile NE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
CX578	CAOG17000231789	1/2 - 1 Mile WSW
DA579	CAOG17000232604	1/2 - 1 Mile West
DA580	CAOG17000232503	1/2 - 1 Mile West
CZ581	CAOG17000232215	1/2 - 1 Mile SW
CT582	CAOG17000231487	1/2 - 1 Mile East
CW583	CAOG17000231551	1/2 - 1 Mile ESE
CV584	CAOG17000231803	1/2 - 1 Mile WSW
DF585	CAOG17000231598	1/2 - 1 Mile East
DC586	CAOG17000232522	1/2 - 1 Mile SW
DF587	CAOG17000231341	1/2 - 1 Mile East
CU588	CAOG17000231713	1/2 - 1 Mile WNW
DG589	CAOG17000232203	1/2 - 1 Mile West
CZ590	CAOG17000232157	1/2 - 1 Mile SW
DH591	CAOG17000231660	1/2 - 1 Mile ENE
CZ592	CAOG17000232506	1/2 - 1 Mile SW
DE593	CAOG17000231246	1/2 - 1 Mile WNW
DB594	CAOG17000231945	1/2 - 1 Mile WSW
CW595	CAOG17000231132	1/2 - 1 Mile ESE
DI596	CAOG17000232759	1/2 - 1 Mile ESE
CV597	CAOG17000232595	1/2 - 1 Mile WSW
DG598	CAOG17000231529	1/2 - 1 Mile West
DE599	CAOG17000231083	1/2 - 1 Mile WNW
CX600	CAOG17000232583	1/2 - 1 Mile SW
DH601	CAOG17000231184	1/2 - 1 Mile ENE
DJ602	CAOG17000232517	1/2 - 1 Mile WNW
DB603	CAOG17000232718	1/2 - 1 Mile WSW
DA604	CAOG17000231951	1/2 - 1 Mile WSW
CZ605	CAOG17000230966	1/2 - 1 Mile SW
DH606	CAOG17000231100	1/2 - 1 Mile ENE
DK607	CAOG17000231457	1/2 - 1 Mile East
CZ608	CAOG17000232155	1/2 - 1 Mile SW
DH609	CAOG17000231526	1/2 - 1 Mile ENE
DA610	CAOG17000232441	1/2 - 1 Mile WSW
DB611	CAOG17000232090	1/2 - 1 Mile WSW
DL612	CAOG17000232057	1/2 - 1 Mile WSW
613	CAOG17000232156	1/2 - 1 Mile SSW
DM614	CAOG17000231262	1/2 - 1 Mile East
DG615	CAOG17000231239	1/2 - 1 Mile West
DN616	CAOG17000231939	1/2 - 1 Mile West
DA617	CAOG17000232776	1/2 - 1 Mile West
DM618	CAOG17000231102	1/2 - 1 Mile East
DG619	CAOG17000231911	1/2 - 1 Mile West
DN620	CAOG17000232332	1/2 - 1 Mile West
DM621	CAOG17000231561	1/2 - 1 Mile East
DO622	CAOG17000231138	1/2 - 1 Mile WNW
DD623	CAOG17000232366	1/2 - 1 Mile ESE
DL624	CAOG17000231998	1/2 - 1 Mile WSW
DL625	CAOG17000232735	1/2 - 1 Mile WSW
DM626	CAOG17000231515	1/2 - 1 Mile East
DE627	CAOG17000231531	1/2 - 1 Mile WNW
DK628	CAOG17000232548	1/2 - 1 Mile East
DN629	CAOG17000231354	1/2 - 1 Mile West
630	CAOG17000232532	1/2 - 1 Mile SW
DJ631	CAOG17000232523	1/2 - 1 Mile WNW
DJ632	CAOG17000231183	1/2 - 1 Mile WNW
DJ633	CAOG17000231714	1/2 - 1 Mile WNW

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DP634	CAOG17000232455	1/2 - 1 Mile SW
DM635	CAOG17000231650	1/2 - 1 Mile East
DO636	CAOG17000231712	1/2 - 1 Mile WNW
DF637	CAOG17000232586	1/2 - 1 Mile East
DQ638	CAOG17000231170	1/2 - 1 Mile NW
DM639	CAOG17000231654	1/2 - 1 Mile East
DP640	CAOG17000231517	1/2 - 1 Mile SW
DC641	CAOG17000232534	1/2 - 1 Mile SW
DR642	CAOG17000231213	1/2 - 1 Mile WSW
DH643	CAOG17000231340	1/2 - 1 Mile ENE
DR644	CAOG17000232644	1/2 - 1 Mile WSW
DH645	CAOG17000232073	1/2 - 1 Mile ENE
DO646	CAOG17000231942	1/2 - 1 Mile WNW
DL647	CAOG17000231964	1/2 - 1 Mile WSW
DH648	CAOG17000232651	1/2 - 1 Mile ENE
DL649	CAOG17000232094	1/2 - 1 Mile WSW
DQ650	CAOG17000232518	1/2 - 1 Mile NW
DL651	CAOG17000232633	1/2 - 1 Mile WSW
DR652	CAOG17000232054	1/2 - 1 Mile WSW
DL653	CAOG17000231357	1/2 - 1 Mile WSW
DS654	CAOG17000231610	1/2 - 1 Mile WNW
DH655	CAOG17000231846	1/2 - 1 Mile ENE
DM656	CAOG17000231791	1/2 - 1 Mile East
DR657	CAOG17000232710	1/2 - 1 Mile WSW
DS658	CAOG17000232591	1/2 - 1 Mile West
DR659	CAOG17000231046	1/2 - 1 Mile WSW
DI660	CAOG17000232762	1/2 - 1 Mile ESE
DT661	CAOG17000231166	1/2 - 1 Mile West
DT662	CAOG17000231501	1/2 - 1 Mile West
DU663	CAOG17000231422	1/2 - 1 Mile ESE
DN664	CAOG17000232502	1/2 - 1 Mile West
DL665	CAOG17000232105	1/2 - 1 Mile WSW
DL666	CAOG17000232627	1/2 - 1 Mile WSW
DR667	CAOG17000231996	1/2 - 1 Mile WSW
DK668	CAOG17000232393	1/2 - 1 Mile East
DS669	CAOG17000231136	1/2 - 1 Mile West
DK670	CAOG17000232261	1/2 - 1 Mile East
DR671	CAOG17000231392	1/2 - 1 Mile WSW
DV672	CAOG17000232106	1/2 - 1 Mile WSW
DO673	CAOG17000231516	1/2 - 1 Mile WNW
DK674	CAOG17000231104	1/2 - 1 Mile East
DO675	CAOG17000231563	1/2 - 1 Mile WNW
DL676	CAOG17000232443	1/2 - 1 Mile WSW
DM677	CAOG17000231385	1/2 - 1 Mile East
678	CAOG17000231093	1/2 - 1 Mile ESE
DW679	CAOG17000232300	1/2 - 1 Mile East
DX680	CAOG17000231544	1/2 - 1 Mile ENE
DN681	CAOG17000231796	1/2 - 1 Mile West
DW682	CAOG17000232646	1/2 - 1 Mile East
DM683	CAOG17000231481	1/2 - 1 Mile East
DY684	CAOG17000232189	1/2 - 1 Mile West
DZ685	CAOG17000231941	1/2 - 1 Mile ENE
DZ686	CAOG17000231194	1/2 - 1 Mile ENE
DW687	CAOG17000230955	1/2 - 1 Mile East
DX688	CAOG17000231759	1/2 - 1 Mile ENE
DZ689	CAOG17000231609	1/2 - 1 Mile ENE

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
DU690	CAOG17000232764	1/2 - 1 Mile East
EA691	CAOG17000232601	1/2 - 1 Mile East
EA692	CAOG17000231489	1/2 - 1 Mile East
DR693	CAOG17000232647	1/2 - 1 Mile WSW
DW694	CAOG17000232556	1/2 - 1 Mile East
EB695	CAOG17000232369	1/2 - 1 Mile SSW
DV696	CAOG17000232721	1/2 - 1 Mile WSW
DV697	CAOG17000232102	1/2 - 1 Mile WSW
DT698	CAOG17000231564	1/2 - 1 Mile West
DV699	CAOG17000232068	1/2 - 1 Mile WSW
DV700	CAOG17000232717	1/2 - 1 Mile WSW
DX701	CAOG17000231084	1/2 - 1 Mile ENE
DX702	CAOG17000232674	1/2 - 1 Mile ENE
DT703	CAOG17000232062	1/2 - 1 Mile West
DV704	CAOG17000232652	1/2 - 1 Mile WSW
EC705	CAOG17000232711	1/2 - 1 Mile WSW
EC706	CAOG17000232243	1/2 - 1 Mile WSW
DY707	CAOG17000231477	1/2 - 1 Mile West
EC708	CAOG17000232099	1/2 - 1 Mile WSW
EC709	CAOG17000231068	1/2 - 1 Mile WSW
ED710	CAOG17000231250	1/2 - 1 Mile West
ED711	CAOG17000231568	1/2 - 1 Mile West
DW712	CAOG17000231664	1/2 - 1 Mile East
EA713	CAOG17000232727	1/2 - 1 Mile East
DW714	CAOG17000231665	1/2 - 1 Mile East
EE715	CAOG17000231094	1/2 - 1 Mile WNW
EB716	CAOG17000232166	1/2 - 1 Mile SW
EE717	CAOG17000232431	1/2 - 1 Mile WNW
DY718	CAOG17000232519	1/2 - 1 Mile West
EE719	CAOG17000231190	1/2 - 1 Mile WNW
DY720	CAOG17000232655	1/2 - 1 Mile WSW
DY721	CAOG17000231933	1/2 - 1 Mile West
DW722	CAOG17000231614	1/2 - 1 Mile East
ED723	CAOG17000231975	1/2 - 1 Mile West
DY724	CAOG17000231952	1/2 - 1 Mile West
DY725	CAOG17000232439	1/2 - 1 Mile West
EF726	CAOG17000232498	1/2 - 1 Mile East
EG727	CAOG17000231971	1/2 - 1 Mile WSW
DW728	CAOG17000231112	1/2 - 1 Mile East
EG729	CAOG17000232662	1/2 - 1 Mile WSW
EF730	CAOG17000232264	1/2 - 1 Mile East
DY731	CAOG17000232704	1/2 - 1 Mile West
EF732	CAOG17000231463	1/2 - 1 Mile East
DY733	CAOG17000231968	1/2 - 1 Mile West
DX734	CAOG17000232803	1/2 - 1 Mile ENE
EF735	CAOG17000231256	1/2 - 1 Mile East
DY736	CAOG17000232423	1/2 - 1 Mile West
EH737	CAOG17000232053	1/2 - 1 Mile SW
EG738	CAOG17000232103	1/2 - 1 Mile WSW
DZ739	CAOG17000231208	1/2 - 1 Mile ENE
EC740	CAOG17000232637	1/2 - 1 Mile WSW
EI741	CAOG17000232260	1/2 - 1 Mile West
EJ742	CAOG17000232663	1/2 - 1 Mile East
EI743	CAOG17000232014	1/2 - 1 Mile West
EK744	CAOG17000231868	1/2 - 1 Mile WNW
EA745	CAOG17000231647	1/2 - 1 Mile East

STATE OIL/GAS WELL INFORMATION

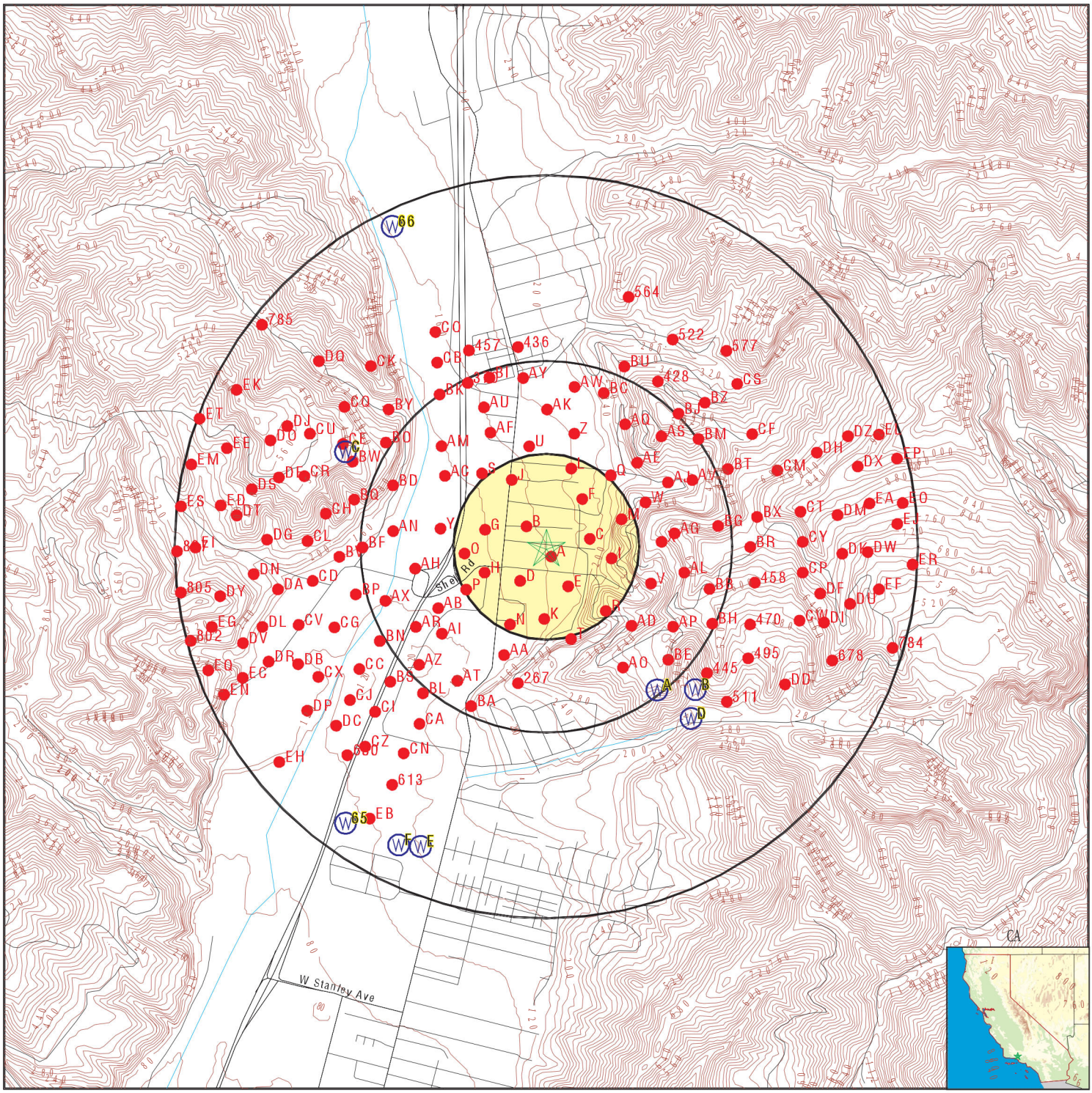
MAP ID	WELL ID	LOCATION FROM TP
EI746	CAOG17000231395	1/2 - 1 Mile West
EH747	CAOG17000231391	1/2 - 1 Mile SW
EG748	CAOG17000232678	1/2 - 1 Mile WSW
EG749	CAOG17000232392	1/2 - 1 Mile WSW
EJ750	CAOG17000231657	1/2 - 1 Mile East
EJ751	CAOG17000232333	1/2 - 1 Mile East
EJ752	CAOG17000230956	1/2 - 1 Mile East
EJ753	CAOG17000232657	1/2 - 1 Mile East
EL754	CAOG17000232682	1/2 - 1 Mile ENE
EJ755	CAOG17000232303	1/2 - 1 Mile East
EC756	CAOG17000232661	1/2 - 1 Mile WSW
EK757	CAOG17000231722	1/2 - 1 Mile WNW
EH758	CAOG17000231608	1/2 - 1 Mile SW
EL759	CAOG17000232509	1/2 - 1 Mile ENE
EM760	CAOG17000232811	1/2 - 1 Mile WNW
EE761	CAOG17000232318	1/2 - 1 Mile WNW
EN762	CAOG17000232056	1/2 - 1 Mile WSW
EG763	CAOG17000231999	1/2 - 1 Mile WSW
EK764	CAOG17000231177	1/2 - 1 Mile WNW
EK765	CAOG17000232020	1/2 - 1 Mile WNW
EJ766	CAOG17000231638	1/2 - 1 Mile East
EN767	CAOG17000232060	1/2 - 1 Mile WSW
EO768	CAOG17000231725	1/2 - 1 Mile East
EN769	CAOG17000231613	1/2 - 1 Mile WSW
EJ770	CAOG17000230981	1/2 - 1 Mile East
EG771	CAOG17000232705	1/2 - 1 Mile West
EJ772	CAOG17000231635	1/2 - 1 Mile East
EJ773	CAOG17000232066	1/2 - 1 Mile East
EP774	CAOG17000232428	1/2 - 1 Mile ENE
EG775	CAOG17000231955	1/2 - 1 Mile WSW
EJ776	CAOG17000231634	1/2 - 1 Mile East
EN777	CAOG17000232281	1/2 - 1 Mile WSW
EN778	CAOG17000231419	1/2 - 1 Mile WSW
EQ779	CAOG17000232667	1/2 - 1 Mile WSW
EL780	CAOG17000231790	1/2 - 1 Mile ENE
EN781	CAOG17000232354	1/2 - 1 Mile WSW
EQ782	CAOG17000231370	1/2 - 1 Mile WSW
EJ783	CAOG17000231032	1/2 - 1 Mile East
784	CAOG17000232221	1/2 - 1 Mile ESE
785	CAOG17000232154	1/2 - 1 Mile NW
EQ786	CAOG17000232457	1/2 - 1 Mile WSW
EM787	CAOG17000232449	1/2 - 1 Mile WNW
EJ788	CAOG17000231670	1/2 - 1 Mile East
ER789	CAOG17000231632	1/2 - 1 Mile East
EJ790	CAOG17000230954	1/2 - 1 Mile East
EM791	CAOG17000231612	1/2 - 1 Mile WNW
ER792	CAOG17000231540	1/2 - 1 Mile East
EI793	CAOG17000231049	1/2 - 1 Mile West
EP794	CAOG17000231284	1/2 - 1 Mile ENE
EP795	CAOG17000232339	1/2 - 1 Mile ENE
ER796	CAOG17000231974	1/2 - 1 Mile East
EO797	CAOG17000231494	1/2 - 1 Mile East
ES798	CAOG17000232067	1/2 - 1 Mile West
EI799	CAOG17000231599	1/2 - 1 Mile West
EM800	CAOG17000232022	1/2 - 1 Mile WNW
EJ801	CAOG17000232816	1/2 - 1 Mile East

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
802	CAOG17000231931	1/2 - 1 Mile WSW
EM803	CAOG17000231697	1/2 - 1 Mile WNW
ET804	CAOG17000231806	1/2 - 1 Mile WNW
805	CAOG17000232665	1/2 - 1 Mile West
ES806	CAOG17000231044	1/2 - 1 Mile West
807	CAOG17000231822	1/2 - 1 Mile West
ER808	CAOG17000232351	1/2 - 1 Mile East
ER809	CAOG17000231579	1/2 - 1 Mile East
ER810	CAOG17000232810	1/2 - 1 Mile East
ET811	CAOG17000232654	1/2 - 1 Mile WNW
ET812	CAOG17000232528	1/2 - 1 Mile WNW
EM813	CAOG17000232456	1/2 - 1 Mile West
EM814	CAOG17000231668	1/2 - 1 Mile West

PHYSICAL SETTING SOURCE MAP - 8036674.1s



- County Boundary
- Major Roads
- Contour Lines
- Earthquake Fault Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons
- Groundwater Flow Direction
- GI Indeterminate Groundwater Flow at Location
- GV Groundwater Flow Varies at Location
- HD Closest Hydrogeological Data
- Oil, gas or related wells

SITE NAME:	Ventura Steel Property	CLIENT:	DUDEK
ADDRESS:	No Address Ventura CA 93001	CONTACT:	Stephanie Chao
LAT/LONG:	34.317692 / 119.288562	INQUIRY #:	8036674.1s
		DATE:	July 02, 2025 12:37 pm

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GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

A1
SSE
1/4 - 1/2 Mile
Higher

CA WELLS **CAEDF0000142320**

Well ID:	SL376422465-OSW-1R	Well Type:	MONITORING
Source:	EDF	Other Name:	OSW-1R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=OSW-1R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=OSW-1R		

A2
SE
1/4 - 1/2 Mile
Higher

CA WELLS **CAEDF0000098244**

Well ID:	SL376422465-AB-4R	Well Type:	MONITORING
Source:	EDF	Other Name:	AB-4R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=AB-4R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=AB-4R		

B3
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000088918**

Well ID:	SL376422465-AB-2	Well Type:	MONITORING
Source:	EDF	Other Name:	AB-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=AB-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=AB-2		

B4
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000083814**

Well ID:	SL376422465-PRC-10	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-10		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B5
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000013323**

Well ID:	SL376422465-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=MW-6		

B6
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000103597**

Well ID:	SL376422465-AB-5	Well Type:	MONITORING
Source:	EDF	Other Name:	AB-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=AB-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=AB-5		

B7
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000056147**

Well ID:	SL376422465-SVE-1	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-1		

B8
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000119855**

Well ID:	SL376422465-SVE-3	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-3		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B9
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000088052**

Well ID:	SL376422465-SVE-15	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-15
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-15&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-15		

B10
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000041254**

Well ID:	SL376422465-PRC-8	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-8		

B11
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000132747**

Well ID:	SL376422465-SVE-6	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-6		

B12
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000116019**

Well ID:	SL376422465-SVE-2	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-2		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B13
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000044122**

Well ID:	SL376422465-SVE-5	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-5		

B14
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000038817**

Well ID:	SL376422465-DVEC-1	Well Type:	MONITORING
Source:	EDF	Other Name:	DVEC-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=DVEC-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=DVEC-1		

B15
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000045442**

Well ID:	SL376422465-PRC-5	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-5		

B16
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000123746**

Well ID:	SL376422465-SVE-8	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-8		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B17
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000091799**

Well ID:	SL376422465-SVE-7	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-7		

B18
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000137604**

Well ID:	SL376422465-SVE-4	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-4		

B19
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000141948**

Well ID:	SL376422465-PRC-12	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-12		

B20
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000097164**

Well ID:	SL376422465-AB-1	Well Type:	MONITORING
Source:	EDF	Other Name:	AB-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=AB-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=AB-1		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B21
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000007622**

Well ID:	SL376422465-SVE-12	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-12		

B22
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000060214**

Well ID:	SL376422465-SVE-10	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-10		

B23
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000057814**

Well ID:	SL376422465-SVE-11	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-11		

B24
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000018812**

Well ID:	SL376422465-PRC-7	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-7		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B25
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000093429**

Well ID:	SL376422465-SVE-14	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-14		

B26
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000060663**

Well ID:	SL376422465-PRC-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-1		

B27
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000029617**

Well ID:	SL376422465-SVE-17	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-17
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-17&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-17		

B28
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000111627**

Well ID:	SL376422465-SVE-9	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-9		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B29
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000119360**

Well ID:	SL376422465-SVE-13	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-13		

B30
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000072598**

Well ID:	SL376422465-PRC-9	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-9		

B31
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000091382**

Well ID:	SL376422465-PRC-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-2		

B32
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000110414**

Well ID:	SL376422465-SVE-16	Well Type:	MONITORING
Source:	EDF	Other Name:	SVE-16
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=SVE-16&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=SVE-16		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B33
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000022605**

Well ID:	SL376422465-PRC-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-4		

B34
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000004638**

Well ID:	SL376422465-MW-7	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=MW-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=MW-7		

B35
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000001793**

Well ID:	SL376422465-PRC-13	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-13		

B36
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000088192**

Well ID:	SL376422465-PRC-6	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-6		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B37
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000106952**

Well ID:	SL376422465-PRC-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-3		

B38
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000069799**

Well ID:	SL376422465-PRC-14	Well Type:	MONITORING
Source:	EDF	Other Name:	PRC-14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PRC-14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PRC-14		

B39
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000104543**

Well ID:	SL376422465-MW-8	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=MW-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=MW-8		

B40
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000014418**

Well ID:	SL376422465-VES-1	Well Type:	MONITORING
Source:	EDF	Other Name:	VES-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=VES-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=VES-1		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

B41
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000125536**

Well ID:	SL376422465-MW-2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=MW-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=MW-2		

C42
WNW
1/2 - 1 Mile
Higher

CA WELLS **CADWR0000003435**

Well ID:	03N23W28C00?S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03N23W28C00?S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03N23W28C00?S&store_num=		
GeoTracker Data:	Not Reported		

C43
WNW
1/2 - 1 Mile
Higher

CA WELLS **CADWR0000035476**

Well ID:	03N23W28C001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03N23W28C001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03N23W28C001S&store_num=		
GeoTracker Data:	Not Reported		

D44
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000041606**

Well ID:	SL376422465-MW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=MW-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=MW-5		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

D45
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000123580**

Well ID:	SL376422465-PR-8	Well Type:	MONITORING
Source:	EDF	Other Name:	PR-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PR-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PR-8		

D46
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000058974**

Well ID:	SL376422465-PR-9	Well Type:	MONITORING
Source:	EDF	Other Name:	PR-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PR-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PR-9		

D47
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000114503**

Well ID:	SL376422465-BS-1	Well Type:	MONITORING
Source:	EDF	Other Name:	BS-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=BS-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=BS-1		

D48
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000087089**

Well ID:	SL376422465-PR-7	Well Type:	MONITORING
Source:	EDF	Other Name:	PR-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=PR-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=PR-7		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

D49
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000075504**

Well ID:	SL376422465-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=MW-4		

D50
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000019553**

Well ID:	SL376422465-MP-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MP-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=MP-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=MP-1		

D51
SE
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000115842**

Well ID:	SL376422465-CP-A1R	Well Type:	MONITORING
Source:	EDF	Other Name:	CP-A1R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL376422465&assigned_name=CP-A1R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL376422465&assigned_name=CP-A1R		

E52
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000110827**

Well ID:	T0611109253-MW-11	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611109253&assigned_name=MW-11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611109253&assigned_name=MW-11		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

E53
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000138675**

Well ID:	T0611101174-MW-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611101174&assigned_name=MW-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611101174&assigned_name=MW-1		

E54
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000116180**

Well ID:	T0611109253-MW-12	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611109253&assigned_name=MW-12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611109253&assigned_name=MW-12		

E55
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000137572**

Well ID:	T0611100964-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611100964&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611100964&assigned_name=MW-4		

E56
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000038139**

Well ID:	T0611101174-MW-3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611101174&assigned_name=MW-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611101174&assigned_name=MW-3		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

E57
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000033353**

Well ID:	T0611109253-MW-13	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611109253&assigned_name=MW-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611109253&assigned_name=MW-13		

E58
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000017101**

Well ID:	T0611101174-MW-2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611101174&assigned_name=MW-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611101174&assigned_name=MW-2		

E59
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000061293**

Well ID:	T0611109253-MW-10	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611109253&assigned_name=MW-10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611109253&assigned_name=MW-10		

E60
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000081426**

Well ID:	T0611100964-MW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611100964&assigned_name=MW-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611100964&assigned_name=MW-5		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

E61
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000106146**

Well ID:	T0611100964-MW-7	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611100964&assigned_name=MW-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611100964&assigned_name=MW-7		

F62
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000088312**

Well ID:	T0611100964-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611100964&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611100964&assigned_name=MW-6		

E63
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000042120**

Well ID:	T0611100964-MW-8	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611100964&assigned_name=MW-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611100964&assigned_name=MW-8		

F64
SSW
1/2 - 1 Mile
Lower

CA WELLS **CAEDF0000020987**

Well ID:	T0611100964-MW-9	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611100964&assigned_name=MW-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611100964&assigned_name=MW-9		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

65
SW
1/2 - 1 Mile
Lower

CA WELLS **CADWR0000016342**

Well ID:	03N23W33C001S	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	03N23W33C001S	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=03N23W33C001S&store_num=		
GeoTracker Data:	Not Reported		

66
NNW
1/2 - 1 Mile
Higher

CA WELLS **CAEDF0000099585**

Well ID:	T0611141394-MW-8	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0611141394&assigned_name=MW-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0611141394&assigned_name=MW-8		

Map ID
Direction
Distance

Database EDR ID Number

A1
SSE **OIL_GAS** **CAOG17000231853**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121415	Well #:	51
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 51
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/07/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121415		

A2
South **OIL_GAS** **CAOG17000232560**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104397	Well #:	4
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104397		

A3
South **OIL_GAS** **CAOG17000232396**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104415	Well #:	21
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 21
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104415		

A4
SE **OIL_GAS** **CAOG17000232605**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121412	Well #:	49
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 49
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121412		

A5
North **OIL_GAS** **CAOG17000232490**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104275	Well #:	3-A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 3-A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104275		

A6
SSW **OIL_GAS** **CAOG17000231864**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121558	Well #:	53
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 53
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/02/1989		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121558		

A7
South **OIL_GAS** **CAOG17000231267**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121411	Well #:	48
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 48
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/25/1986		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121411

A8
SSE **OIL_GAS** **CAOG17000231832**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121410	Well #:	47
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 47
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/09/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121410		

A9
ESE **OIL_GAS** **CAOG17000231286**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121409	Well #:	50
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 50
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/04/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121409		

A10
NNW **OIL_GAS** **CAOG17000232476**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104274	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/28/1920		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104274		

Map ID
Direction
Distance

Database EDR ID Number

A11
WSW **OIL_GAS** **CAOG17000232372**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104395	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104395		

A12
SE **OIL_GAS** **CAOG17000231857**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121413	Well #:	52
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 52
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/26/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121413		

A13
ENE **OIL_GAS** **CAOG17000231741**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121051	Well #:	36
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 36
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/25/1981		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121051		

A14
NE **OIL_GAS** **CAOG17000232613**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104278	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104278		

A15
SW **OIL_GAS** **CAOG17000231890**
0 - 1/8 Mile

OIL_GAS:

API #:	0411122058	Well #:	56
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 56
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/02/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122058		

A16
SW **OIL_GAS** **CAOG17000232323**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104411	Well #:	17
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104411		

A17
ENE **OIL_GAS** **CAOG17000231748**
0 - 1/8 Mile

OIL_GAS:

API #:	0411121610	Well #:	37
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 37
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121610

A18
ESE **OIL_GAS** **CAOG17000232275**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104408	Well #:	14
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104408		

A19
SSW **OIL_GAS** **CAOG17000231781**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104434	Well #:	41
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Gosnell	Well Design:	Gosnell 41
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/05/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104434		

B20
NW **OIL_GAS** **CAOG17000231700**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104299	Well #:	31
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 31
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/16/1952		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104299		

Map ID
Direction
Distance

Database EDR ID Number

B21
North
0 - 1/8 Mile

OIL_GAS **CAOG17000231754**

OIL_GAS:

API #:	0411122027	Well #:	38
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 38
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/05/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122027		

A22
ENE
0 - 1/8 Mile

OIL_GAS **CAOG17000232624**

OIL_GAS:

API #:	0411104279	Well #:	5-A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 5-A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104279		

A23
WSW
0 - 1/8 Mile

OIL_GAS **CAOG17000232538**

OIL_GAS:

API #:	0411104430	Well #:	37
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 37
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104430		

B24
NW
0 - 1/8 Mile

OIL_GAS **CAOG17000231659**

OIL_GAS:

API #:	0411104295	Well #:	27
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 27
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/01/1943		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104295		

A25
ESE **OIL_GAS** **CAOG17000231735**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104428	Well #:	35
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Gosnell	Well Design:	Gosnell 35
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/21/1936		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104428		

B26
North **OIL_GAS** **CAOG17000231761**
0 - 1/8 Mile

OIL_GAS:

API #:	0411122028	Well #:	39
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 39
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/18/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122028		

A27
SW **OIL_GAS** **CAOG17000231760**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104432	Well #:	39
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 39
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104432

B28
West
0 - 1/8 Mile

OIL_GAS **CAOG17000232345**

OIL_GAS:

API #:	0411104413	Well #:	19
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 19
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104413		

B29
NNW
0 - 1/8 Mile

OIL_GAS **CAOG17000231545**

OIL_GAS:

API #:	0411104289	Well #:	17
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/19/1936		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104289		

A30
ESE
0 - 1/8 Mile

OIL_GAS **CAOG17000232421**

OIL_GAS:

API #:	0411104417	Well #:	23
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 23
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104417		

Map ID
Direction
Distance

Database EDR ID Number

A31
ESE
0 - 1/8 Mile

OIL_GAS **CAOG17000231249**

OIL_GAS:

API #:	0411121212	Well #:	45
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 45
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/01/1984		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121212		

B32
West
0 - 1/8 Mile

OIL_GAS **CAOG17000232174**

OIL_GAS:

API #:	0411104394	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104394		

A33
SE
0 - 1/8 Mile

OIL_GAS **CAOG17000231772**

OIL_GAS:

API #:	0411104433	Well #:	40
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Gosnell	Well Design:	Gosnell 40
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/11/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104433		

B34
WNW
0 - 1/8 Mile

OIL_GAS **CAOG17000232362**

OIL_GAS:

API #:	0411104273	Well #:	2
Well Type:	Water Source	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/18/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104273		

A35
South **OIL_GAS** **CAOG17000232777**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104311	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Notten	Well Design:	RBU Notten 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104311		

C36
ENE **OIL_GAS** **CAOG17000231673**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104296	Well #:	28
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 28
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/01/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104296		

D37
SW **OIL_GAS** **CAOG17000232748**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104310	Well #:	7
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Notten	Well Design:	RBU Notten 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104310

D38
SSW
0 - 1/8 Mile

OIL_GAS **CAOG17000232361**

OIL_GAS:

API #:	0411104305	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Notten	Well Design:	RBU Notten 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104305		

A39
SSE
0 - 1/8 Mile

OIL_GAS **CAOG17000232561**

OIL_GAS:

API #:	0411104307	Well #:	4
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 4
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104307		

C40
East
0 - 1/8 Mile

OIL_GAS **CAOG17000232611**

OIL_GAS:

API #:	0411104277	Well #:	4A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 4A
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104277		

Map ID
Direction
Distance

Database EDR ID Number

E41
SSE
0 - 1/8 Mile

OIL_GAS **CAOG17000232373**

OIL_GAS:

API #:	0411100911	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11100911		

C42
ESE
0 - 1/8 Mile

OIL_GAS **CAOG17000232291**

OIL_GAS:

API #:	0411104409	Well #:	15
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 15
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104409		

E43
SSE
0 - 1/8 Mile

OIL_GAS **CAOG17000231009**

OIL_GAS:

API #:	0411121041	Well #:	14
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Notten	Well Design:	RBU Notten 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/25/1981		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121041		

D44
SW
0 - 1/8 Mile

OIL_GAS **CAOG17000231466**

OIL_GAS:

API #:	0411100910	Well #:	1
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Notten	Well Design:	Notten 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/17/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11100910		

C45
ESE **OIL_GAS** **CAOG17000232482**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104396	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104396		

E46
SE **OIL_GAS** **CAOG17000232547**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104431	Well #:	38
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 38
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104431		

C47
NE **OIL_GAS** **CAOG17000231645**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104294	Well #:	26
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 26
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104294

D48
SSW **OIL_GAS** **CAOG17000232255**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104316	Well #:	13
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 13
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104316		

C49
ESE **OIL_GAS** **CAOG17000232576**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104435	Well #:	42
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 42
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104435		

E50
SE **OIL_GAS** **CAOG17000232807**
0 - 1/8 Mile

OIL_GAS:

API #:	0411104312	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Notten	Well Design:	RBU Notten 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104312		

Map ID
Direction
Distance

Database EDR ID Number

C51
East
0 - 1/8 Mile

OIL_GAS **CAOG17000231799**

OIL_GAS:

API #:	0411122355	Well #:	43
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 43
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122355		

D52
WSW
0 - 1/8 Mile

OIL_GAS **CAOG17000232191**

OIL_GAS:

API #:	0411104313	Well #:	10
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 10
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104313		

C53
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231034**

OIL_GAS:

API #:	0411104287	Well #:	15A
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Barnard	Well Design:	Barnard 15A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/21/1932		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104287		

C54
NE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231778**

OIL_GAS:

API #:	0411122349	Well #:	41
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 41
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122349		

E55
SE **OIL_GAS** **CAOG17000232483**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104306	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 3
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104306		

D56
SSW **OIL_GAS** **CAOG17000232212**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104314	Well #:	11
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Notten	Well Design:	RBU Notten 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104314		

F57
NE **OIL_GAS** **CAOG17000232290**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104286	Well #:	15
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 15
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104286

B58
NW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232236**

OIL_GAS:

API #:	0411104285	Well #:	12
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 12
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/08/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104285		

D59
SW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232173**

OIL_GAS:

API #:	0411104304	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 1
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104304		

B60
NW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231220**

OIL_GAS:

API #:	0411104276	Well #:	4
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Barnard	Well Design:	Barnard 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/15/1922		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104276		

Map ID
Direction
Distance

Database EDR ID Number

F61
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000230957**

OIL_GAS:

API #:	0411122133	Well #:	298
Well Type:	Oil & Gas	Well Status:	Canceled
Lease Name:	Lloyd	Well Design:	Lloyd 298
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122133		

G62
WNW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232257**

OIL_GAS:

API #:	0411104338	Well #:	13
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 13
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/08/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104338		

H63
WSW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232693**

OIL_GAS:

API #:	0411104332	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104332		

E64
SSE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232619**

OIL_GAS:

API #:	0411104308	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 5
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104308		

G65
West **OIL_GAS** **CAOG17000232171**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411105497	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105497		

D66
SSW **OIL_GAS** **CAOG17000232688**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104309	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Notten	Well Design:	RBU Notten 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104309		

C67
ENE **OIL_GAS** **CAOG17000232696**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104280	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 6
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104280

C68
ENE **OIL_GAS** **CAOG17000231710**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411101663	Well #:	32
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 32
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/15/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11101663		

E69
SSE **OIL_GAS** **CAOG17000232239**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104315	Well #:	12
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Notten	Well Design:	Notten 12
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104315		

C70
East **OIL_GAS** **CAOG17000232180**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104671	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104671		

Map ID
Direction
Distance

Database EDR ID Number

I71
ESE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231557**

OIL_GAS:

API #:	0411104849	Well #:	175
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 175
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/22/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104849		

C72
East
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232148**

OIL_GAS:

API #:	0411104619	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104619		

I73
East
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231679**

OIL_GAS:

API #:	0411122104	Well #:	284
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 284
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/31/2011		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122104		

J74
NNW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231717**

OIL_GAS:

API #:	0411104300	Well #:	33
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 33
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/08/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104300		

C75
East **OIL_GAS** **CAOG17000231677**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411122103	Well #:	282
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 282
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/23/2011		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122103		

J76
NNW **OIL_GAS** **CAOG17000231691**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104297	Well #:	29W
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 29W
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/22/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104297		

I77
East **OIL_GAS** **CAOG17000232289**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104688	Well #:	14A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 14A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/14/1924		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104688

F78
NNE **OIL_GAS** **CAOG17000231733**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104302	Well #:	35
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 35
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/14/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104302		

I79
East **OIL_GAS** **CAOG17000232565**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104676	Well #:	4
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104676		

I80
East **OIL_GAS** **CAOG17000232539**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104709	Well #:	37
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 37
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/04/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104709		

Map ID
Direction
Distance

Database EDR ID Number

J81
North **OIL_GAS** **CAOG17000232338**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104290	Well #:	18
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/15/1938		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104290		

I82
East **OIL_GAS** **CAOG17000231528**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104834	Well #:	160
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 160
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/19/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104834		

I83
East **OIL_GAS** **CAOG17000231556**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104848	Well #:	174
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 174
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104848		

F84
NNE **OIL_GAS** **CAOG17000231088**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104293	Well #:	21
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Barnard	Well Design:	Barnard 21
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/06/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104293		

H85
SW **OIL_GAS** **CAOG17000232371**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104328	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104328		

J86
NNW **OIL_GAS** **CAOG17000231589**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104292	Well #:	20
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/12/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104292		

H87
West **OIL_GAS** **CAOG17000231833**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104370	Well #:	47
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 47
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104370

I88
SE **OIL_GAS** **CAOG17000232620**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104398	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104398		

K89
South **OIL_GAS** **CAOG17000232800**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104403	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104403		

I90
East **OIL_GAS** **CAOG17000232612**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104677	Well #:	4A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 4A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104677		

Map ID
Direction
Distance

Database EDR ID Number

K91
South **OIL_GAS** **CAOG17000232407**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104416	Well #:	22
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 22
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104416		

G92
WNW **OIL_GAS** **CAOG17000232121**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411122116	Well #:	84
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 84
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	01/31/2012		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122116		

I93
East **OIL_GAS** **CAOG17000232220**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104790	Well #:	110
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 110
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104790		

I94
East **OIL_GAS** **CAOG17000232276**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104687	Well #:	14
Well Type:	Dry Hole	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104687		

J95
NNW **OIL_GAS** **CAOG17000231478**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104284	Well #:	11
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104284		

F96
NE **OIL_GAS** **CAOG17000231987**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104281	Well #:	7
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104281		

L97
NNE **OIL_GAS** **CAOG17000231570**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104291	Well #:	19
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 19
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/15/1940		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104291

I98
SE **OIL_GAS** **CAOG17000232314**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104410	Well #:	16
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 16
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104410		

M99
ENE **OIL_GAS** **CAOG17000231626**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411121421	Well #:	246
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 246
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	09/10/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121421		

K100
South **OIL_GAS** **CAOG17000231253**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411121203	Well #:	46
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 46
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121203		

Map ID
Direction
Distance

Database EDR ID Number

L101
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232132**

OIL_GAS:

API #:	0411104283	Well #:	9
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104283		

G102
WNW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231685**

OIL_GAS:

API #:	0411104353	Well #:	29
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 29
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/14/1935		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104353		

G103
West
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231771**

OIL_GAS:

API #:	0411104363	Well #:	40
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 40
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/20/1943		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104363		

H104
WSW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232566**

OIL_GAS:

API #:	0411104330	Well #:	4
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/19/1925		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104330		

F105
NE **OIL_GAS** **CAOG17000231773**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411122065	Well #:	40
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Barnard	Well Design:	RBU Barnard 40
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/06/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122065		

J106
NW **OIL_GAS** **CAOG17000231753**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104361	Well #:	38
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 38
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104361		

N107
SSW **OIL_GAS** **CAOG17000232192**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104404	Well #:	10
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 10
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104404

O108
West
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231405**

OIL_GAS:

API #:	0411104333	Well #:	8
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Edison	Well Design:	Edison 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/08/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104333		

H109
WSW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231934**

OIL_GAS:

API #:	0411104387	Well #:	64
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 64
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104387		

I110
ESE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232508**

OIL_GAS:

API #:	0411104704	Well #:	31
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 31
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104704		

Map ID
Direction
Distance

Database EDR ID Number

K111
South
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232581**

OIL_GAS:

API #:	0411104436	Well #:	43
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 43
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104436		

M112
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231560**

OIL_GAS:

API #:	0411104851	Well #:	177
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 177
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/05/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104851		

G113
WNW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231804**

OIL_GAS:

API #:	0411104366	Well #:	43
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 43
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104366		

L114
NNE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232313**

OIL_GAS:

API #:	0411104288	Well #:	16
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 16
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/02/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104288		

J115
NNW **OIL_GAS** **CAOG17000231582**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104322	Well #:	1A
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Citrus	Well Design:	RBU Citrus 1A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/03/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104322		

H116
WSW **OIL_GAS** **CAOG17000232673**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104381	Well #:	58
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 58
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104381		

L117
NNE **OIL_GAS** **CAOG17000232492**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104298	Well #:	30
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 30
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/23/1951		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104298

M118
ENE **OIL_GAS** **CAOG17000231637**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411121924	Well #:	255
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 255
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/03/2007		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121924		

M119
ENE **OIL_GAS** **CAOG17000232584**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104715	Well #:	44
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 44
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104715		

M120
ENE **OIL_GAS** **CAOG17000232695**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104679	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104679		

Map ID
Direction
Distance

Database EDR ID Number

P121
WSW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232125**

OIL_GAS:

API #:	0411122130	Well #:	86
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 86
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/18/2012		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122130		

M122
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232183**

OIL_GAS:

API #:	0411104672	Well #:	1-A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 1-A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104672		

I123
ESE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232614**

OIL_GAS:

API #:	0411104678	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104678		

M124
ENE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232474**

OIL_GAS:

API #:	0411104674	Well #:	2A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 2A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/03/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104674		

Q125
NE **OIL_GAS** **CAOG17000232781**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104282	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/24/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104282		

J126
NNW **OIL_GAS** **CAOG17000232151**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104303	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hisey	Well Design:	Hisey 1
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104303		

M127
ENE **OIL_GAS** **CAOG17000232365**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104673	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104673

J128
NNW **OIL_GAS** **CAOG17000231767**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104326	Well #:	4
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Citrus	Well Design:	Citrus 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/23/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104326		

R129
SE **OIL_GAS** **CAOG17000232379**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104414	Well #:	20
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104414		

J130
NNW **OIL_GAS** **CAOG17000232687**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104327	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Citrus	Well Design:	Citrus 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/25/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104327		

Map ID
Direction
Distance

Database EDR ID Number

R131
SE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232752**

OIL_GAS:

API #:	0411104400	Well #:	7
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104400		

K132
SSW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000230987**

OIL_GAS:

API #:	0411104406	Well #:	12
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 12
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104406		

S133
NW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231571**

OIL_GAS:

API #:	0411104343	Well #:	19
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 19
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104343		

P134
WSW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231914**

OIL_GAS:

API #:	0411104383	Well #:	60
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 60
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/30/1952		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104383		

I135
East **OIL_GAS** **CAOG17000231161**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104703	Well #:	30
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 30
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104703		

N136
SSW **OIL_GAS** **CAOG17000231870**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411122050	Well #:	54
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 54
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/31/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122050		

T137
SSE **OIL_GAS** **CAOG17000232258**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104407	Well #:	13
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 13
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104407

T138
SSE **OIL_GAS** **CAOG17000231182**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104427	Well #:	34
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 34
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104427		

P139
WSW **OIL_GAS** **CAOG17000232065**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411121617	Well #:	78
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 78
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/21/1991		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121617		

J140
NNW **OIL_GAS** **CAOG17000232618**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104325	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Citrus	Well Design:	Citrus 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/30/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104325		

Map ID
Direction
Distance

Database EDR ID Number

R141
SE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232337**

OIL_GAS:

API #:	0411104412	Well #:	18
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104412		

J142
NNW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231584**

OIL_GAS:

API #:	0411104323	Well #:	2
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Citrus	Well Design:	RBU Citrus 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104323		

J143
NNW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231157**

OIL_GAS:

API #:	0411104324	Well #:	3
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Citrus	Well Design:	Citrus 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104324		

N144
SSW
1/8 - 1/4 Mile

OIL_GAS **CAOG17000231879**

OIL_GAS:

API #:	0411122057	Well #:	55
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 55
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/10/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122057		

P145
WSW **OIL_GAS** **CAOG17000232495**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104354	Well #:	30
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 30
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104354		

R146
SE **OIL_GAS** **CAOG17000231192**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104429	Well #:	36
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 36
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/21/1934		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104429		

O147
West **OIL_GAS** **CAOG17000232808**
1/8 - 1/4 Mile

OIL_GAS:

API #:	0411104334	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104334

R148
SE
1/8 - 1/4 Mile

OIL_GAS **CAOG17000232694**

OIL_GAS:

API #:	0411104399	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104399		

Q149
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232185**

OIL_GAS:

API #:	0411104272	Well #:	1-A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 1-A
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104272		

L150
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231695**

OIL_GAS:

API #:	0411122127	Well #:	30
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 30
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/01/2012		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122127		

Map ID
Direction
Distance

Database EDR ID Number

P151
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231967**

OIL_GAS:

API #:	0411121200	Well #:	68
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 68
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121200		

P152
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232480**

OIL_GAS:

API #:	0411104329	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104329		

U153
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231497**

OIL_GAS:

API #:	0411103909	Well #:	13
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 13
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/07/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103909		

P154
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232615**

OIL_GAS:

API #:	0411104331	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/01/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104331		

L155
NNE **OIL_GAS** **CAOG17000231694**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411105443	Well #:	3
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU L. Hartmann	Well Design:	RBU L. Hartmann 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105443		

S156
NW **OIL_GAS** **CAOG17000231701**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104355	Well #:	31
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 31
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104355		

N157
SW **OIL_GAS** **CAOG17000231053**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104342	Well #:	18
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Edison	Well Design:	RBU Edison 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/05/1927		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104342

L158
NNE **OIL_GAS** **CAOG17000232079**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411103904	Well #:	8
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103904		

S159
NW **OIL_GAS** **CAOG17000232542**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104360	Well #:	37
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 37
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104360		

Q160
NE **OIL_GAS** **CAOG17000231726**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104301	Well #:	34
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 34
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/27/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104301		

Map ID
Direction
Distance

Database EDR ID Number

U161
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231985**

OIL_GAS:

API #:	0411103903	Well #:	7
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/09/1938		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103903		

U162
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231848**

OIL_GAS:

API #:	0411105444	Well #:	5
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU L. Hartmann	Well Design:	RBU L. Hartmann 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105444		

U163
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231986**

OIL_GAS:

API #:	0411104443	Well #:	7
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/11/1951		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104443		

M164
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231004**

OIL_GAS:

API #:	0411104810	Well #:	134
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 134
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104810		

V165
ESE **OIL_GAS** **CAOG17000231800**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104714	Well #:	43
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 43
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104714		

W166
ENE **OIL_GAS** **CAOG17000231549**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104844	Well #:	170
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 170
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/20/1952		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104844		

T167
South **OIL_GAS** **CAOG17000231684**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104422	Well #:	29
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 29
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/15/1928		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104422

S168
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232715**

OIL_GAS:

API #:	0411104385	Well #:	62
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 62
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/21/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104385		

S169
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231826**

OIL_GAS:

API #:	0411104369	Well #:	46
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 46
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/01/1955		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104369		

U170
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232397**

OIL_GAS:

API #:	0411105491	Well #:	21
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartmann	Well Design:	Hartmann 21
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/15/1954		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105491		

Map ID
Direction
Distance

Database EDR ID Number

X171
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232749**

OIL_GAS:

API #:	0411104680	Well #:	7
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104680		

Y172
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231715**

OIL_GAS:

API #:	0411106203	Well #:	33
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 33
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/03/1939		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106203		

P173
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232048**

OIL_GAS:

API #:	0411121586	Well #:	76
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 76
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121586		

W174
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232475**

OIL_GAS:

API #:	0411104620	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104620		

U175
North **OIL_GAS** **CAOG17000231026**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411103911	Well #:	15
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartmann	Well Design:	Hartmann 15
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/17/1944		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103911		

U176
North **OIL_GAS** **CAOG17000232197**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411105441	Well #:	101
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	RBU L. Hartmann	Well Design:	RBU L. Hartmann 101
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/02/1956		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105441		

Z177
NNE **OIL_GAS** **CAOG17000232213**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411103907	Well #:	11
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartmann	Well Design:	Hartmann 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11103907

Y178
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232088**

OIL_GAS:

API #:	0411122029	Well #:	81
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 81
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/29/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122029		

Z179
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231505**

OIL_GAS:

API #:	0411103910	Well #:	14
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103910		

X180
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232516**

OIL_GAS:

API #:	0411104705	Well #:	32
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 32
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104705		

Map ID
Direction
Distance

Database EDR ID Number

Q181
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231586**

OIL_GAS:

API #:	0411103998	Well #:	2
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU L. Hartmann	Well Design:	RBU L. Hartmann 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/01/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103998		

W182
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231926**

OIL_GAS:

API #:	0411121054	Well #:	63
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 63
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121054		

V183
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231502**

OIL_GAS:

API #:	0411102454	Well #:	135
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 135
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11102454		

U184
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231467**

OIL_GAS:

API #:	0411103906	Well #:	10
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 10
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103906		

S185
NW **OIL_GAS** **CAOG17000232526**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104357	Well #:	34
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 34
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104357		

AA186
SSW **OIL_GAS** **CAOG17000232445**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104419	Well #:	26
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 26
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/14/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104419		

V187
ESE **OIL_GAS** **CAOG17000232773**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104681	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104681

Y188
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231642**

OIL_GAS:

API #:	0411104349	Well #:	26
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 26
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104349		

X189
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231656**

OIL_GAS:

API #:	0411122354	Well #:	268
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 268
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122354		

AB190
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232600**

OIL_GAS:

API #:	0411104371	Well #:	48
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 48
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104371		

Map ID
Direction
Distance

Database EDR ID Number

Q191
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232131**

OIL_GAS:

API #:	0411103905	Well #:	9
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/16/1939		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103905		

W192
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232543**

OIL_GAS:

API #:	0411104656	Well #:	37
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 37
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104656		

AC193
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231780**

OIL_GAS:

API #:	0411104364	Well #:	41
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 41
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104364		

Y194
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231135**

OIL_GAS:

API #:	0411104700	Well #:	26
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 26
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/04/1925		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104700		

T195
SSE **OIL_GAS** **CAOG17000232515**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104425	Well #:	32
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 32
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104425		

W196
ENE **OIL_GAS** **CAOG17000232273**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104634	Well #:	14
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104634		

W197
ENE **OIL_GAS** **CAOG17000232214**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104685	Well #:	11
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/29/1925		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104685

W198
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000230980**

OIL_GAS:

API #:	0411103933	Well #:	11
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd Corporation	Well Design:	Lloyd Corporation 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103933		

W199
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231810**

OIL_GAS:

API #:	0411104663	Well #:	44
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 44
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/27/1952		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104663		

Y200
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000230979**

OIL_GAS:

API #:	0411104336	Well #:	11
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Edison	Well Design:	RBU Edison 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104336		

Map ID
Direction
Distance

Database EDR ID Number

W201
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232145**

OIL_GAS:

API #:	0411104320	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Well No.	Well Design:	Well No. 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104320		

AA202
SSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232463**

OIL_GAS:

API #:	0411104421	Well #:	28
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 28
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104421		

U203
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231590**

OIL_GAS:

API #:	0411103916	Well #:	20
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/01/1952		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103916		

AD204
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232081**

OIL_GAS:

API #:	0411104402	Well #:	8-A
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 8-A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/21/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104402		

AE205
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232149**

OIL_GAS:

API #:	0411106441	Well #:	1
Well Type:	Dry Hole	Well Status:	Plugged
Lease Name:	Unspecified	Well Design:	Unspecified 1
Operator ID:	08070	Operator Name:	State Consolidated Oil Co.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106441		

AC206
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232461**

OIL_GAS:

API #:	0411104352	Well #:	28
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 28
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104352		

V207
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231617**

OIL_GAS:

API #:	0411121103	Well #:	236
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 236
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/26/1981		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121103

AF208
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232557**

OIL_GAS:

API #:	0411104362	Well #:	39
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 39
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104362		

AD209
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231117**

OIL_GAS:

API #:	0411104418	Well #:	24
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 24
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104418		

V210
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231618**

OIL_GAS:

API #:	0411121104	Well #:	237
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 237
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/06/1981		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121104		

Map ID
Direction
Distance

Database EDR ID Number

AD211
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232772**

OIL_GAS:

API #:	0411104401	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104401		

AE212
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232178**

OIL_GAS:

API #:	0411105442	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU L. Hartmann	Well Design:	RBU L. Hartmann 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105442		

Z213
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231724**

OIL_GAS:

API #:	0411122271	Well #:	34
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 34
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/05/2014		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122271		

Z214
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231702**

OIL_GAS:

API #:	0411122190	Well #:	31
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 31
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/31/2013		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122190		

AE215
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231333**

OIL_GAS:

API #:	0411105445	Well #:	6
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU L. Hartmann	Well Design:	RBU L. Hartmann 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105445		

V216
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231627**

OIL_GAS:

API #:	0411121593	Well #:	247
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 247
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/25/1990		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121593		

AB217
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232240**

OIL_GAS:

API #:	0411104337	Well #:	12
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 12
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104337

AF218
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231818**

OIL_GAS:

API #:	0411104368	Well #:	45
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 45
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/13/1945		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104368		

AG219
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232484**

OIL_GAS:

API #:	0411104675	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104675		

AH220
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232193**

OIL_GAS:

API #:	0411104335	Well #:	10
Well Type:	Dry Hole	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 10
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104335		

Map ID
Direction
Distance

Database EDR ID Number

Z221
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231770**

OIL_GAS:

API #:	0411103922	Well #:	4
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann-Barnard Unit	Well Design:	Hartmann-Barnard Unit 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/24/2014		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103922		

AI222
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232109**

OIL_GAS:

API #:	0411122049	Well #:	83
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 83
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/31/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122049		

AG223
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000230995**

OIL_GAS:

API #:	0411104801	Well #:	123
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 123
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104801		

Z224
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231672**

OIL_GAS:

API #:	0411121978	Well #:	28
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 28
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/21/2008		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121978		

AJ225
ENE **OIL_GAS** **CAOG17000232126**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411122310	Well #:	86
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 86
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122310		

AC226
NW **OIL_GAS** **CAOG17000231708**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104356	Well #:	32
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 32
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/16/1932		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104356		

AE227
NE **OIL_GAS** **CAOG17000231693**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411103921	Well #:	3
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann-Barnard Unit	Well Design:	Hartmann-Barnard Unit 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/04/1954		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11103921

AK228
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231602**

OIL_GAS:

API #:	0411103917	Well #:	22
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 22
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103917		

X229
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231559**

OIL_GAS:

API #:	0411104850	Well #:	176
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 176
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/01/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104850		

AJ230
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232127**

OIL_GAS:

API #:	0411122340	Well #:	87
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 87
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122340		

Map ID
Direction
Distance

Database EDR ID Number

AE231
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231585**

OIL_GAS:

API #:	0411103920	Well #:	2
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann-Barnard Unit	Well Design:	Hartmann-Barnard Unit 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103920		

Z232
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232422**

OIL_GAS:

API #:	0411103918	Well #:	23
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartmann	Well Design:	Hartmann 23
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103918		

AF233
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231742**

OIL_GAS:

API #:	0411104359	Well #:	36
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 36
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104359		

X234
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231616**

OIL_GAS:

API #:	0411121039	Well #:	235
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 235
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/19/1981		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121039		

AB235
WSW **OIL_GAS** **CAOG17000232095**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411122030	Well #:	82
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 82
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/02/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122030		

AJ236
ENE **OIL_GAS** **CAOG17000232107**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411122346	Well #:	83
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 83
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122346		

X237
East **OIL_GAS** **CAOG17000231601**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411121043	Well #:	219
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 219
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121043

AG238
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231653**

OIL_GAS:

API #:	0411122016	Well #:	264
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 264
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/23/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122016		

AF239
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231844**

OIL_GAS:

API #:	0411104372	Well #:	49
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 49
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/22/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104372		

AG240
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231124**

OIL_GAS:

API #:	0411121614	Well #:	248
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 248
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121614		

Map ID
Direction
Distance

Database EDR ID Number

AC241
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232010**

OIL_GAS:

API #:	0411121435	Well #:	72
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 72
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/16/1987		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121435		

AI242
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232429**

OIL_GAS:

API #:	0411104347	Well #:	24
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 24
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104347		

AC243
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232028**

OIL_GAS:

API #:	0411121437	Well #:	74
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 74
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/07/1987		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121437		

AB244
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231989**

OIL_GAS:

API #:	0411121399	Well #:	70
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 70
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121399		

AA245
SSW **OIL_GAS** **CAOG17000231126**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104348	Well #:	25
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Edison	Well Design:	RBU Edison 25
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104348		

AG246
East **OIL_GAS** **CAOG17000231359**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104738	Well #:	68
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 68
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104738		

AF247
NNW **OIL_GAS** **CAOG17000231240**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104367	Well #:	44
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Edison	Well Design:	Edison 44
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/29/1945		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104367

AB248
WSW **OIL_GAS** **CAOG17000231363**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411121398	Well #:	69
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Edison	Well Design:	RBU Edison 69
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/16/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121398		

AL249
East **OIL_GAS** **CAOG17000231845**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104720	Well #:	49
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 49
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/29/1955		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104720		

AF250
NNW **OIL_GAS** **CAOG17000232726**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104386	Well #:	63
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 63
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104386		

Map ID
Direction
Distance

Database EDR ID Number

AJ251
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231768**

OIL_GAS:

API #:	0411104621	Well #:	4
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104621		

AB252
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232747**

OIL_GAS:

API #:	0411106200	Well #:	7
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/03/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106200		

AJ253
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231827**

OIL_GAS:

API #:	0411104665	Well #:	46
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 46
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104665		

AM254
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231793**

OIL_GAS:

API #:	0411104365	Well #:	42
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 42
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104365		

AM255
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232082**

OIL_GAS:

API #:	0411122018	Well #:	80
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 80
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/22/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122018		

AC256
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231917**

OIL_GAS:

API #:	0411104384	Well #:	61
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 61
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104384		

AF257
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231896**

OIL_GAS:

API #:	0411104380	Well #:	57
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 57
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104380

AN258
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232295**

OIL_GAS:

API #:	0411104472	Well #:	15
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 15
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104472		

AL259
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232188**

OIL_GAS:

API #:	0411104684	Well #:	10
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 10
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104684		

AI260
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232001**

OIL_GAS:

API #:	0411121400	Well #:	71
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 71
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/17/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121400		

Map ID
Direction
Distance

Database EDR ID Number

AG261
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232806**

OIL_GAS:

API #:	0411104682	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/15/1924		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104682		

AK262
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231661**

OIL_GAS:

API #:	0411121963	Well #:	27
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 27
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/01/2008		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121963		

AL263
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232625**

OIL_GAS:

API #:	0411104721	Well #:	50
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 50
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104721		

AJ264
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232367**

OIL_GAS:

API #:	0411104321	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Well No.	Well Design:	Well No. 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/22/1922		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104321		

AN265
WNW **OIL_GAS** **CAOG17000232590**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104497	Well #:	46
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 46
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104497		

AG266
East **OIL_GAS** **CAOG17000232819**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104683	Well #:	9A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 9A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104683		

267
SSW **OIL_GAS** **CAOG17000231141**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104420	Well #:	27
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 27
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/29/1928		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104420

AE268
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231488**

OIL_GAS:

API #:	0411103908	Well #:	12
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 12
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103908		

AO269
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231241**

OIL_GAS:

API #:	0411121064	Well #:	44
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 44
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121064		

AP270
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232238**

OIL_GAS:

API #:	0411104686	Well #:	12
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 12
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104686		

Map ID
Direction
Distance

Database EDR ID Number

AQ271
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232757**

OIL_GAS:

API #:	0411105447	Well #:	7-A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Louis Hartmann	Well Design:	Louis Hartmann 7-A
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/02/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105447		

AJ272
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232124**

OIL_GAS:

API #:	0411122306	Well #:	85
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 85
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/01/2015		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122306		

AJ273
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232058**

OIL_GAS:

API #:	0411122308	Well #:	77
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 77
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/13/2014		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122308		

AP274
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231718**

OIL_GAS:

API #:	0411104706	Well #:	33
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 33
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/05/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104706		

AK275
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231527**

OIL_GAS:

API #:	0411103912	Well #:	16
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 16
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/20/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103912		

AO276
SSE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232507**

OIL_GAS:

API #:	0411104424	Well #:	31
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 31
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/08/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104424		

AH277
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232278**

OIL_GAS:

API #:	0411104471	Well #:	14
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/22/1922		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104471

AR278
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231507**

OIL_GAS:

API #:	0411106201	Well #:	14
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106201		

AJ279
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232129**

OIL_GAS:

API #:	0411122305	Well #:	89
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 89
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/15/2014		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122305		

AK280
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231683**

OIL_GAS:

API #:	0411122125	Well #:	29
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 29
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/23/2012		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122125		

Map ID
Direction
Distance

Database EDR ID Number

AJ281
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232133**

OIL_GAS:

API #:	0411122307	Well #:	90
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 90
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122307		

AJ282
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232086**

OIL_GAS:

API #:	0411122309	Well #:	81
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 81
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/11/2015		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122309		

AS283
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232144**

OIL_GAS:

API #:	0411104271	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 1
Operator ID:	M6900	Operator Name:	Mobil Oil Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104271		

AI284
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232059**

OIL_GAS:

API #:	0411121611	Well #:	77
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 77
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121611		

AP285
SE **OIL_GAS** **CAOG17000232217**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104405	Well #:	11
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Gosnell	Well Design:	RBU Gosnell 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104405		

AM286
NW **OIL_GAS** **CAOG17000232531**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104358	Well #:	35
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 35
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/27/1939		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104358		

AT287
SW **OIL_GAS** **CAOG17000231108**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104346	Well #:	23
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Edison	Well Design:	RBU Edison 23
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/30/1927		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104346

AI288
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232122**

OIL_GAS:

API #:	0411122044	Well #:	85
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 85
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/13/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122044		

AQ289
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232753**

OIL_GAS:

API #:	0411105446	Well #:	7
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Louis Hartmann	Well Design:	Louis Hartmann 7
Operator ID:	D1300	Operator Name:	Decalta International Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/11/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105446		

AJ290
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231696**

OIL_GAS:

API #:	0411104649	Well #:	30
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 30
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104649		

Map ID
Direction
Distance

Database EDR ID Number

AU291
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231300**

OIL_GAS:

API #:	0411104375	Well #:	52
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Edison	Well Design:	Edison 52
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/13/1948		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104375		

AU292
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231849**

OIL_GAS:

API #:	0411104373	Well #:	50
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 50
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/29/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104373		

AM293
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231880**

OIL_GAS:

API #:	0411104378	Well #:	55
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 55
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104378		

AN294
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232712**

OIL_GAS:

API #:	0411105418	Well #:	617
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 617
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105418		

AV295
ENE **OIL_GAS** **CAOG17000231935**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411121149	Well #:	64
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 64
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/09/1982		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121149		

AM296
NW **OIL_GAS** **CAOG17000231906**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104382	Well #:	59
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 59
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/08/1951		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104382		

AW297
North **OIL_GAS** **CAOG17000231051**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411103914	Well #:	18
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartmann	Well Design:	Hartmann 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/29/1950		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11103914

AS298
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231465**

OIL_GAS:

API #:	0411103901	Well #:	1
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Barnard	Well Design:	Barnard 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/24/1940		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103901		

AX299
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231498**

OIL_GAS:

API #:	0411104470	Well #:	13
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 13
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104470		

AV300
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232774**

OIL_GAS:

API #:	0411104625	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/19/1930		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104625		

Map ID
Direction
Distance

Database EDR ID Number

AW301
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231573**

OIL_GAS:

API #:	0411103915	Well #:	19
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 19
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103915		

AY302
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231543**

OIL_GAS:

API #:	0411103913	Well #:	17
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/11/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103913		

AN303
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231915**

OIL_GAS:

API #:	0411105409	Well #:	607
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 607
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105409		

AV304
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231105**

OIL_GAS:

API #:	0411104697	Well #:	23
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 23
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104697		

AL305
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231302**

OIL_GAS:

API #:	0411104723	Well #:	53
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 53
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104723		

AN306
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231786**

OIL_GAS:

API #:	0411105254	Well #:	417
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 417
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105254		

AN307
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231455**

OIL_GAS:

API #:	0411104543	Well #:	98
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 98
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104543

AZ308
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232405**

OIL_GAS:

API #:	0411104345	Well #:	22
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 22
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104345		

AN309
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232487**

OIL_GAS:

API #:	0411103879	Well #:	3-1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Well No.	Well Design:	Well No. 3-1
Operator ID:	04777	Operator Name:	Joseph B. Dabney
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103879		

BA310
SSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232452**

OIL_GAS:

API #:	0411104350	Well #:	27
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 27
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/20/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104350		

Map ID
Direction
Distance

Database EDR ID Number

AN311
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231581**

OIL_GAS:

API #:	0411105065	Well #:	199
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 199
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/17/1944		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105065		

BB312
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232672**

OIL_GAS:

API #:	0411104728	Well #:	58
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 58
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/13/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104728		

AS313
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232021**

OIL_GAS:

API #:	0411121560	Well #:	73
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 73
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121560		

AS314
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232080**

OIL_GAS:

API #:	0411121925	Well #:	8
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann-Barnard Unit	Well Design:	Hartmann-Barnard Unit 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	01/01/2007		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121925		

AT315
SSW **OIL_GAS** **CAOG17000232381**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104344	Well #:	20
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104344		

AR316
WSW **OIL_GAS** **CAOG17000231086**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411106202	Well #:	21
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Edison	Well Design:	RBU Edison 21
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/03/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106202		

BC317
NNE **OIL_GAS** **CAOG17000231709**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411122270	Well #:	32
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 32
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/06/2014		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11122270

AS318
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232175**

OIL_GAS:

API #:	0411104437	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman	Well Design:	Hartman 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/23/1939		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104437		

BD319
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232436**

OIL_GAS:

API #:	0411105112	Well #:	249
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 249
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/06/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105112		

AS320
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000230962**

OIL_GAS:

API #:	0411103919	Well #:	1
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Hartmann-Barnard Unit	Well Design:	Hartmann-Barnard Unit 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/19/1948		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103919		

Map ID
Direction
Distance

Database EDR ID Number

BD321
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232013**

OIL_GAS:

API #:	0411121559	Well #:	720
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 720
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/20/1989		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121559		

AS322
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231116**

OIL_GAS:

API #:	0411121627	Well #:	24
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman	Well Design:	Hartman 24
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121627		

AN323
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232347**

OIL_GAS:

API #:	0411104476	Well #:	19
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 19
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104476		

AV324
ENE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231990**

OIL_GAS:

API #:	0411121420	Well #:	70
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 70
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/19/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121420		

BC325
NNE **OIL_GAS** **CAOG17000231646**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411121926	Well #:	26
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartmann	Well Design:	Hartmann 26
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/29/2007		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121926		

AV326
ENE **OIL_GAS** **CAOG17000231281**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104622	Well #:	5
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104622		

AT327
SW **OIL_GAS** **CAOG17000231546**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104341	Well #:	17
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Edison	Well Design:	RBU Edison 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104341

BE328
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232634**

OIL_GAS:

API #:	0411104722	Well #:	51
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 51
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104722		

BD329
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232746**

OIL_GAS:

API #:	0411104518	Well #:	68
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 68
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104518		

BD330
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231513**

OIL_GAS:

API #:	0411104589	Well #:	149
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 149
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/06/1944		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104589		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

AW331
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232778**

OIL_GAS:

API #:	0411104444	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman	Well Design:	Hartman 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104444		

BE332
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232520**

OIL_GAS:

API #:	0411104426	Well #:	33
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 33
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/23/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104426		

BC333
NNE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231629**

OIL_GAS:

API #:	0411121628	Well #:	25
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 25
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121628		

BB334
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231511**

OIL_GAS:

API #:	0411104820	Well #:	145
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 145
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/07/1945		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104820		

BD335
WNW **OIL_GAS** **CAOG17000232817**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104542	Well #:	97
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 97
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104542		

BF336
West **OIL_GAS** **CAOG17000232370**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104459	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104459		

BB337
ESE **OIL_GAS** **CAOG17000231592**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411120231	Well #:	208
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 208
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	01/07/1970		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11120231

BF338
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232737**

OIL_GAS:

API #:	0411120363	Well #:	648
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 648
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120363		

AS339
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232177**

OIL_GAS:

API #:	0411105440	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnard	Well Design:	Barnard 1
Operator ID:	D1300	Operator Name:	Decalta International Corporation
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/16/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105440		

AP340
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232638**

OIL_GAS:

API #:	0411104751	Well #:	52
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 52
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104751		

Map ID
Direction
Distance

Database EDR ID Number

BE341
SE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232336**

OIL_GAS:

API #:	0411104692	Well #:	18
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104692		

BB342
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231580**

OIL_GAS:

API #:	0411120227	Well #:	196
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 196
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/19/1969		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120227		

BG343
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231552**

OIL_GAS:

API #:	0411104846	Well #:	172
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 172
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/28/1954		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104846		

AT344
SSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232167**

OIL_GAS:

API #:	0411103896	Well #:	1
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	RBU Willett	Well Design:	RBU Willett 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103896		

BD345
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231471**

OIL_GAS:

API #:	0411104547	Well #:	103
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 103
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104547		

BG346
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231022**

OIL_GAS:

API #:	0411104821	Well #:	146
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 146
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/07/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104821		

BG347
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231603**

OIL_GAS:

API #:	0411120270	Well #:	220
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 220
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11120270

AV348
ENE **OIL_GAS** **CAOG17000231134**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104645	Well #:	26
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 26
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104645		

AX349
WSW **OIL_GAS** **CAOG17000232321**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104474	Well #:	17
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104474		

BH350
ESE **OIL_GAS** **CAOG17000231619**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411121098	Well #:	238
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 238
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/28/1981		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121098		

Map ID
Direction
Distance

Database EDR ID Number

BB351
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232324**

OIL_GAS:

API #:	0411104691	Well #:	17
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104691		

AZ352
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232315**

OIL_GAS:

API #:	0411104340	Well #:	16
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 16
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104340		

BH353
ESE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231114**

OIL_GAS:

API #:	0411121091	Well #:	239
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 239
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/26/1981		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121091		

BI354
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232152**

OIL_GAS:

API #:	0411105452	Well #:	1
Well Type:	Dry Hole	Well Status:	Plugged
Lease Name:	Unspecified	Well Design:	Unspecified 1
Operator ID:	03622	Operator Name:	H. A. Waters
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/29/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105452		

BH355
ESE **OIL_GAS** **CAOG17000231095**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411120667	Well #:	217
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 217
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/18/1976		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120667		

AW356
NNE **OIL_GAS** **CAOG17000232801**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104445	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman	Well Design:	Hartman 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104445		

BJ357
NE **OIL_GAS** **CAOG17000231692**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104439	Well #:	3
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/13/1941		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104439

BK358
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232631**

OIL_GAS:

API #:	0411104374	Well #:	51
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 51
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104374		

BG359
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232292**

OIL_GAS:

API #:	0411104689	Well #:	15
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 15
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104689		

AY360
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232172**

OIL_GAS:

API #:	0411104267	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Ventura	Well Design:	Ventura 1
Operator ID:	05332	Operator Name:	Lillian B. Schmidt
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104267		

Map ID
Direction
Distance

Database EDR ID Number

AY361
North
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232150**

OIL_GAS:

API #:	0411104456	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Smith	Well Design:	Smith 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104456		

AZ362
SW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232294**

OIL_GAS:

API #:	0411104339	Well #:	15
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Edison	Well Design:	RBU Edison 15
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104339		

BB363
East
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232312**

OIL_GAS:

API #:	0411104690	Well #:	16
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 16
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104690		

BK364
NW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231866**

OIL_GAS:

API #:	0411104376	Well #:	53
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 53
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104376		

BF365
West **OIL_GAS** **CAOG17000232378**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104477	Well #:	20
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104477		

BL366
SW **OIL_GAS** **CAOG17000232375**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411103897	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Willett	Well Design:	RBU Willett 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/30/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103897		

BF367
West **OIL_GAS** **CAOG17000231828**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411105289	Well #:	460
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 460
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/06/1954		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105289

AX368
WSW **OIL_GAS** **CAOG17000232335**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104475	Well #:	18
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/18/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104475		

AZ369
SW **OIL_GAS** **CAOG17000231514**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411121585	Well #:	15
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Orton	Well Design:	Orton 15
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121585		

370
NNW **OIL_GAS** **CAOG17000232363**
1/4 - 1/2 Mile

OIL_GAS:

API #:	0411104455	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Schmidt	Well Design:	Schmidt 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/25/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104455		

Map ID
Direction
Distance

Database EDR ID Number

BM371
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232521**

OIL_GAS:

API #:	0411104652	Well #:	33
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 33
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/31/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104652		

BI372
NNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232169**

OIL_GAS:

API #:	0411104454	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Schmidt	Well Design:	Schmidt 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104454		

BA373
SSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232494**

OIL_GAS:

API #:	0411104423	Well #:	30
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Gosnell	Well Design:	Gosnell 30
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104423		

BJ374
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231912**

OIL_GAS:

API #:	0411104442	Well #:	6
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/13/1948		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104442		

BF375
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232481**

OIL_GAS:

API #:	0411104460	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104460		

BN376
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232427**

OIL_GAS:

API #:	0411104480	Well #:	24
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 24
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104480		

BN377
WSW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000232453**

OIL_GAS:

API #:	0411105130	Well #:	271
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 271
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105130

BF378
West
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231972**

OIL_GAS:

API #:	0411121432	Well #:	688
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 688
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/28/1987		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121432		

BJ379
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231769**

OIL_GAS:

API #:	0411104440	Well #:	4
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104440		

BO380
WNW
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231077**

OIL_GAS:

API #:	0411105069	Well #:	202
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 202
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105069		

Map ID
Direction
Distance

Database EDR ID Number

BJ381
NE
1/4 - 1/2 Mile

OIL_GAS **CAOG17000231525**

OIL_GAS:

API #:	0411121983	Well #:	16
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 16
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/02/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121983		

BO382
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000232430**

OIL_GAS:

API #:	0411105105	Well #:	241
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 241
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105105		

BA383
SSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232617**

OIL_GAS:

API #:	0411103900	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Willett	Well Design:	Willett 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/15/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103900		

BF384
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231349**

OIL_GAS:

API #:	0411120385	Well #:	649
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 649
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120385		

BP385
WSW **OIL_GAS** **CAOG17000231450**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104541	Well #:	96
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 96
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/28/1938		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104541		

BL386
SW **OIL_GAS** **CAOG17000232360**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103881	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103881		

BP387
WSW **OIL_GAS** **CAOG17000231367**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121434	Well #:	691
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 691
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/17/1987		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121434

BN388
WSW **OIL_GAS** **CAOG17000231946**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121195	Well #:	659
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 659
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121195		

BP389
WSW **OIL_GAS** **CAOG17000231950**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121347	Well #:	660
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 660
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121347		

BO390
NW **OIL_GAS** **CAOG17000231486**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104559	Well #:	117
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 117
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104559		

Map ID
Direction
Distance

Database EDR ID Number

BF391
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231805**

OIL_GAS:

API #:	0411105265	Well #:	431
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 431
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105265		

BJ392
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000231282**

OIL_GAS:

API #:	0411104441	Well #:	5
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman	Well Design:	Hartman 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/20/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104441		

BJ393
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000231071**

OIL_GAS:

API #:	0411104438	Well #:	2
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman	Well Design:	Hartman 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/05/1939		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104438		

BO394
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000231172**

OIL_GAS:

API #:	0411105176	Well #:	326
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 326
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105176		

BF395
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232706**

OIL_GAS:

API #:	0411105408	Well #:	606
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 606
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/26/1963		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105408		

BK396
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000231940**

OIL_GAS:

API #:	0411104388	Well #:	65
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 65
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/05/1957		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104388		

BP397
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231970**

OIL_GAS:

API #:	0411121401	Well #:	686
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 686
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121401

BH398
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000231666**

OIL_GAS:

API #:	0411122019	Well #:	273
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 273
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	01/04/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122019		

BF399
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231976**

OIL_GAS:

API #:	0411121433	Well #:	690
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 690
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121433		

BF400
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232505**

OIL_GAS:

API #:	0411105537	Well #:	308
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 308
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105537		

Map ID
Direction
Distance

Database EDR ID Number

BK401
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000232648**

OIL_GAS:

API #:	0411104377	Well #:	54
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 54
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104377		

BM402
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000231128**

OIL_GAS:

API #:	0411104644	Well #:	25
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 25
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104644		

BQ403
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232283**

OIL_GAS:

API #:	0411104586	Well #:	146
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 146
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/04/1942		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104586		

BF404
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231173**

OIL_GAS:

API #:	0411105177	Well #:	327
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 327
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105177		

BH405
ESE **OIL_GAS** **CAOG17000232680**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104729	Well #:	59
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 59
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/19/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104729		

BL406
SSW **OIL_GAS** **CAOG17000232479**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103898	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Willett	Well Design:	RBU Willett 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103898		

BK407
NNW **OIL_GAS** **CAOG17000231959**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104390	Well #:	67
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 67
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/13/1958		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104390

BJ408
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000232146**

OIL_GAS:

API #:	0411104318	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman	Well Design:	Hartman 1
Operator ID:	06805	Operator Name:	Petrolum Securites Co.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104318		

BF409
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232384**

OIL_GAS:

API #:	0411105066	Well #:	200
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 200
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105066		

BJ410
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000232485**

OIL_GAS:

API #:	0411104393	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Fraser	Well Design:	Fraser 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104393		

Map ID
Direction
Distance

Database EDR ID Number

BP411
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232015**

OIL_GAS:

API #:	0411121562	Well #:	723
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 723
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121562		

BR412
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231336**

OIL_GAS:

API #:	0411104730	Well #:	60
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 60
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104730		

BS413
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000230963**

OIL_GAS:

API #:	0411103880	Well #:	1
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Orton	Well Design:	RBU Orton 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103880		

BH414
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000232346**

OIL_GAS:

API #:	0411104693	Well #:	19
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 19
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104693		

BO415
WNW **OIL_GAS** **CAOG17000231787**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105255	Well #:	418
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 418
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105255		

BT416
ENE **OIL_GAS** **CAOG17000231831**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104666	Well #:	47
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 47
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/22/1954		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104666		

BT417
ENE **OIL_GAS** **CAOG17000232002**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121449	Well #:	71
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 71
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121449

BP418
WSW **OIL_GAS** **CAOG17000232734**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120203	Well #:	643
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 643
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120203		

BN419
SW **OIL_GAS** **CAOG17000231085**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105499	Well #:	21
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 21
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105499		

BU420
NNE **OIL_GAS** **CAOG17000232254**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104449	Well #:	13
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman	Well Design:	Hartman 13
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/24/1951		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104449		

Map ID
Direction
Distance

Database EDR ID Number

BT421
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231779**

OIL_GAS:

API #:	0411104660	Well #:	41
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 41
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/18/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104660		

BU422
NNE
1/2 - 1 Mile

OIL_GAS **CAOG17000231468**

OIL_GAS:

API #:	0411104446	Well #:	10
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 10
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/28/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104446		

BT423
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231588**

OIL_GAS:

API #:	0411104640	Well #:	20
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/27/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104640		

BV424
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232165**

OIL_GAS:

API #:	0411104458	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104458		

BP425
WSW **OIL_GAS** **CAOG17000232554**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104490	Well #:	39
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 39
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104490		

BR426
East **OIL_GAS** **CAOG17000231532**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104837	Well #:	163
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 163
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/26/1951		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104837		

BP427
WSW **OIL_GAS** **CAOG17000232078**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122031	Well #:	795
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 795
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/17/2010		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11122031

428
NE **OIL_GAS** **CAOG17000230988**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104448	Well #:	12
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman	Well Design:	Hartman 12
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/17/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104448		

BP429
West **OIL_GAS** **CAOG17000231937**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120160	Well #:	640
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 640
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/03/1969		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120160		

BL430
SW **OIL_GAS** **CAOG17000231219**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103883	Well #:	4
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Orton	Well Design:	RBU Orton 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103883		

Map ID
Direction
Distance

Database EDR ID Number

BL431
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232622**

OIL_GAS:

API #:	0411103884	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/06/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103884		

BR432
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231473**

OIL_GAS:

API #:	0411104786	Well #:	106
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 106
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/30/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104786		

BJ433
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000232179**

OIL_GAS:

API #:	0411104268	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Well No.	Well Design:	Well No. 1
Operator ID:	03211	Operator Name:	G. J. Magenheimer
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104268		

BP434
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232093**

OIL_GAS:

API #:	0411122053	Well #:	818
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 818
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/02/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122053		

BP435
WSW **OIL_GAS** **CAOG17000232691**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104463	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104463		

436
North **OIL_GAS** **CAOG17000232170**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104319	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Courtney Community	Well Design:	Courtney Community 1
Operator ID:	03872	Operator Name:	Harry S. Rothschild
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104319		

BP437
WSW **OIL_GAS** **CAOG17000232009**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121557	Well #:	719
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 719
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121557

BW438
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231153**

OIL_GAS:

API #:	0411105150	Well #:	297
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 297
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105150		

BR439
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231542**

OIL_GAS:

API #:	0411104843	Well #:	169
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 169
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/06/1952		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104843		

BS440
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232194**

OIL_GAS:

API #:	0411103890	Well #:	10
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 10
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/08/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103890		

Map ID
Direction
Distance

Database EDR ID Number

BX441
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232353**

OIL_GAS:

API #:	0411120229	Well #:	197
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 197
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/28/1969		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120229		

BQ442
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231061**

OIL_GAS:

API #:	0411105058	Well #:	188
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 188
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105058		

BY443
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000232448**

OIL_GAS:

API #:	0411105123	Well #:	264
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 264
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/01/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105123		

BW444
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231079**

OIL_GAS:

API #:	0411105071	Well #:	204
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 204
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105071		

445
SE
1/2 - 1 Mile

OIL_GAS **CAOG17000231355**

OIL_GAS:

API #:	0411104737	Well #:	67
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 67
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/05/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104737		

BZ446
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000232182**

OIL_GAS:

API #:	0411104269	Well #:	1-A
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Well No.	Well Design:	Well No. 1-A
Operator ID:	03211	Operator Name:	G. J. Magenheimer
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104269		

BP447
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232679**

OIL_GAS:

API #:	0411105391	Well #:	589
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 589
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105391

BR448
East **OIL_GAS** **CAOG17000231111**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120927	Well #:	232
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 232
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/07/1979		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120927		

BX449
East **OIL_GAS** **CAOG17000231081**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120258	Well #:	205
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 205
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120258		

BX450
East **OIL_GAS** **CAOG17000231675**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104702	Well #:	28
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 28
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/18/1936		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104702		

Map ID
Direction
Distance

Database EDR ID Number

BT451
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232689**

OIL_GAS:

API #:	0411104623	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/01/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104623		

BO452
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000231705**

OIL_GAS:

API #:	0411105167	Well #:	317
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 317
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105167		

BN453
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232437**

OIL_GAS:

API #:	0411104481	Well #:	25
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 25
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104481		

CA454
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232564**

OIL_GAS:

API #:	0411103899	Well #:	4
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Willett	Well Design:	RBU Willett 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103899		

CB455
NNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231949**

OIL_GAS:

API #:	0411104389	Well #:	66
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Edison	Well Design:	Edison 66
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/11/1958		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104389		

BP456
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232104**

OIL_GAS:

API #:	0411122062	Well #:	827
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 827
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/20/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122062		

457
NNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232168**

OIL_GAS:

API #:	0411104266	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnes-Sparks	Well Design:	Barnes-Sparks 1
Operator ID:	05317	Operator Name:	Lewis T. Lohman, Oper.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104266

458
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231087**

OIL_GAS:

API #:	0411104695	Well #:	21
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 21
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104695		

BV459
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232621**

OIL_GAS:

API #:	0411104462	Well #:	5
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 5
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104462		

BS460
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000231158**

OIL_GAS:

API #:	0411103882	Well #:	3
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	RBU Orton	Well Design:	RBU Orton 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103882		

Map ID
Direction
Distance

Database EDR ID Number

BV461
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232130**

OIL_GAS:

API #:	0411104535	Well #:	89
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 89
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104535		

CB462
NNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232364**

OIL_GAS:

API #:	0411100926	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Barnes-Sparks	Well Design:	Barnes-Sparks 2
Operator ID:	05317	Operator Name:	Lewis T. Lohman, Oper.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11100926		

BW463
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231534**

OIL_GAS:

API #:	0411104603	Well #:	164
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 164
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104603		

BY464
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000231703**

OIL_GAS:

API #:	0411105161	Well #:	310
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 310
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105161		

BS465
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232444**

OIL_GAS:

API #:	0411106204	Well #:	26
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 26
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106204		

BR466
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232408**

OIL_GAS:

API #:	0411104696	Well #:	22
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 22
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/01/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104696		

BR467
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231125**

OIL_GAS:

API #:	0411104699	Well #:	25
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 25
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	01/07/1928		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104699

CC468
WSW **OIL_GAS** **CAOG17000232424**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105099	Well #:	234
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 234
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105099		

CB469
NNW **OIL_GAS** **CAOG17000232656**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104379	Well #:	56
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Edison	Well Design:	Edison 56
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/07/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104379		

470
ESE **OIL_GAS** **CAOG17000232380**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104694	Well #:	20
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104694		

Map ID
Direction
Distance

Database EDR ID Number

BZ471
NE
1/2 - 1 Mile

OIL_GAS **CAOG17000231562**

OIL_GAS:

API #:	0411122068	Well #:	18
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/07/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122068		

CD472
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232077**

OIL_GAS:

API #:	0411122037	Well #:	794
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 794
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/23/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122037		

CE473
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231867**

OIL_GAS:

API #:	0411105339	Well #:	532
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 532
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105339		

CF474
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231674**

OIL_GAS:

API #:	0411104647	Well #:	28
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 28
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/01/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104647		

BZ475
NE **OIL_GAS** **CAOG17000231587**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122292	Well #:	20
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman	Well Design:	Hartman 20
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/17/2014		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122292		

BX476
East **OIL_GAS** **CAOG17000231512**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104823	Well #:	148
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 148
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/13/1945		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104823		

CG477
WSW **OIL_GAS** **CAOG17000232395**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105076	Well #:	209
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 209
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105076

CA478
SSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231368**

OIL_GAS:

API #:	0411121023	Well #:	7
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	RBU Willett	Well Design:	RBU Willett 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121023		

BX479
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231110**

OIL_GAS:

API #:	0411120849	Well #:	230
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 230
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/05/1978		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120849		

CA480
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232754**

OIL_GAS:

API #:	0411103887	Well #:	7
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/29/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103887		

Map ID
Direction
Distance

Database EDR ID Number

CH481
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232342**

OIL_GAS:

API #:	0411105057	Well #:	184
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 184
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105057		

BX482
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232329**

OIL_GAS:

API #:	0411104847	Well #:	173
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 173
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/08/1960		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104847		

CH483
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232219**

OIL_GAS:

API #:	0411104554	Well #:	110
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 110
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104554		

CG484
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232568**

OIL_GAS:

API #:	0411104491	Well #:	40
Well Type:	Water Source	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 40
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104491		

CC485
WSW **OIL_GAS** **CAOG17000231399**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122002	Well #:	785
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 785
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/17/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122002		

CA486
SSW **OIL_GAS** **CAOG17000232158**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103894	Well #:	1
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	RBU S. P. Willett	Well Design:	RBU S. P. Willett 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103894		

CI487
SW **OIL_GAS** **CAOG17000232804**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103889	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11103889

CC488
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232406**

OIL_GAS:

API #:	0411104478	Well #:	22
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 22
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104478		

CE489
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232284**

OIL_GAS:

API #:	0411104587	Well #:	147
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 147
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104587		

CH490
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231139**

OIL_GAS:

API #:	0411105127	Well #:	268
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 268
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105127		

Map ID
Direction
Distance

Database EDR ID Number

BW491
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232134**

OIL_GAS:

API #:	0411104537	Well #:	91
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 91
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104537		

CC492
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232462**

OIL_GAS:

API #:	0411104482	Well #:	28
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 28
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104482		

CD493
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232755**

OIL_GAS:

API #:	0411104464	Well #:	7
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 7
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104464		

CE494
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232027**

OIL_GAS:

API #:	0411121616	Well #:	736
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 736
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/01/1991		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121616		

495
ESE **OIL_GAS** **CAOG17000231115**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104698	Well #:	24
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 24
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/25/1927		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104698		

CE496
WNW **OIL_GAS** **CAOG17000231238**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104244	Well #:	434
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 434
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104244		

CF497
ENE **OIL_GAS** **CAOG17000231948**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121359	Well #:	66
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 66
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	09/13/1985		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121359

CI498
SW **OIL_GAS** **CAOG17000232692**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103886	Well #:	6
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103886		

CE499
WNW **OIL_GAS** **CAOG17000231663**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105129	Well #:	270
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 270
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/16/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105129		

CI500
SW **OIL_GAS** **CAOG17000232450**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105498	Well #:	27
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 27
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105498		

Map ID
Direction
Distance

Database EDR ID Number

CD501
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232403**

OIL_GAS:

API #:	0411105081	Well #:	214
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 214
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105081		

CF502
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232698**

OIL_GAS:

API #:	0411120588	Well #:	60
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 60
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	01/07/1973		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120588		

CJ503
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232454**

OIL_GAS:

API #:	0411105131	Well #:	272
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 272
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105131		

CK504
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000232511**

OIL_GAS:

API #:	0411105162	Well #:	311
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 311
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105162		

CL505
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231097**

OIL_GAS:

API #:	0411105086	Well #:	219
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 219
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/22/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105086		

CM506
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231303**

OIL_GAS:

API #:	0411104670	Well #:	53
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 53
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104670		

CD507
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232740**

OIL_GAS:

API #:	0411120387	Well #:	650
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 650
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11120387

CL508
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231932**

OIL_GAS:

API #:	0411120133	Well #:	638
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 638
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/20/1969		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120133		

CL509
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232003**

OIL_GAS:

API #:	0411121505	Well #:	710
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 710
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/06/1988		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121505		

CG510
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231746**

OIL_GAS:

API #:	0411104489	Well #:	37
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 37
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104489		

Map ID
Direction
Distance

Database EDR ID Number

511
SE
1/2 - 1 Mile

OIL_GAS **CAOG17000232252**

OIL_GAS:

API #:	0411104753	Well #:	129
Well Type:	Water Disposal	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 129
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104753		

CN512
SSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232374**

OIL_GAS:

API #:	0411103895	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	S.P. Willett	Well Design:	S.P. Willett 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103895		

CM513
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231817**

OIL_GAS:

API #:	0411104664	Well #:	45
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 45
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104664		

CF514
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232029**

OIL_GAS:

API #:	0411121965	Well #:	74
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 74
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	09/25/2008		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121965		

CD515
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232562**

OIL_GAS:

API #:	0411104461	Well #:	4
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 4
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104461		

CF516
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232096**

OIL_GAS:

API #:	0411122172	Well #:	82
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 82
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/09/2012		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122172		

CD517
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232504**

OIL_GAS:

API #:	0411105159	Well #:	307
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 307
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105159

CO518
NNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232488**

OIL_GAS:

API #:	0411103902	Well #:	3-1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Sprague	Well Design:	Sprague 3-1
Operator ID:	G2900	Operator Name:	Great Basins Petroleum Co.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/19/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103902		

CF519
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231364**

OIL_GAS:

API #:	0411121405	Well #:	69
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 69
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/11/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121405		

CO520
NNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232159**

OIL_GAS:

API #:	0411104457	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Sprague	Well Design:	Sprague 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104457		

Map ID
Direction
Distance

Database EDR ID Number

CP521
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231628**

OIL_GAS:

API #:	0411121619	Well #:	249
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 249
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121619		

522
NNE
1/2 - 1 Mile

OIL_GAS **CAOG17000232176**

OIL_GAS:

API #:	0411104392	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	J.E.A.	Well Design:	J.E.A. 1
Operator ID:	S7325	Operator Name:	Sunrise Resources Inc.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104392		

CL523
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231956**

OIL_GAS:

API #:	0411121353	Well #:	667
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 667
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121353		

CD524
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231720**

OIL_GAS:

API #:	0411105181	Well #:	331
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 331
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105181		

CM525
ENE **OIL_GAS** **CAOG17000231025**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104635	Well #:	15
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 15
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/19/1930		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104635		

CQ526
NW **OIL_GAS** **CAOG17000232513**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105165	Well #:	314
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 314
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105165		

CR527
WNW **OIL_GAS** **CAOG17000232317**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104599	Well #:	160
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 160
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104599

CS528
NE **OIL_GAS** **CAOG17000231063**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122149	Well #:	19
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman	Well Design:	Hartman 19
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122149		

CT529
East **OIL_GAS** **CAOG17000231150**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103988	Well #:	29
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 29
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103988		

CU530
WNW **OIL_GAS** **CAOG17000231307**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105338	Well #:	531
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 531
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/06/1956		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105338		

Map ID
Direction
Distance

Database EDR ID Number

CI531
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232775**

OIL_GAS:

API #:	0411103888	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103888		

CR532
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232061**

OIL_GAS:

API #:	0411122020	Well #:	772
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 772
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/12/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122020		

CR533
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231091**

OIL_GAS:

API #:	0411105079	Well #:	212
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 212
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/13/1945		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105079		

CD534
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232741**

OIL_GAS:

API #:	0411120429	Well #:	652
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 652
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120429		

CQ535
WNW **OIL_GAS** **CAOG17000231698**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105154	Well #:	302
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 302
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/23/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105154		

CM536
ENE **OIL_GAS** **CAOG17000232011**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121450	Well #:	72
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 72
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/30/1987		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121450		

CV537
WSW **OIL_GAS** **CAOG17000232572**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104492	Well #:	41
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 41
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104492

CM538
ENE **OIL_GAS** **CAOG17000231801**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104662	Well #:	43
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 43
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/17/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104662		

CW539
ESE **OIL_GAS** **CAOG17000232738**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104735	Well #:	65
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 65
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104735		

CN540
SW **OIL_GAS** **CAOG17000232277**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103893	Well #:	14
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 14
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103893		

Map ID
Direction
Distance

Database EDR ID Number

CV541
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232401**

OIL_GAS:

API #:	0411105080	Well #:	213
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 213
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/11/1948		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105080		

CV542
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232101**

OIL_GAS:

API #:	0411122059	Well #:	824
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 824
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/29/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122059		

CI543
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000231682**

OIL_GAS:

API #:	0411106205	Well #:	29
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 29
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106205		

CN544
SSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232477**

OIL_GAS:

API #:	0411105450	Well #:	3
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Foster	Well Design:	RBU Foster 3
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/01/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105450		

CJ545
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000231707**

OIL_GAS:

API #:	0411104484	Well #:	32
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 32
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/11/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104484		

CX546
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232549**

OIL_GAS:

API #:	0411105275	Well #:	38
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 38
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105275		

CY547
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231339**

OIL_GAS:

API #:	0411104731	Well #:	61
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 61
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104731

CK548
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000232512**

OIL_GAS:

API #:	0411105163	Well #:	312
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 312
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105163		

CX549
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232004**

OIL_GAS:

API #:	0411121511	Well #:	712
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 712
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/24/1988		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121511		

CZ550
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232256**

OIL_GAS:

API #:	0411103885	Well #:	13
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 13
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103885		

Map ID
Direction
Distance

Database EDR ID Number

CY551
East **OIL_GAS** **CAOG17000231519**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104826	Well #:	152
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 152
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104826		

CS552
NE **OIL_GAS** **CAOG17000232216**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104447	Well #:	11
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman	Well Design:	Hartman 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104447		

CJ553
SW **OIL_GAS** **CAOG17000232153**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121651	Well #:	1
Well Type:	Water Source	Well Status:	Plugged
Lease Name:	AWS	Well Design:	AWS 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/05/1991		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121651		

DA554
West **OIL_GAS** **CAOG17000232805**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104466	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104466		

CX555
WSW **OIL_GAS** **CAOG17000232352**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105061	Well #:	195
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 195
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105061		

CR556
WNW **OIL_GAS** **CAOG17000231325**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105376	Well #:	573
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 573
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/15/1960		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105376		

CW557
ESE **OIL_GAS** **CAOG17000232394**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120234	Well #:	207
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 207
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11120234

DB558
WSW **OIL_GAS** **CAOG17000232069**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122001	Well #:	784
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 784
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/19/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122001		

CX559
WSW **OIL_GAS** **CAOG17000232091**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122054	Well #:	816
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 816
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/24/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122054		

CZ560
SW **OIL_GAS** **CAOG17000232235**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103892	Well #:	12
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 12
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/01/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103892		

Map ID
Direction
Distance

Database EDR ID Number

CU561
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231807**

OIL_GAS:

API #:	0411105268	Well #:	435
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 435
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105268		

CZ562
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232493**

OIL_GAS:

API #:	0411106206	Well #:	30
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 30
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11106206		

CN563
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232368**

OIL_GAS:

API #:	0411105449	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Foster	Well Design:	RBU Foster 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105449		

564
NNE
1/2 - 1 Mile

OIL_GAS **CAOG17000231048**

OIL_GAS:

API #:	0411122066	Well #:	17
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman	Well Design:	Hartman 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/15/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122066		

DA565
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232341**

OIL_GAS:

API #:	0411105055	Well #:	182
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 182
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105055		

CK566
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000231165**

OIL_GAS:

API #:	0411105164	Well #:	313
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 313
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/03/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105164		

CW567
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000231137**

OIL_GAS:

API #:	0411122010	Well #:	266
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 266
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/01/2009		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11122010

CR568
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231658**

OIL_GAS:

API #:	0411105128	Well #:	269
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 269
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105128		

CW569
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000231003**

OIL_GAS:

API #:	0411104809	Well #:	133
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 133
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104809		

CP570
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231624**

OIL_GAS:

API #:	0411121305	Well #:	245
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 245
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/18/1984		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121305		

Map ID
Direction
Distance

Database EDR ID Number

DC571
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000231992**

OIL_GAS:

API #:	0411121481	Well #:	700
Well Type:	Waterflood	Well Status:	Active
Lease Name:	RBU Taylor	Well Design:	RBU Taylor 700
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/31/1987		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121481		

CP572
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231001**

OIL_GAS:

API #:	0411103990	Well #:	130
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 130
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103990		

DD573
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000232451**

OIL_GAS:

API #:	0411104701	Well #:	27
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 27
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104701		

CU574
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000230999**

OIL_GAS:

API #:	0411104571	Well #:	129
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 129
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104571		

CU575
WNW **OIL_GAS** **CAOG17000231721**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105183	Well #:	333
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 333
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105183		

DE576
WNW **OIL_GAS** **CAOG17000231475**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104552	Well #:	108
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 108
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104552		

577
NE **OIL_GAS** **CAOG17000232147**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104391	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Fraser	Well Design:	Fraser 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/16/1950		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104391

CX578
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231789**

OIL_GAS:

API #:	0411104493	Well #:	42
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 42
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104493		

DA579
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232604**

OIL_GAS:

API #:	0411104500	Well #:	49
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 49
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104500		

DA580
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232503**

OIL_GAS:

API #:	0411105158	Well #:	306
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 306
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105158		

Map ID
Direction
Distance

Database EDR ID Number

CZ581
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232215**

OIL_GAS:

API #:	0411103891	Well #:	11
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	RBU Orton	Well Design:	RBU Orton 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/01/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103891		

CT582
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231487**

OIL_GAS:

API #:	0411104797	Well #:	119
Well Type:	Observation	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 119
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/10/1940		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104797		

CW583
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000231551**

OIL_GAS:

API #:	0411104845	Well #:	171
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 171
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/05/1952		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104845		

CV584
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231803**

OIL_GAS:

API #:	0411104494	Well #:	43
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 43
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104494		

DF585
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231598**

OIL_GAS:

API #:	0411121365	Well #:	215
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 215
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/04/1985		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121365		

DC586
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232522**

OIL_GAS:

API #:	0411104485	Well #:	33
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 33
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/27/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104485		

DF587
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231341**

OIL_GAS:

API #:	0411104732	Well #:	62
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 62
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/14/1937		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104732

CU588
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231713**

OIL_GAS:

API #:	0411105174	Well #:	324
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 324
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105174		

DG589
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232203**

OIL_GAS:

API #:	0411104548	Well #:	104
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 104
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104548		

CZ590
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232157**

OIL_GAS:

API #:	0411105448	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Foster	Well Design:	Foster 1
Operator ID:	V1300	Operator Name:	Victory Oil Company LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105448		

Map ID
Direction
Distance

Database EDR ID Number

DH591
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231660**

OIL_GAS:

API #:	0411104646	Well #:	27
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 27
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/31/1936		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104646		

CZ592
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232506**

OIL_GAS:

API #:	0411104483	Well #:	31
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 31
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104483		

DE593
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231246**

OIL_GAS:

API #:	0411105278	Well #:	448
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 448
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105278		

DB594
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231945**

OIL_GAS:

API #:	0411121028	Well #:	658
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 658
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121028		

CW595
ESE **OIL_GAS** **CAOG17000231132**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122006	Well #:	259
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 259
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/12/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122006		

DI596
ESE **OIL_GAS** **CAOG17000232759**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104741	Well #:	71
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 71
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/26/1935		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104741		

CV597
WSW **OIL_GAS** **CAOG17000232595**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104498	Well #:	47
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 47
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104498

DG598
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231529**

OIL_GAS:

API #:	0411104600	Well #:	161
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 161
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/05/1943		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104600		

DE599
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231083**

OIL_GAS:

API #:	0411105074	Well #:	207
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 207
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/31/1945		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105074		

CX600
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232583**

OIL_GAS:

API #:	0411104495	Well #:	44
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 44
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104495		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

DH601
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231184**

OIL_GAS:

API #:	0411104654	Well #:	35
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 35
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	04/01/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104654		

DJ602
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232517**

OIL_GAS:

API #:	0411105171	Well #:	321
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 321
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105171		

DB603
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232718**

OIL_GAS:

API #:	0411105421	Well #:	621
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 621
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105421		

DA604
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231951**

OIL_GAS:

API #:	0411121231	Well #:	661
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 661
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121231		

CZ605
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000230966**

OIL_GAS:

API #:	0411103878	Well #:	1
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Well No.	Well Design:	Well No. 1
Operator ID:	04777	Operator Name:	Joseph B. Dabney
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/18/1914		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103878		

DH606
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231100**

OIL_GAS:

API #:	0411104642	Well #:	22
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 22
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/07/1940		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104642		

DK607
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231457**

OIL_GAS:

API #:	0411104779	Well #:	99
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 99
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104779

CZ608
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232155**

OIL_GAS:

API #:	0411103876	Well #:	1
Well Type:	Dry Hole	Well Status:	Plugged
Lease Name:	Bennet Foster	Well Design:	Bennet Foster 1
Operator ID:	07589	Operator Name:	Samuel Bennett, Oper.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103876		

DH609
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231526**

OIL_GAS:

API #:	0411104636	Well #:	16
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 16
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104636		

DA610
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232441**

OIL_GAS:

API #:	0411105538	Well #:	257
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 257
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105538		

Map ID
Direction
Distance

Database EDR ID Number

DB611
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232090**

OIL_GAS:

API #:	0411122051	Well #:	815
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 815
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/26/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122051		

DL612
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232057**

OIL_GAS:

API #:	0411104525	Well #:	77
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 77
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104525		

613
SSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232156**

OIL_GAS:

API #:	0411105451	Well #:	1
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	RBU Percy	Well Design:	RBU Percy 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105451		

DM614
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231262**

OIL_GAS:

API #:	0411104718	Well #:	47
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 47
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/14/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104718		

DG615
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231239**

OIL_GAS:

API #:	0411105269	Well #:	436
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 436
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105269		

DN616
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231939**

OIL_GAS:

API #:	0411120304	Well #:	645
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 645
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120304		

DA617
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232776**

OIL_GAS:

API #:	0411104465	Well #:	8
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 8
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104465

DM618
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231102**

OIL_GAS:

API #:	0411120266	Well #:	221
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 221
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120266		

DG619
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231911**

OIL_GAS:

API #:	0411105400	Well #:	598
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 598
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105400		

DN620
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232332**

OIL_GAS:

API #:	0411105052	Well #:	177
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 177
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105052		

Map ID
Direction
Distance

Database EDR ID Number

DM621
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231561**

OIL_GAS:

API #:	0411104853	Well #:	179
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 179
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/26/1954		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104853		

DO622
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231138**

OIL_GAS:

API #:	0411105126	Well #:	267
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 267
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/10/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105126		

DD623
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000232366**

OIL_GAS:

API #:	0411105046	Well #:	2
Well Type:	Dry Hole	Well Status:	Plugged
Lease Name:	V. L. & W. Structure Hole	Well Design:	V. L. & W. Structure Hole 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105046		

DL624
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231998**

OIL_GAS:

API #:	0411121491	Well #:	707
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 707
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/03/1988		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121491		

DL625
WSW **OIL_GAS** **CAOG17000232735**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120312	Well #:	646
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 646
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120312		

DM626
East **OIL_GAS** **CAOG17000231515**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104825	Well #:	150
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 150
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104825		

DE627
WNW **OIL_GAS** **CAOG17000231531**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104601	Well #:	162
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 162
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/08/1943		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104601

DK628
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232548**

OIL_GAS:

API #:	0411104710	Well #:	38
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 38
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/20/1926		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104710		

DN629
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231354**

OIL_GAS:

API #:	0411121260	Well #:	663
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 663
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121260		

630
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232532**

OIL_GAS:

API #:	0411104487	Well #:	35
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 35
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104487		

Map ID
Direction
Distance

Database EDR ID Number

DJ631
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232523**

OIL_GAS:

API #:	0411105182	Well #:	332
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 332
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105182		

DJ632
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231183**

OIL_GAS:

API #:	0411105195	Well #:	348
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 348
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105195		

DJ633
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231714**

OIL_GAS:

API #:	0411105179	Well #:	329
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 329
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105179		

DP634
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232455**

OIL_GAS:

API #:	0411105132	Well #:	273
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 273
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105132		

DM635
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231650**

OIL_GAS:

API #:	0411122015	Well #:	261
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 261
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/29/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122015		

DO636
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231712**

OIL_GAS:

API #:	0411105170	Well #:	320
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 320
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105170		

DF637
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232586**

OIL_GAS:

API #:	0411104716	Well #:	45
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 45
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104716

DQ638
NW
1/2 - 1 Mile

OIL_GAS **CAOG17000231170**

OIL_GAS:

API #:	0411105172	Well #:	322
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 322
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105172		

DM639
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231654**

OIL_GAS:

API #:	0411122017	Well #:	265
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 265
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/11/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122017		

DP640
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000231517**

OIL_GAS:

API #:	0411104591	Well #:	151
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 151
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/02/1943		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104591		

Map ID
Direction
Distance

Database EDR ID Number

DC641
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000232534**

OIL_GAS:

API #:	0411104488	Well #:	36
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 36
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104488		

DR642
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231213**

OIL_GAS:

API #:	0411105237	Well #:	395
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 395
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105237		

DH643
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231340**

OIL_GAS:

API #:	0411120607	Well #:	61
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 61
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120607		

DR644
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232644**

OIL_GAS:

API #:	0411104504	Well #:	53
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 53
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104504		

DH645
ENE **OIL_GAS** **CAOG17000232073**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122069	Well #:	79
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 79
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/09/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122069		

DO646
WNW **OIL_GAS** **CAOG17000231942**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120458	Well #:	653
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 653
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120458		

DL647
WSW **OIL_GAS** **CAOG17000231964**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121414	Well #:	677
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 677
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/16/1986		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121414

DH648
ENE **OIL_GAS** **CAOG17000232651**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120267	Well #:	55
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 55
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120267		

DL649
WSW **OIL_GAS** **CAOG17000232094**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122055	Well #:	819
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 819
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/05/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122055		

DQ650
NW **OIL_GAS** **CAOG17000232518**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105173	Well #:	323
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 323
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105173		

Map ID
Direction
Distance

Database EDR ID Number

DL651
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232633**

OIL_GAS:

API #:	0411104502	Well #:	51
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 51
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/26/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104502		

DR652
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232054**

OIL_GAS:

API #:	0411121955	Well #:	767
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 767
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/27/2008		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121955		

DL653
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231357**

OIL_GAS:

API #:	0411121406	Well #:	675
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 675
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/26/1986		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121406		

DS654
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231610**

OIL_GAS:

API #:	0411105095	Well #:	230
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 230
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/12/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105095		

DH655
ENE **OIL_GAS** **CAOG17000231846**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104667	Well #:	49
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 49
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/05/1954		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104667		

DM656
East **OIL_GAS** **CAOG17000231791**
1/2 - 1 Mile

OIL_GAS:

API #:	0411103989	Well #:	42
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 42
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103989		

DR657
WSW **OIL_GAS** **CAOG17000232710**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105416	Well #:	615
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 615
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105416

DS658
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232591**

OIL_GAS:

API #:	0411105290	Well #:	461
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 461
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	12/28/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105290		

DR659
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231046**

OIL_GAS:

API #:	0411104607	Well #:	168
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 168
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/17/1944		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104607		

DI660
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000232762**

OIL_GAS:

API #:	0411104742	Well #:	72
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 72
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/05/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104742		

Map ID
Direction
Distance

Database EDR ID Number

DT661
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231166**

OIL_GAS:

API #:	0411105166	Well #:	315
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 315
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/29/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105166		

DT662
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231501**

OIL_GAS:

API #:	0411104576	Well #:	134
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 134
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/19/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104576		

DU663
ESE
1/2 - 1 Mile

OIL_GAS **CAOG17000231422**

OIL_GAS:

API #:	0411104764	Well #:	84
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 84
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104764		

DN664
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232502**

OIL_GAS:

API #:	0411105157	Well #:	305
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 305
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/07/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105157		

DL665
WSW **OIL_GAS** **CAOG17000232105**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122201	Well #:	828
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 828
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/13/2013		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122201		

DL666
WSW **OIL_GAS** **CAOG17000232627**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104501	Well #:	50
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 50
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104501		

DR667
WSW **OIL_GAS** **CAOG17000231996**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121490	Well #:	705
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 705
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/04/1985		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121490

DK668
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232393**

OIL_GAS:

API #:	0411120256	Well #:	206
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 206
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120256		

DS669
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231136**

OIL_GAS:

API #:	0411105124	Well #:	265
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 265
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/30/1947		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105124		

DK670
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232261**

OIL_GAS:

API #:	0411104807	Well #:	131
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 131
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104807		

Map ID
Direction
Distance

Database EDR ID Number

DR671
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231392**

OIL_GAS:

API #:	0411121948	Well #:	766
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 766
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/10/2008		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121948		

DV672
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232106**

OIL_GAS:

API #:	0411122139	Well #:	829
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 829
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/03/2013		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122139		

DO673
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231516**

OIL_GAS:

API #:	0411104590	Well #:	150
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 150
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104590		

DK674
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231104**

OIL_GAS:

API #:	0411120518	Well #:	228
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 228
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120518		

DO675
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231563**

OIL_GAS:

API #:	0411105053	Well #:	180
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 180
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105053		

DL676
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232443**

OIL_GAS:

API #:	0411105120	Well #:	259
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 259
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105120		

DM677
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231385**

OIL_GAS:

API #:	0411104744	Well #:	74
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 74
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104744

678
ESE **OIL_GAS** **CAOG17000231093**
1/2 - 1 Mile

OIL_GAS:

API #:	0411120391	Well #:	216
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 216
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/10/1971		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120391		

DW679
East **OIL_GAS** **CAOG17000232300**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104827	Well #:	153
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 153
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/11/1954		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104827		

DX680
ENE **OIL_GAS** **CAOG17000231544**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104637	Well #:	17
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 17
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104637		

Map ID
Direction
Distance

Database EDR ID Number

DN681
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231796**

OIL_GAS:

API #:	0411105260	Well #:	423
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 423
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105260		

DW682
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232646**

OIL_GAS:

API #:	0411104724	Well #:	54
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 54
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/15/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104724		

DM683
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231481**

OIL_GAS:

API #:	0411104791	Well #:	112
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 112
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	07/13/1944		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104791		

DY684
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232189**

OIL_GAS:

API #:	0411104467	Well #:	10
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 10
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104467		

DZ685
ENE **OIL_GAS** **CAOG17000231941**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121358	Well #:	65
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 65
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121358		

DZ686
ENE **OIL_GAS** **CAOG17000231194**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104655	Well #:	36
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 36
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	11/08/1949		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104655		

DW687
East **OIL_GAS** **CAOG17000230955**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122107	Well #:	291
Well Type:	Waterflood	Well Status:	Canceled
Lease Name:	Lloyd	Well Design:	Lloyd 291
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11122107

DX688
ENE **OIL_GAS** **CAOG17000231759**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104658	Well #:	39
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 39
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	09/15/1944		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104658		

DZ689
ENE **OIL_GAS** **CAOG17000231609**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104615	Well #:	23
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 23
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104615		

DU690
East **OIL_GAS** **CAOG17000232764**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104743	Well #:	73
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 73
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/28/1928		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104743		

Map ID
Direction
Distance

Database EDR ID Number

EA691
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232601**

OIL_GAS:

API #:	0411104719	Well #:	48
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 48
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/05/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104719		

EA692
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231489**

OIL_GAS:

API #:	0411104798	Well #:	120
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 120
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104798		

DR693
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232647**

OIL_GAS:

API #:	0411104505	Well #:	54
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 54
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104505		

DW694
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232556**

OIL_GAS:

API #:	0411104711	Well #:	39
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 39
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104711		

EB695
SSW **OIL_GAS** **CAOG17000232369**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104906	Well #:	2
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Percy	Well Design:	Percy 2
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104906		

DV696
WSW **OIL_GAS** **CAOG17000232721**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105423	Well #:	624-B
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 624-B
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105423		

DV697
WSW **OIL_GAS** **CAOG17000232102**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122063	Well #:	825
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 825
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/01/2010		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11122063

DT698
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231564**

OIL_GAS:

API #:	0411105054	Well #:	181
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 181
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/17/1944		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105054		

DV699
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232068**

OIL_GAS:

API #:	0411122000	Well #:	783
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 783
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	09/10/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122000		

DV700
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232717**

OIL_GAS:

API #:	0411105420	Well #:	620B
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 620B
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105420		

Map ID
Direction
Distance

Database EDR ID Number

DX701
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231084**

OIL_GAS:

API #:	0411104641	Well #:	21
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 21
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/27/1939		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104641		

DX702
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232674**

OIL_GAS:

API #:	0411120364	Well #:	58
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 58
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/25/1971		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120364		

DT703
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232062**

OIL_GAS:

API #:	0411121985	Well #:	774
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 774
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/02/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121985		

DV704
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232652**

OIL_GAS:

API #:	0411104506	Well #:	55
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 55
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/30/1930		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104506		

EC705
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232711**

OIL_GAS:

API #:	0411105417	Well #:	616
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 616
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105417		

EC706
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232243**

OIL_GAS:

API #:	0411104563	Well #:	121
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 121
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/23/1940		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104563		

DY707
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231477**

OIL_GAS:

API #:	0411104468	Well #:	11
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 11
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104468

EC708
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232099**

OIL_GAS:

API #:	0411122056	Well #:	822
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 822
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/25/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122056		

EC709
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231068**

OIL_GAS:

API #:	0411105062	Well #:	196
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 196
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105062		

ED710
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231250**

OIL_GAS:

API #:	0411105281	Well #:	451
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 451
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/16/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105281		

Map ID
Direction
Distance

Database EDR ID Number

ED711
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231568**

OIL_GAS:

API #:	0411105056	Well #:	183
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 183
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105056		

DW712
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231664**

OIL_GAS:

API #:	0411121229	Well #:	271
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 271
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/17/1983		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121229		

EA713
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232727**

OIL_GAS:

API #:	0411104733	Well #:	63
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 63
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104733		

DW714
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231665**

OIL_GAS:

API #:	0411121230	Well #:	272
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 272
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/03/1983		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121230		

EE715
WNW **OIL_GAS** **CAOG17000231094**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105084	Well #:	217
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 217
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105084		

EB716
SW **OIL_GAS** **CAOG17000232166**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104317	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Francis	Well Design:	Francis 1
Operator ID:	06740	Operator Name:	Penn-Kan Oil Co.
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104317		

EE717
WNW **OIL_GAS** **CAOG17000232431**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105106	Well #:	242
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 242
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/06/1946		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105106

DY718
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232519**

OIL_GAS:

API #:	0411105178	Well #:	328
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 328
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105178		

EE719
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231190**

OIL_GAS:

API #:	0411105205	Well #:	357
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 357
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105205		

DY720
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232655**

OIL_GAS:

API #:	0411104507	Well #:	56
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 56
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104507		

Map ID
Direction
Distance

Database EDR ID Number

DY721
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231933**

OIL_GAS:

API #:	0411120151	Well #:	639
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 639
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/10/1969		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120151		

DW722
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231614**

OIL_GAS:

API #:	0411120935	Well #:	233
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 233
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	01/02/1980		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120935		

ED723
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231975**

OIL_GAS:

API #:	0411104519	Well #:	69
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 69
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104519		

DY724
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231952**

OIL_GAS:

API #:	0411121335	Well #:	662
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 662
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121335		

DY725
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232439**

OIL_GAS:

API #:	0411105115	Well #:	253
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 253
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105115		

EF726
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232498**

OIL_GAS:

API #:	0411103992	Well #:	300
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 300
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11103992		

EG727
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231971**

OIL_GAS:

API #:	0411121425	Well #:	687
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 687
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/05/1986		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121425

DW728
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231112**

OIL_GAS:

API #:	0411120937	Well #:	234
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 234
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120937		

EG729
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232662**

OIL_GAS:

API #:	0411120536	Well #:	56R
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 56R
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120536		

EF730
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232264**

OIL_GAS:

API #:	0411104808	Well #:	132
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 132
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104808		

Map ID
Direction
Distance

Database EDR ID Number

DY731
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232704**

OIL_GAS:

API #:	0411105405	Well #:	603B
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 603B
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105405		

EF732
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231463**

OIL_GAS:

API #:	0411120327	Well #:	W.S. 6
Well Type:	Water Source	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd W.S. 6
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120327		

DY733
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231968**

OIL_GAS:

API #:	0411121403	Well #:	680
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 680
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121403		

DX734
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232803**

OIL_GAS:

API #:	0411104629	Well #:	9
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 9
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104629		

EF735
East **OIL_GAS** **CAOG17000231256**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104717	Well #:	46
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 46
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104717		

DY736
West **OIL_GAS** **CAOG17000232423**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105097	Well #:	232
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 232
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/05/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105097		

EH737
SW **OIL_GAS** **CAOG17000232053**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121959	Well #:	765
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 765
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/12/2008		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121959

EG738
WSW **OIL_GAS** **CAOG17000232103**
1/2 - 1 Mile

OIL_GAS:

API #:	0411122061	Well #:	826
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 826
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/10/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122061		

DZ739
ENE **OIL_GAS** **CAOG17000231208**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104657	Well #:	38
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 38
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/27/1955		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104657		

EC740
WSW **OIL_GAS** **CAOG17000232637**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104503	Well #:	52
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 52
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104503		

Map ID
Direction
Distance

Database EDR ID Number

EI741
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232260**

OIL_GAS:

API #:	0411104573	Well #:	131
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 131
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104573		

EJ742
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232663**

OIL_GAS:

API #:	0411104727	Well #:	57
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 57
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104727		

EI743
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232014**

OIL_GAS:

API #:	0411121561	Well #:	721
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 721
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	12/19/1989		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121561		

EK744
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231868**

OIL_GAS:

API #:	0411105340	Well #:	534
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 534
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/12/1956		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105340		

EA745
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231647**

OIL_GAS:

API #:	0411122014	Well #:	260
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 260
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/16/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122014		

EI746
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231395**

OIL_GAS:

API #:	0411121987	Well #:	773
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 773
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/01/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121987		

EH747
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000231391**

OIL_GAS:

API #:	0411121949	Well #:	764
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 764
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/19/2008		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121949

EG748
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232678**

OIL_GAS:

API #:	0411105390	Well #:	588
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 588
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/19/1961		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105390		

EG749
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232392**

OIL_GAS:

API #:	0411105073	Well #:	206
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 206
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105073		

EJ750
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231657**

OIL_GAS:

API #:	0411122356	Well #:	269
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 269
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122356		

Map ID
Direction
Distance

Database EDR ID Number

EJ751
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232333**

OIL_GAS:

API #:	0411104852	Well #:	178
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 178
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	07/31/1964		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104852		

EJ752
East
1/2 - 1 Mile

OIL_GAS **CAOG17000230956**

OIL_GAS:

API #:	0411122108	Well #:	292
Well Type:	Injection	Well Status:	Canceled
Lease Name:	Lloyd	Well Design:	Lloyd 292
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122108		

EJ753
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232657**

OIL_GAS:

API #:	0411104726	Well #:	56
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 56
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104726		

EL754
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232682**

OIL_GAS:

API #:	0411120522	Well #:	59
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 59
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120522		

EJ755
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232303**

OIL_GAS:

API #:	0411104828	Well #:	154
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 154
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104828		

EC756
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232661**

OIL_GAS:

API #:	0411105372	Well #:	569
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 569
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105372		

EK757
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231722**

OIL_GAS:

API #:	0411105186	Well #:	336
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 336
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/11/1951		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105186

EH758
SW
1/2 - 1 Mile

OIL_GAS **CAOG17000231608**

OIL_GAS:

API #:	0411105094	Well #:	229
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 229
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105094		

EL759
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232509**

OIL_GAS:

API #:	0411104650	Well #:	31
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 31
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104650		

EM760
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232811**

OIL_GAS:

API #:	0411104538	Well #:	92
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 92
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104538		

Map ID
Direction
Distance

Database EDR ID Number

EE761
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232318**

OIL_GAS:

API #:	0411104602	Well #:	163
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 163
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104602		

EN762
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232056**

OIL_GAS:

API #:	0411121999	Well #:	769
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 769
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	10/08/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121999		

EG763
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231999**

OIL_GAS:

API #:	0411121503	Well #:	708
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 708
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	04/20/1988		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121503		

EK764
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231177**

OIL_GAS:

API #:	0411100509	Well #:	337
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 337
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11100509		

EK765
WNW **OIL_GAS** **CAOG17000232020**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121623	Well #:	729
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 729
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/30/1991		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121623		

EJ766
East **OIL_GAS** **CAOG17000231638**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121927	Well #:	256
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 256
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	06/07/2011		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121927		

EN767
WSW **OIL_GAS** **CAOG17000232060**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121993	Well #:	770
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 770
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/13/2009		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11121993

EO768
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231725**

OIL_GAS:

API #:	0411104707	Well #:	34
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 34
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	05/27/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104707		

EN769
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231613**

OIL_GAS:

API #:	0411105098	Well #:	233
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 233
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/02/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105098		

EJ770
East
1/2 - 1 Mile

OIL_GAS **CAOG17000230981**

OIL_GAS:

API #:	0411104792	Well #:	113
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 113
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/22/1946		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104792		

Map ID
Direction
Distance

Database EDR ID Number

EG771
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232705**

OIL_GAS:

API #:	0411105406	Well #:	604B
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 604B
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105406		

EJ772
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231635**

OIL_GAS:

API #:	0411121922	Well #:	254
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 254
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	11/29/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121922		

EJ773
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232066**

OIL_GAS:

API #:	0411104748	Well #:	78
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 78
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104748		

EP774
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000232428**

OIL_GAS:

API #:	0411104643	Well #:	24
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 24
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104643		

EG775
WSW **OIL_GAS** **CAOG17000231955**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121321	Well #:	666
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 666
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121321		

EJ776
East **OIL_GAS** **CAOG17000231634**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121919	Well #:	253
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 253
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/22/2007		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121919		

EN777
WSW **OIL_GAS** **CAOG17000232281**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104585	Well #:	145
Well Type:	Injection	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 145
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104585

EN778
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231419**

OIL_GAS:

API #:	0411122039	Well #:	821
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 821
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/09/2010		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122039		

EQ779
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000232667**

OIL_GAS:

API #:	0411105379	Well #:	576
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 576
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105379		

EL780
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231790**

OIL_GAS:

API #:	0411104661	Well #:	42
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Hartman East	Well Design:	Hartman East 42
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104661		

Map ID
Direction
Distance

Database EDR ID Number

EN781
WSW **OIL_GAS** **CAOG17000232354**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105063	Well #:	197
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 197
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/19/1945		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105063		

EQ782
WSW **OIL_GAS** **CAOG17000231370**
1/2 - 1 Mile

OIL_GAS:

API #:	0411121488	Well #:	704
Well Type:	Waterflood	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 704
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	02/10/1988		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121488		

EJ783
East **OIL_GAS** **CAOG17000231032**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104833	Well #:	159
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Lloyd	Well Design:	Lloyd 159
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/19/1950		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104833		

784
ESE **OIL_GAS** **CAOG17000232221**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104752	Well #:	111
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 111
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104752		

785
NW **OIL_GAS** **CAOG17000232154**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105432	Well #:	1
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor-Lloyd	Well Design:	Taylor-Lloyd 1
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105432		

EQ786
WSW **OIL_GAS** **CAOG17000232457**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105134	Well #:	275
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 275
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105134		

EM787
WNW **OIL_GAS** **CAOG17000232449**
1/2 - 1 Mile

OIL_GAS:

API #:	0411105125	Well #:	266
Well Type:	Multi-Purpose	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 266
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105125

EJ788
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231670**

OIL_GAS:

API #:	0411122276	Well #:	278
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 278
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	05/02/2014		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122276		

ER789
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231632**

OIL_GAS:

API #:	0411121613	Well #:	251
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 251
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121613		

EJ790
East
1/2 - 1 Mile

OIL_GAS **CAOG17000230954**

OIL_GAS:

API #:	0411122106	Well #:	278
Well Type:	Injection	Well Status:	Canceled
Lease Name:	Lloyd	Well Design:	Lloyd 278
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Notice of Intent to Drill
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11122106		

Map ID
Direction
Distance

Database EDR ID Number

EM791
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231612**

OIL_GAS:

API #:	0411105096	Well #:	231
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 231
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105096		

ER792
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231540**

OIL_GAS:

API #:	0411104842	Well #:	168
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 168
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104842		

EI793
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231049**

OIL_GAS:

API #:	0411105051	Well #:	176
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 176
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105051		

EP794
ENE
1/2 - 1 Mile

OIL_GAS **CAOG17000231284**

OIL_GAS:

API #:	0411104668	Well #:	50
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Hartman East	Well Design:	Hartman East 50
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104668		

EP795
ENE **OIL_GAS** **CAOG17000232339**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104638	Well #:	18
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Hartman East	Well Design:	Hartman East 18
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104638		

ER796
East **OIL_GAS** **CAOG17000231974**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104739	Well #:	69
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 69
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	10/17/1937		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104739		

EO797
East **OIL_GAS** **CAOG17000231494**
1/2 - 1 Mile

OIL_GAS:

API #:	0411104805	Well #:	127
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 127
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11104805

ES798
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232067**

OIL_GAS:

API #:	0411121986	Well #:	781
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 781
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	08/21/2009		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121986		

EI799
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231599**

OIL_GAS:

API #:	0411105083	Well #:	216
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 216
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105083		

EM800
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232022**

OIL_GAS:

API #:	0411121576	Well #:	730
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 730
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	03/14/1990		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11121576		

Map ID
Direction
Distance

Database EDR ID Number

EJ801
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232816**

OIL_GAS:

API #:	0411104774	Well #:	94
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 94
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	03/09/1941		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104774		

802
WSW
1/2 - 1 Mile

OIL_GAS **CAOG17000231931**

OIL_GAS:

API #:	0411120132	Well #:	637
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 637
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Operator
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	01/17/1969		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120132		

EM803
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231697**

OIL_GAS:

API #:	0411105153	Well #:	300
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 300
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105153		

ET804
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000231806**

OIL_GAS:

API #:	0411105266	Well #:	432
Well Type:	Waterflood	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 432
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	02/26/1953		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105266		

805
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232665**

OIL_GAS:

API #:	0411100288	Well #:	57
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 57
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	hud
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11100288		

ES806
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231044**

OIL_GAS:

API #:	0411104604	Well #:	165
Well Type:	Oil & Gas	Well Status:	Idle
Lease Name:	Taylor	Well Design:	Taylor 165
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104604		

807
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231822**

OIL_GAS:

API #:	0411105285	Well #:	455
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 455
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		

Well Record Request URL: https://filerequest.conservation.ca.gov/WellRecord?api=11105285

ER808
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232351**

OIL_GAS:

API #:	0411120249	Well #:	195
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 195
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120249		

ER809
East
1/2 - 1 Mile

OIL_GAS **CAOG17000231579**

OIL_GAS:

API #:	0411120248	Well #:	194
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Lloyd	Well Design:	Lloyd 194
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11120248		

ER810
East
1/2 - 1 Mile

OIL_GAS **CAOG17000232810**

OIL_GAS:

API #:	0411104771	Well #:	91
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Lloyd	Well Design:	Lloyd 91
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	06/01/1929		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11104771		

Map ID
Direction
Distance

Database EDR ID Number

ET811
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232654**

OIL_GAS:

API #:	0411105357	Well #:	554
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 554
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105357		

ET812
WNW
1/2 - 1 Mile

OIL_GAS **CAOG17000232528**

OIL_GAS:

API #:	0411105189	Well #:	341
Well Type:	Waterflood	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 341
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	Y
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105189		

EM813
West
1/2 - 1 Mile

OIL_GAS **CAOG17000232456**

OIL_GAS:

API #:	0411105133	Well #:	274
Well Type:	Oil & Gas	Well Status:	Plugged
Lease Name:	Taylor	Well Design:	Taylor 274
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	GPS
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	Not Reported		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105133		

EM814
West
1/2 - 1 Mile

OIL_GAS **CAOG17000231668**

OIL_GAS:

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

API #:	0411105135	Well #:	276
Well Type:	Oil & Gas	Well Status:	Active
Lease Name:	Taylor	Well Design:	Taylor 276
Operator ID:	A0610	Operator Name:	Aera Energy LLC
Field Name:	Ventura	Area Name:	Any Area
Place:	Ventura County	GIS Source:	Well Summary
Confidential Well:	N	Directionally Drilled:	N
Spud Date:	08/21/1948		
Well Record Request URL:	https://filerequest.conservation.ca.gov/WellRecord?api=11105135		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: CA Radon

Radon Test Results

Zipcode	Num Tests	> 4 pCi/L
93001	69	8

Federal EPA Radon Zone for VENTURA County: 1

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 93001

Number of sites tested: 4

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.400 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

HYDROGEOLOGIC INFORMATION

AQUIFLOW^{R} Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

OTHER STATE DATABASE INFORMATION

Groundwater Ambient Monitoring & Assessment Program
State Water Resources Control Board
Telephone: 916-341-5577
The GAMA Program is Californias comprehensive groundwater quality monitoring program. GAMA collects data by testing the untreated, raw water in different types of wells for naturally-occurring and man-made chemicals. The GAMA data includes Domestic, Monitoring and Municipal well types from the following sources, Department of Water Resources, Department of Heath Services, EDF, Agricultural Lands, Lawrence Livermore National Laboratory, Department of Pesticide Regulation, United States Geological Survey, Groundwater Ambient Monitoring and Assessment Program and Local Groundwater Projects.

Water Well Database
Source: Department of Water Resources
Telephone: 916-651-9648

California Drinking Water Quality Database
Source: Department of Public Health
Telephone: 916-324-2319
The database includes all drinking water compliance and special studies monitoring for the state of California since 1984. It consists of over 3,200,000 individual analyses along with well and water system information.

Geothermal Wells Listing
Department of Conservation
Telephone: 916-445-9686
Geothermal well means a well constructed to extract or return water to the ground after it has been used for heating or cooling purposes. Geothermal wells in California (except for wells on federal leases which are administered by the Bureau of Land Management) are permitted, drilled, operated, and permanently sealed and closed (plugged and abandoned) under requirements and procedures administered by the Geothermal Section of the Department of Conservations Geologic Energy Management Division (CalGEM, formerly DOGGR).

California Oil and Gas Well Locations
Source: Dept of Conservation, Geologic Energy Management Division
Telephone: 916-323-1779
Oil and Gas well locations in the state.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

California Earthquake Fault Lines
Source: California Division of Mines and Geology
The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

RADON

State Database: CA Radon
Source: Department of Public Health
Telephone: 916-210-8558
Radon Database for California

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

STREET AND ADDRESS INFORMATION

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Appendix C
Local Agency Records

Anacapa Imaging

Scan Control Sheet

LUFT Site Files

Client: Ventura County Environmental Health Division

Site Name: PRIDE PETROLEUM SERVICES

File ID: C 90040

Address: 3606 N. VENTURA AVE.
VENTURA

Period: 1990, 1991, 1993, 1995

Initials BG

Box No 4350

Michelle Huang

From: County of Ventura Clerk of the Board <messages@nextrequest.com>
Sent: Monday, May 19, 2025 2:36 PM
To: Michelle Huang
Subject: Your County of Ventura public records request #25-1283 has been closed.

-- Attach a non-image file and/or reply ABOVE THIS LINE with a message, and it will be sent to staff on this request. --

County of Ventura Public Records

Record request #25-1283 has been closed. The closure reason supplied was:

Dear Requester,
The Environmental Health Division has received your Public Records Act request. We have provided the non-exempt records that are responsive to your request.
Your Public Records Act request is now fulfilled and will be closed.
Thank you,
Jon Vivero
Records Search Coordinator
Environmental Health Division

View Request 25-1283

https://ventura.nextrequest.com/requests/25-1283

CIVICPLUS

NextRequest

Questions about your request? Reply to this email or sign in to contact staff at County of Ventura.

Technical support: See our help page

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: TIC
1550 JAMES RD
BAKERSFIELD, CA 93308

Inspection Date: **3/10/2015**

Facility ID: FA0033867
Serial Numbr: DA$000001
Authorized By: CHRISTINA CAPOBIANCO

Inspector: PAT KINNEAR
Phone: 805-654-3520
Email: pat.kinnear@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -Verified owner/operator contact information.
-Emergency Response Plan and all business plan forms (Owner/Operator page, Business Activities Page, & Chemical Inventory Pages) were available on site at the time of the inspection.
-Chemical inventory verified during the inspection.
-Facility map verified.
-Employee training conducted and training records were available for inspection.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.ventura.org/rma/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to CHRISTINA CAPOBIANCO.
Report created: (3/10/2015 4:06:04PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC
1550 JAMES RD
BAKERSFIELD, CA 93308

Inspection Date: **3/14/2017**

Facility ID: FA0033867
Serial Numbr: DA5KN1AAL
Authorized By: SEAN MCCARTHY

Inspector: GINA TERESA
Phone: 805-662-6510
Email: gina.teresa@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Facility inspection conducted with Sean McCarthy and John Shull of TIC - The Industrial Company.
Facility has submitted the required Hazardous Materials Business Plan (HMBP) information to the California Environmental Reporting System (CERS).
The annual HMBP/CERS submittal was completed on 2/28/2017.
Verified facility information (owner/operator/emergency contact numbers) and hazardous materials inventory (slight inventory changes noted during inspection- increase oxygen, decrease acetylene, etc.)
Site Map and Emergency Response/Contingency Plan uploaded to CERS, available on site and reviewed.
Three years of employee training records available and reviewed.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.vcrma.org/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to SEAN MCCARTHY.
Report created: (3/14/2017 2:49:58PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC
1550 JAMES RD
BAKERSFIELD, CA 93308

Inspection Date: **6/18/2019**

Facility ID: FA0033867
Serial Numbr: DAXOLFJ9M
Authorized By: RYAN JONES

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: diane.wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Owner/operator information as submitted to the California Environmental Reporting System (CERS) verified accurate.
Hazardous Materials Business Plan (HMBP) materials inventory and site map available and reviewed.
Truck mounted diesel fuel tank not on site at time of inspection.
Comprehensive employee training on safety and environmental compliance is performed at least annually as needed per employee responsibilities. Employee training includes hazardous materials management and emergency response.
Employee training records maintained electronically and logs documenting training for 2016, 2017 and 2018 verified.
Emergency Response plan as submitted to CERS available and reviewed.
**Note: update the plan to include the corrected UPA/CUPA phone number (805/654-2813) and update section G of the plan to include spill response supplies/spill kit available on site.

An update to your HMBP is required within 30 days if at any time during the year there is: 1) a 100% change in inventory, and/or 2) addition of previously unreported hazardous chemical and/or waste, and/or 3) change of address, and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts or their telephone numbers, and/or 7) any other substantial change in operation that could inhibit immediate response during an emergency and is separate from the annual update. The next annual update is due no later than 12/31/2020.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to RYAN JONES.
Report created: (6/18/2019 11:25:59AM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
9780 MT PYRAMID CT
ENGLEWOOD, CO 80112

Inspection Date: **8/11/2020**

Facility ID: FA0033867
Serial Number: DAQ1HVOY4
Authorized By: JOHN SHULL

Inspector: MELISA CUSTER
Phone: 805-654-3056
Email: MELISA.CUSTER@VENTURA.ORG

Inspection Summary

CUPA GENERAL (INSPECTION, ROUTINE)

General Comments: Per the Ventura County Public Health Officer Order all operating facilities need to complete a site specific prevention plan and attest to the adherence with the State Guidelines.

The above mentioned facility has complied with all requirements.
March 2020 the facility updated their Crisis Management Prevention Plan to include the Novel Virus. All employees have received a copy of the updated plan. The state provided template for site specific prevention plan has been completed and is available on-site at the Safety Meeting Area. The facility has posted the following posters: Remain six feet apart, do not come to work if experiencing COVID-19 like symptoms, and the COVID-19 hotline. The facility has attested to their adherence with the State guidelines.

Corona Virus Hotline: 805-465-6650

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to JOHN SHULL.
Report created: (8/11/2020 1:22:52PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/3/2021**

Facility ID: FA0033867
Serial Number: DAZVUW2E2
Authorized By: JOHN SHULL

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: John Shull with The Industrial Company was in attendance for today's inspection.

The Hazardous Materials Business Plan and employee training records are maintained at their new office location at 1800 N. Olive St., in Ventura.

Records were reviewed at their Olive St. offices this date.
A complete Hazardous Materials Business Plan was maintained available and reviewed.
Verified that owner/operator contact information as reported to California Environmental Reporting System (CERS) is accurate.
Verified Emergency Response Plan was available and accurate.

Note: Updated CUPA phone number on hard copy of the Emergency Response Plan this date. Ensure this update is also reflected in the Emergency Response Plan uploaded to CERS.

Documentation of annual employee training on hazardous materials handling and emergency response for 2018, 2019 and 2020 was reviewed.

Verified hazardous materials inventory. Truck mounted diesel fuel tank and welding gases (in welder's truck) not on site at the time of inspection.
Verified site map. No updates warranted.

Observed 3 rental trailers on site that store 6 compressed air ("breathing air") cylinders each. Each cylinder was estimated at 200 to 250 cf. These trailers with cylinders are provided by Priority Safety Services based out of 1879 Portola Road, in Ventura. The breathing air is used as supplied air when working in areas with potential hazardous environments such as confined space. A total estimate of 3,600 to 4,500 cf of compressed air. The requirement to report this material into the Business Plan as a pressure hazard is currently being evaluated.

An update to your HMBP is required within 30 days if at any time during the year there is: 1) a 100% change in inventory, and/or 2) addition of previously unreported hazardous chemical and/or waste, and/or 3) change of address, and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts or their telephone numbers, and/or 7) any other substantial change in operation that could inhibit immediate response during an emergency and is separate from the annual update/certification.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/3/2021**

A copy of this inspection report/Notice to Comply was provided to JOHN SHULL.
Report created: (3/3/2021 5:26:54PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/8/2021**

Facility ID: FA0033867
Serial Number: DAJTEJ6B6
Authorized By: JOHN SHULL

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, FOLLOW-UP)

General Comments: At the time of the 3/3/2021 routine inspection, Division staff observed 3 rental trailers on site that store 6 compressed air (“breathing air”) cylinders each. Each cylinder was estimated at 200 to 250 cf. These trailers with cylinders are provided by Priority Safety Services based out of 1879 Portola Road, in Ventura. The breathing air is used as supplied air when working in areas with potential hazardous environments such as confined space. A total estimate of 3,600 to 4,500 cf of compressed air. The requirement to report this material into the Business Plan as a pressure hazard is currently being evaluated.

After discussions with the Program Technical Lead, it was determined that these cylinders meet the pressure hazard exemption allowing for the elevated reporting threshold of 1000 cf (instead of 200 cf) as amended in Health and Safety Code in 2011. Because this site stores greater than 1000 cf of compressed air, update the the hazardous materials inventory in the California Environmental Reporting System to include this hazardous material.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to JOHN SHULL.
Report created: (3/8/2021 2:12:37PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/8/2022**

Facility ID: FA0033867
Authorized By: ANTHONY ROBERTSON

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: This Division was notified by Nathan Iwert of TIC (subsidiary of Kiewit Energy Group), that because their contract with Aera Energy was not renewed, they were forced to vacate the property they leased from Aera Energy and are no longer operating a business at this location.

This Division met Anthony (Tony) Robertson with TIC this date to perform a final walk through to verify all reportable quantities of hazardous materials have been removed from the site. According to Tony Robertson, all compressed gases were leased from and then returned to Airgas. The drum of hand sanitizer could not be used and was transported off site for disposal under hazardous waste manifest by Safety Kleen. The diesel fuel tank wagon would have been transported back to the Denver office as operations in California are ceasing.

No hazardous materials above reporting thresholds were observed on site this date. The on site building was verified vacant as was the storage yard.

One sea train, sold to the new contractors (C D Lyon), reported to store tools, remains on site. This sea train is pending pick up to be taken to CD Lyon's property in Ventura off Stanley Road.

At the time of the 3/3/2021 routine inspection, Division staff observed 3 rental trailers on site that store 6 compressed air (“breathing air”) cylinders each. Each cylinder was estimated at 200 to 250 cf. These trailers with cylinders are provided by Priority Safety Services based out of 1879 Portola Road, in Ventura (3rd party company). The breathing air is used as supplied air when working in areas with potential hazardous environments such as confined space. A total estimate of 3,600 to 4,500 cf of compressed air noted. This compressed air was reported into the inventory in the California Environmental Reporting System in their 3/11/2021.

These same 3 trailers were observed this date outside of but near the lease area occupied by TIC. Tony Robertson confirmed that they are not owned by TIC, and belong to Priority Safety. This Division will reach out to Aera Energy, the property owner to ensure that these hazardous materials are returned to Priority Safety or otherwise listed with Aera Energy's hazardous materials inventory in CERS account ID 10336051).

Based on observations made this date, this Division will inactivate the Hazardous Materials Business Plan Program for this facility and cancel the current invoice.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/8/2022**

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to ANTHONY ROBERTSON/NATHAN IWERT.
Report created: (3/8/2022 5:04:32PM)

Anacapa Imaging **Scan Control Sheet**

CUPA Site Files

Client: Ventura County Environmental Health Division

Site Name: **CRIMSON PIPELINE LP-VTA PMP STA**

File Number: **FA0005350**

Address: **3504 N VENTURA AVE ,**
VENTURA

Period: **April 2004 through November 2005**

HAZMAT FILES

Initials MB

Box No _____

MAY 2 5 2005

Shell Pipeline Company LP
20945 S. Wilmington Ave.
Carson, California 90810

May 24, 2005

Ventura County Environmental Health Division
800 South Victoria Avenue
Ventura, CA 93009-1730

SUBJECT: VENTURA PUMP STATION BUSINESS PLAN

To Whom It May Concern:

Shell Pipeline Company LP would like to take this opportunity to notify the City of Santa Fe Springs Fire Department, that effective May 1, 2005 we have sold our Ventura Station located at 3504 N. Ventura Avenue. The new owners effective May 1, 2005 are Crimson Pipeline LP. The address for Crimson Pipeline is below.

If you have any questions, please give me a call at (310) 816-2227.

Sincerely,

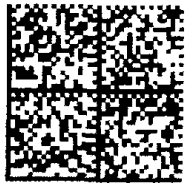
Dan Coburn

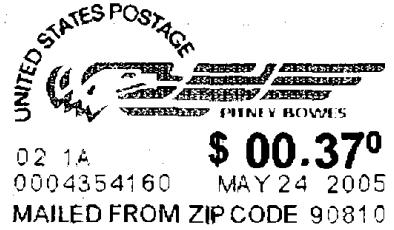
Dan Coburn

Crimson Pipeline LP
Attn: Mike Romley
2459 Redondo Avenue
Signal Hill, CA 90755
Office Number (562) 595-9463
Fax Number (562) 595-6071

Contacted Romley on 5/25/05. He will send I.P. by June 1, 2005 WL

Shell Pipeline Company LP
20945 S. Wilmington Avenue
Carson, CA 90810
Dan Coburn





Ventura County Environmental Health
800 S. Victoria Ave
Ventura CA 93009-1730
Attn: Business Plan Department

9300941730

Ventura County Environmental Health Division - 800 S. Victoria Ave., Ventura CA 93009-1730
In Ventura County Only, Dial Toll Free, Monday thru Friday, 8:00 AM - 5:00 PM: 800/660-5474,
then enter the numbers shown below
TELEPHONE: 805/654-2813 FAX: 805/477-1595
Internet Web Site Address: www.ventura.org/envhealth

HW

HAZARDOUS MATERIALS INSPECTION REPORT/NOTICE TO COMPLY

VIOLATIONS	M	II
HAZARDOUS WASTE ☐		
LQG (43xx) SQG (44xx)		
Permit	00	
Waste Determination	01	01
Accumulation Time	02	02
Containers	03	03
Tanks	04	04
Labels	05	05
Disposal	06	06
Spillage	07	07
Spill Containment	08	08
Aisle Space	09	09
Ignitable Storage	10	10
Incompatible Storage	11	11
Preparedness/Prevention	12	12
Manifest/Receipts	13	13
EPA ID Number	14	14
Contingency Plan	15	15
Employee Training	16	16
Recordkeeping	17	17
SB 14 Plan/Report	18	18
Registered Hauler	19	19
WASTE RECYCLER ☐ **(49xx)**		
Biennial Report	01	
TIERED PERMIT ☐		
PBR (45xx) CA (46xx) CE (47xx)		
Notification	20	20
Process	21	21
Waste Stream	22	22
Residual Management	23	23
Records	24	24
Unit Cons./Operation	25	25
Closure	26	26
Financial Assurance	27	27
BUSINESS PLAN ☒ **(42xx)**		
Emergency Contacts	01	
Inventory	02	
Site Map	03	
Emergency Procedures	04	
Emergency Equipment	05	
Training Plan	06	
Plan Submission	07	
SPCC PLAN (40XX) ☒		
No Plan	02	
STORM WATER ☐		
Dry Shop		
Outdoor Work Area		
Waste Water Discharges		
Fueling Operations		
Vehicle Storage		
Parts Storage		
Machine Filing Discharge		
BMP Training		

DBA/NAME: SHELL PIPELINE CO.

INSPECTION DATE: 5/20/04

ADDRESS: 3504 N. VENTURA AVE VENTURA

OWNER/OPERATOR: TONY VASQUEZ

INSPECTION AUTHORIZED BY: TONY VASQUEZ

FACILITY ID #: FA0005350

TYPE OF INSPECTION
1 X Routine
2 ____ Followup
3 ____ Complaint
4 ____ Enforcement

The marked items represent violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. All violations are to be corrected and a copy of this form signed and returned within 35 days certifying the correction of these violations.

I CERTIFY THAT THE NOTED VIOLATIONS HAVE BEEN CORRECTED:

Signature/Title: _____ Date: _____

REVIEWED THE BUSINESS PLAN, EMERGENCY CONTINGENCY PLAN, EMPLOYEE HAZARDOUS MATERIALS MANAGEMENT TRAINING — ALL CURRENT AND AVAILABLE.

BUSINESS PLAN SUBMITTAL FEB. 2004.

SPCC PLAN AVAILABLE ON SITE.

NO VIOLATIONS OBSERVED DURING INSPECTION.

NOTE: SHELL PIPELINE IS SELLING THIS DISTRIBUTION FACILITY - PENDING AS OF THIS DATE.

NOTIFY THIS DIVISION OF CHANGE OF OWNERSHIP.

REINSPECTION DATE: ___/___/___

[signature]
ENVIRONMENTAL HEALTH SPECIALIST

Page 1 Of 1

RECEIVED BY

PRINT NAME: X ANTHONY VASQUEZ

PRINT TITLE: TEAM Leader

SIGNATURE: Anthony C. Vasquez

(SEE REVERSE SIDE FOR ADDITIONAL INFORMATION)

DISTRIBUTION: White - Office Canary - Other Agencies Pink - Facility

1. SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN (SPCC)

Health and Safety Code, Chapter 6.67, Section 25270, requires development of a SPCC Plan for facilities with a single Above-ground Petroleum Storage Tank (APST) that has a capacity greater than 1,320 gallons; APSTs with a cumulative capacity greater than 1,320 gallons; and storage containers (equal to or greater than 55 gallons) used to store petroleum with a cumulative capacity greater than 1,320 gallons. The Los Angeles Regional Water Quality Control Board (LARWQCB) is the SPCC Plan implementing agency. For questions, contact the LARWQCB at:
Ofc: 213/576-6600 or Fax: 213/576-6640.

2. PERSONNEL TRAINING

Facility personnel shall be trained in:

- Proper hazardous waste management procedures,
- Effective response to emergencies that include hazardous materials releases and fires, and
- Have knowledge to use emergency equipment including facility policies, extinguishers, communication systems, and cleanup materials.

Training shall be provided within 6 months of employment with annual reviews. The facility shall maintain training documentation that includes a description of training materials and records of employee attendance.

3. REQUIRED LABEL FOR HAZARDOUS WASTE DRUMS

All containers and portable tanks must be labeled with the following information:

HAZARDOUS WASTE

STATE AND FEDERAL LAWS PROHIBIT IMPROPER DISPOSAL

IF FOUND, CONTACT THE NEAREST POLICE OR PUBLIC SAFETY AUTHORITY, THE U.S. ENVIRONMENTAL PROTECTION AGENCY, OR THE CALIFORNIA DEPARTMENT OF HEALTH SERVICES

GENERATOR INFORMATION:

NAME_____

ADDRESS_____ TELEPHONE_____

CITY_____ STATE_____ ZIP_____

EPA ID NO._____ MANIFEST DOCUMENT NO._____

EPA WASTE NO._____ CA WASTE NO._____ ACCUMULATION START DATE_____

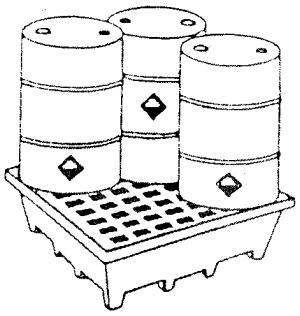
CONTENTS/COMPOSITION:_____

_____

PHYSICAL STATE: ____ SOLID ____ LIQUID HAZARDOUS PROPERTIES: ____ FLAMMABLE ____ TOXIC ____ CORROSIVE ____ REACTIVE ____ OTHER

4. PROPER STORAGE

Hazardous waste storage shall prevent releases to the environment.



Suggested Drum Storage

5. EPA ID NUMBER

Information and instructions for obtaining a permanent California EPA ID Number can be obtained by going to: *www.dtsc.ca.gov* "Publications and Forms"

Completed EPA ID Number Application form must be submitted to:

Department of Toxic Substances Control
CCI GISS
P.O. Box 806
Sacramento, CA 95812-0806
or, by email to *idnumber@dtsc.ca.gov*
or, by fax to 916/255-4703

6. ACCUMULATION TIME

a. Hazardous waste may be stored on site for up to 90 days.

b. Facilities producing less than 100 kg (27 gal) per month, the storage time begins when 100 kg is reached. When more than 100 kg is produced in any month, storage time begins at first drop.

c. Storage times of longer than 90 days is allowed if less than 1,000 kg (270 gal) is produced in any month. An employee is available 24 hours to respond to emergencies. Posted is emergency coordinator's name/telephone number, fire extinguisher locations, spill control material locations, fire alarm locations, fire department phone number. Other specific employee training and procedures are also required.

Wave Imaging **Scan Control Sheet**

CUPA Site Files

Client: Ventura County Environmental Health Division

Site Name: **CRIMSON PIPELINE LP-VTA PMP STA**

File Number: **FA0005350**

Address: **3504 N VENTURA AVE**
VENTURA

Period: **June 2008 to June 2009**

UGT AND HAZMAT FILES

Note: Some documents may not be in the date range stated above.

Initials AM

BUS PLAN

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facility Name: CRIMSON PIPELINE LP-VTA PMP STA
Site Address: 3504 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: PATTY KUSEK
CRIMSON RESOURCE MANAGEMENT
410 17TH ST STE 1010
DENVER, CO 80202

Inspection Date: 4/28/2008

Facility ID: FA0005350
Inspection Number: SN0357917
Service: 009 - INSPECTION, ROUTINE

Inspector: MELISSA HERNANDEZ
Phone: 805-662-6522
Inspection Authorized By: GREG FUSSELL

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title: Brant Jackson Date: 4/28/08

Inspection Violations and Comments

BUSINESS PLAN

1. **NO BUSINESS PLAN - 42 00084220** Comply by 5/28/2008

HAZARDOUS MATERIALS BUSINESS PLAN NOT ESTABLISHED, IMPLEMENTED, OR PROVIDED TO ENVIROMENTAL HEALTH DIVISION (EHD). [CHSC 25503.5, 25505, &25507]]

ESTABLISH, IMPLEMENT, AND PROVIDE HAZARDOUS MATERIALS BUSINESS PLAN TO EHD. FACILITY HANDLES OR STORES HAZARDOUS MATERIALS EQUAL TO OR GREATER THAN 55 GALLONS, 500 POUNDS, OR 200 CUBIC FEET OF GAS.

Violation Comments:

Maintain a copy of the facilities business plan/training records on site.

General Comments: -Verified Owner/Operator Contact Information.

Received by: Brant Jackson
~~GREG FUSSELL~~
BRANT JACKSON

Rpt: CUPA

Wave Imaging **Scan Control Sheet**

CUPA Site Files

Client: Ventura County Environmental Health Division

Site Name: **CRIMSON PIPELINE LP-VTA PMP STA**

File Number: **FA0005350**

Address: **3504 N VENTURA AVE**
VENTURA

Period: **July 1, 2009 to June 30, 2010**

UGT AND HAZMAT FILES

Note: Some documents may not be in the date range stated above.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: CRIMSON PIPELINE LP-VTA PMP STA
Site Address: 3504 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: PATTY KUSEK
CRIMSON RESOURCE MANAGEMENT
410 17TH ST STE 1010
DENVER, CO 80202

Inspection Date: **9/21/2009**

Facility ID: FA0005350
Inspection Number: SN0443894
Authorized By: PHIL ACOSTA

Inspector: ADRIAN SAGUAN
Phone: 805-654-2460
Email: adrian.saguan@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Violations and Comments

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -No violations observed.
-Verified owner/operator contact information.
-Verified chemical inventory.
-Emergency response plan available.
-Employee training conducted.

A copy of this inspection report/Notice to Comply was provided to PHIL ACOSTA.
Report created: (9/21/2009 11:53:27AM)

Anacapa Imaging **Scan Control Sheet**

UST "Inactive" Site Files

Client: Ventura County Environmental Health Division

Site Name: SHELL - WEST COAST PIPELINE

File ID: 681

Address: 3504 VENTURA AVE - VTA

Period: 86

Initials

Box No 146058

McCLINTOCK, KIRWAN, BENSHOOF, ROCHEFORT & WESTON
ATTORNEYS AND COUNSELORS AT LAW
611 WEST SIXTH STREET SUITE 2100
LOS ANGELES, CALIFORNIA 90017
TELEPHONE (213) 623-2322
TELECOPIER (213) 623-0824

A LAW PARTNERSHIP
OF PROFESSIONAL CORPORATIONS

February 28, 1986

Mr. Doug Beach
Ventura County Health Department
800 South Victoria Avenue
Ventura, California 93009

Re: Underground Tank Regulatory Requirements

Dear Mr. Beach:

I am writing on behalf of Shell Oil Company, West Coast Division -- Pipelines ("Shell") concerning compliance by Shell with state underground tank regulations which your department is administering. Shell has conducted an audit of its structures subject to the underground storage tank permitting requirements of state law and has found two tanks and one sump subject to your County's administration. They are as follows:

Ventura No. 2-3
Ventura Tank No. 1
Ventura Gauger Lab
3504 North Ventura Avenue
Ventura, California 93002

We recognize that the date by which leak detection and leak monitoring programs must be submitted to your office for the underground tanks located within your County is past due. The purpose of this letter is to advise you that the necessary leak detection and tank monitoring programs are being prepared and will be submitted to your office along with a permit application as soon as they are available. In the interim, if you have any questions or would like to discuss this further, please do not hesitate to call me at (213) 623-2322.

Very truly yours,

BJ Kirwan

Betty-Jane Kirwan, P.C.
McCLINTOCK, KIRWAN, BENSHOOF,
ROCHEFORT & WESTON

Anacapa Imaging **Scan Control Sheet**

UST "Inactive" Site Files

Client: Ventura County Environmental Health Division

Site Name: SHELL OIL

File ID: 1687

Address: 3504 N. VENTURA AVE - VTA

Period: 86

Initials SG

Box No 1460588

LEIGHTON and ASSOCIATES
INCORPORATED

CELEBRATES 25 YEARS 1986

SOIL ENGINEERING GEOLOGY GEOPHYSICS GROUND WATER HAZARDOUS WASTES

TRANSMITTAL

TO: Shell Oil Company
2459 Redondo Avenue
Long Beach, California 90806

Date: October 21, 1986

Project No. 2851882-28

ATTENTION: Messrs. Amiel T. Joven and Rodger Underwood

Transmitted:	The Following:	For:
X Herewith	___ Draft Report	X Your Use
___ Via Carrier	___ Final Report	___ As Requested
___ Client Pick Up	___ Extra Report	
	2 Other	

SUBJECT: Application, Plot Plan, California Hazardous Substance Storage Statement and Permit Fees of $34.50 and $218.50 (total $253.00) Abandon In Place the Shell Oil Company Ventura Gaugers Lab #1 Underground Storage Tank

Copies To:

(1) Shell Oil Company
Attention: Messrs: R. D. Kerrick and C. E. Titus

(1) McClintock, Kirwan, Benshoof, Rochefort and Weston
Attention: B. J. Kirwan

(1) County of Ventura
Resource Management Department/with Check for Permit Fees
Attention: Mr. D. Diederman

Date of Report: October 21, 1986

LEIGHTON AND ASSOCIATES, INC.

By: PF/bah

1986 OCT 23 AM 10: 27

667 BREA CANYON ROAD, SUITE 31, WALNUT, CALIFORNIA 91789 (818) 965-4874 • (714) 598-2856 • (800) 253-4567

IRVINE • WESTLAKE/VENTURA • DIAMOND BAR/WALNUT • SAN BERNARDINO/RIVERSIDE • SAN DIEGO
PALM DESERT • SANTA CLARITA/VALENCIA • CARLSBAD • TEMECULA/RANCHO CALIFORNIA

TANK ABANDONMENT IN PLACE PROCEDURE

(Commenced August, 1986)

1. The tank contents have been removed, the inside of the tank has been cleaned, and the tank has been filled with concrete, as per August, 1986.

2. One soil sample will be obtained adjacent to soils beneath the tank. The location of this sample will be adjacent to the tank sidewall, as indicated on the attached Plot Plan. The depth will be approximately five feet below grade and two feet below the tank invert.

3. The sample will be stored on ice, sealed and transported according to EPA Standard Procedures, and manifested on a Chain-of-Custody Record to Associated Laboratories, a DOHS-Certified Laboratory.

4. The soil sample will be tested for Total Petroleum Hydrocarbon content by EPA Method 418.1.

5. Should elevated petroleum contamination be found, further studies may be required.

L&A
LEIGHTON and ASSOCIATES
INCORPORATED

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DEPARTMENT

APPLICATION FOR PERMIT TO ABANDON UNDERGROUND HAZARDOUS MATERIAL STORAGE TANK

Joint Agency Application For Permit To Abandon Underground Hazardous Materials Storage Tank

TANK LOCATION: 3504 North Ventura Avenue	
OWNER: Shell Oil Company	CONTACT/PHONE: Amiel Joven
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
OPERATOR: Leighton and Associates, Inc.	CONTACT/PHONE: Paul Fairbanks
MAILING ADDRESS (Number, Street, City and Zip Code): 667 Brea Canyon Road, Suite 31, Walnut, California 91789	
REMOVAL CONTRACTOR: Shell Oil Company	CONTACT/PHONE: (213) 482-8191
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
WORKMEN'S COMPENSATION INSURANCE COMPANY:	PHONE:

PREVIOUS OWNER AND OPERATORS TANK(S)

DATE	OWNER/OPERATOR
N/A	N/A

COMPLETE THE FOLLOWING FOR EACH TANK TO BE ABANDONED

TANK NO.	SIZE	CONSTRUCTION (Steel, Fiberglass, Etc.)	CONTENTS PRESENT AND PREVIOUSLY
Ventura Gauger Lab. #1	150 gallons	Concrete	Crude Oil
2			
3			
4			
5			

Estimated Start Date November, 1986

ATTACH A PLOT PLAN SHOWING:

- ☐ Location of all tanks, piping and secondary containment
- ☐ Leak detection system
- ☐ Overfill protection system
- ☐ Scale
- ☐ North arrow
- ☐ Property lines
- ☐ Nearest intersection or road
- ☐ Equipment summary
- ☐ Existing equipment and equipment to be removed

Thomas E. Smith — SIGNATURES OF APPLICANT OR REPRESENTATIVE

10/21/86 — DATE

FOR OFFICE USE ONLY

- ☐ Fee
- ☐ Check No.
- ☐ Receipt No.
- ☐ File No.
- ☐ Date

APPLICATION: ☐ Approved ☑ Abandon in Place ☐ Removal

See Conditions for Approval on Back of Form

☐ Denied Reason for Denial: _____

By _____ INSPECTOR _____ DATE

RMA-304 (2/86)

DISTRIBUTION: White—EH Canary—Contractor Pink—Applicant Goldenrod—Fire Dept.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DEPARTMENT

APPLICATION FOR PERMIT TO ABANDON UNDERGROUND HAZARDOUS MATERIAL STORAGE TANK

Joint Agency Application For Permit To Abandon Underground Hazardous Materials Storage Tank

TANK LOCATION: 3504 North Ventura Avenue	
OWNER: Shell Oil Company	CONTACT/PHONE: Amiel Joven
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OPERATOR: Leighton and Associates, Inc.	CONTACT/PHONE: Paul Fairbanks
MAILING ADDRESS (Number, Street, City and Zip Code): 667 Brea Canyon Road, Suite 31, Walnut, California 91789	
REMOVAL CONTRACTOR: Shell Oil Company	CONTACT/PHONE: (213) 482-8191
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
WORKMEN'S COMPENSATION INSURANCE COMPANY:	PHONE:

PREVIOUS OWNER AND OPERATORS TANK(S)

DATE	OWNER/OPERATOR
N/A	N/A

COMPLETE THE FOLLOWING FOR EACH TANK TO BE ABANDONED

TANK NO.	SIZE	CONSTRUCTION (Steel, Fiberglass, Etc.)	CONTENTS PRESENT AND PREVIOUSLY
Ventura Gauger Lab. #1	150 gallons	Concrete	Crude Oil
2			
3			
4			
5			

Estimated Start Date November, 1986

ATTACH A PLOT PLAN SHOWING:

- ☐ Location of all tanks, piping and secondary containment
- ☐ Leak detection system
- ☐ Overfill protection system
- ☐ Scale
- ☐ North arrow
- ☐ Property lines
- ☐ Nearest intersection or road
- ☐ Equipment summary
- ☐ Existing equipment and equipment to be removed

Thomas E. Jones — SIGNATURES OF APPLICANT OR REPRESENTATIVE

10/21/86 — DATE

FOR OFFICE USE ONLY

- ☐ Fee
- ☐ Check No.
- ☐ Receipt No.
- ☐ File No.
- ☐ Date

APPLICATION: ☐ Approved ☒ Abandon in Place ☐ Removal

See Conditions for Approval on Back of Form

☐ Denied Reason for Denial: _____

By _____ INSPECTOR _____ DATE

RMA-304 (2/86) DISTRIBUTION: White—EH Canary—Contractor Pink—Applicant Goldenrod—Fire Dept.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DEPARTMENT

APPLICATION FOR PERMIT TO ABANDON UNDERGROUND HAZARDOUS MATERIAL STORAGE TANK

Joint Agency Application For Permit To Abandon Underground Hazardous Materials Storage Tank

TANK LOCATION: 3504 North Ventura Avenue	
OWNER: Shell Oil Company	CONTACT/PHONE: Amiel Joven
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
OPERATOR: Leighton and Associates, Inc.	CONTACT/PHONE: Paul Fairbanks
MAILING ADDRESS (Number, Street, City and Zip Code): 667 Brea Canyon Road, Suite 31, Walnut, California 91789	
REMOVAL CONTRACTOR: Shell Oil Company	CONTACT/PHONE: (213) 482-8191
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
WORKMEN'S COMPENSATION INSURANCE COMPANY:	PHONE:

PREVIOUS OWNER AND OPERATORS TANK(S)

DATE	OWNER/OPERATOR
N/A	N/A

COMPLETE THE FOLLOWING FOR EACH TANK TO BE ABANDONED

TANK NO.	SIZE	CONSTRUCTION (Steel, Fiberglass, Etc.)	CONTENTS PRESENT AND PREVIOUSLY
Ventura Gauger Lab. #1	150 gallons	Concrete	Crude Oil
2			
3			
4			
5			

Estimated Start Date November, 1986

ATTACH A PLOT PLAN SHOWING:

- ☐ Location of all tanks, piping and secondary containment
- ☐ Leak detection system
- ☐ Overfill protection system
- ☐ Scale
- ☐ North arrow
- ☐ Property lines
- ☐ Nearest intersection or road
- ☐ Equipment summary
- ☐ Existing equipment and equipment to be removed

Thomas E. Mills — SIGNATURES OF APPLICANT OR REPRESENTATIVE

10/21/86 — DATE

FOR OFFICE USE ONLY

APPLICATION: ☐ Approved ☒ Abandon in Place ☐ Removal

See Conditions for Approval on Back of Form

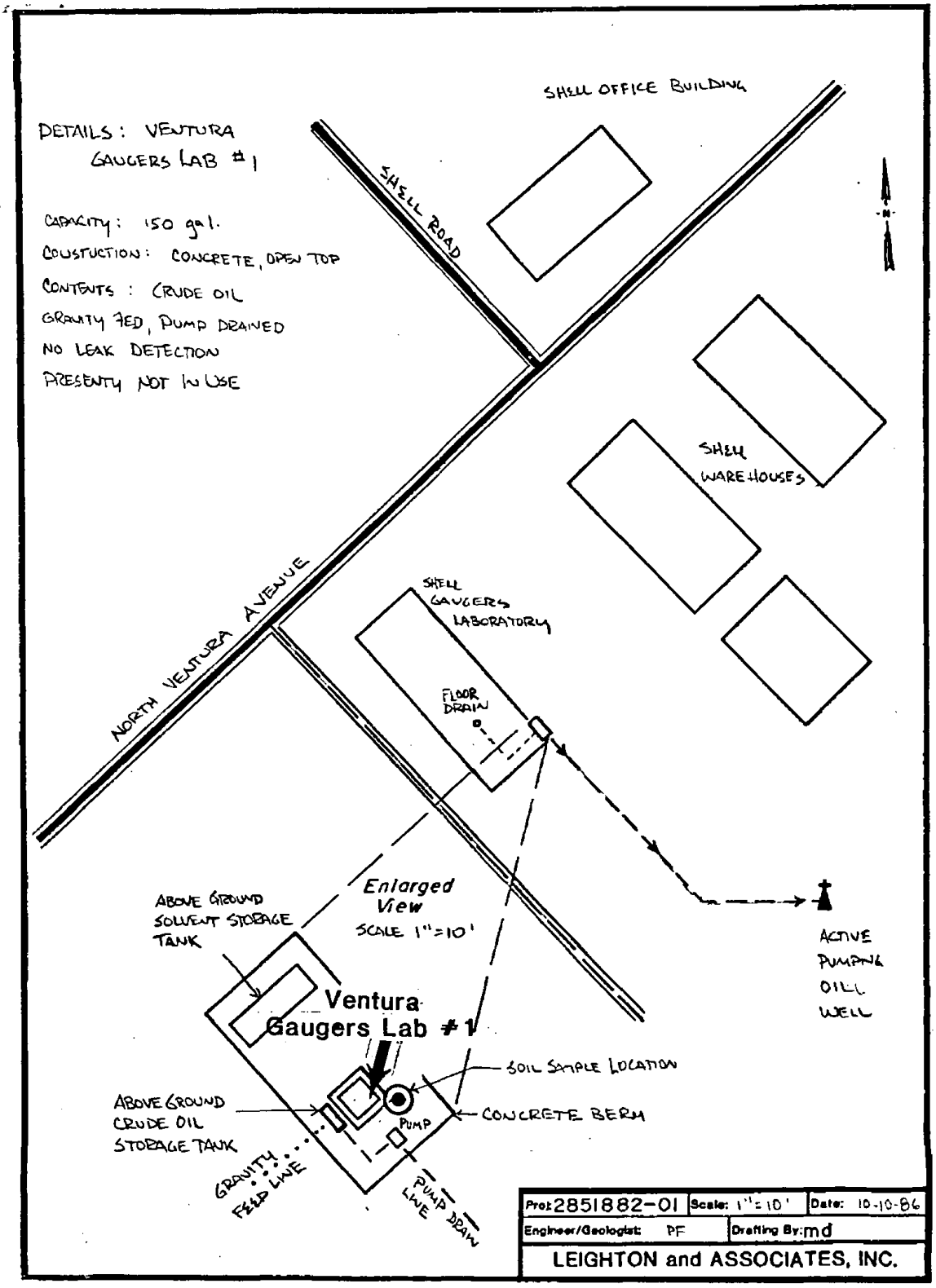
- ☐ Fee
- ☐ Check No.
- ☐ Receipt No.
- ☐ File No.
- ☐ Date

☐ Denied Reason for Denial: _____

By _____ INSPECTOR _____ DATE

RMA-304 (2/86)

DISTRIBUTION: White—EH Canary—Contractor Pink—Applicant Goldenrod—Fire Dept.


DETAILS: VENTURA GAUGERS LAB #1
CAPACITY: 150 gal.
CONSTUCTION: CONCRETE, OPEN TOP
CONTENTS: CRUDE OIL
GRAVITY FED, PUMP DRAINED
NO LEAK DETECTION
PRESENTLY NOT IN USE
SHELL OFFICE BUILDING
SHELL ROAD
N
SHELL WAREHOUSES
NORTH VENTURA AVENUE
SHELL GAUGERS LABORATORY
FLOOR DRAIN
ACTIVE PUMPING OIL WELL
Enlarged View
SCALE 1"=10'
ABOVE GROUND SOLVENT STORAGE TANK
Ventura Gaugers Lab #1
SOIL SAMPLE LOCATION
ABOVE GROUND CRUDE OIL STORAGE TANK
PUMP
CONCRETE BERM
GRAVITY FEED LINE
PUMP LINE
DRAIN
Proj: 2851882-01
Scale: 1"=10'
Date: 10-10-86
Engineer/Geologist: PF
Drafting By: md
LEIGHTON and ASSOCIATES, INC.

Official Registration Form

California Water Resources Control Board

Hazardous Substance Storage Statement

Who Must File: Each person storing hazardous substances in any underground container must file this form no later than July 1, 1984 (After October 1, 1984 and no later than January 1, 1985 for tanks used on farms).

Definition of Underground Containers: The law applies to "concrete sumps, nonvaulted buried tanks or other underground containers." (Water Code section 13173) All containers, including earthen walled pits, ponds, lagoons and sumps, that are below the normal ground surface level must register. A tank sitting on the ground is not included. Containers partially beneath the surface are included. Lined or unlined pits, ponds and lagoons are covered if earth has been removed from the storage area to construct the facility. Normal grading is not considered construction below ground level

Definition of Hazardous Substance: Any substance listed in Section 6382 of the Labor Code or in Section 25316 of the Health and Safety Code. This includes: gasoline, diesel fuel, all industrial solvents, pesticides, herbicides and fumigants. If the material must be carried by a registered hauler, disposed of at a hazardous waste site, is explosive, generates pressure due to heat or decomposition or would harm humans or wildlife you must register the tank. Wastes are included.

Fee: For each tank registered a $10 fee must be paid, except that retail gasoline stations pay $5 per tank.

Penalties: For failure to file, the penalty is $500-$5,000 per day. If you falsify information, you can be fined up to $20,000 for each day the information is incorrect and has not been corrected.

Confidentiality: If you have information protected by trade secret laws, please attach a list of the information on this form that is confidential and the justification for confidentiality, including specific citations of relevant statutory and case law.

Multiple Containers: Fill I and II on one form and leave it blank on all the remaining forms. Attach all forms together securely. If you own more than 50 tanks you can file information on computer tape. Call 916/324-1262 for information.

This is not a Permit Application. All Underground Tanks will be subject to local regulation. Some jurisdictions have already begun programs. Check with your local county government for further information.

NOTE: ALL UNDERGROUND CONTAINERS MUST REGISTER EVEN IF STATE AND/OR LOCAL PERMITS ARE IN FORCE.

I Owner

Name (Corporation, Individual or Public Agency)			
SHELL OIL COMPANY			
Street Address	**City**	**State**	**ZIP**
511 NORTH BROOKHURST	ANAHEIM	CA	92803

II Facility

Facility Name	XXXX/Foreman/XXXXX	
VENTURA TANK FARM	W. L. HULL	
Street Address		**Nearest Cross Street**
3504 NO. VENTURA AVE.		SHELL ROAD
City	**County**	**ZIP**
VENTURA	VENTURA	93002
Mailing Address	**City**	**State** / **ZIP**
P. O. BOX 691	VENTURA	CA / 93002
Phone w/area code	**Type of Business**	
805/643-5221	☐ 01 Motor Vehicle Fuel Station ☒ 02 Other: CRUDE	
Number of Tanks at this Facility	**Rural Areas Only:** Township	Range / Section

III 24 Hour Emergency Contact Person

Days Name (last name first) and Phone w/area code	*Nights* Name (last name first) and Phone w/area code
PIPELINE DISPATCHER 213/482-8191	SAME

COMPLETE THE FOLLOWING ON A SEPARATE FORM FOR EACH CONTAINER

IV Description

A. 01 Tank ☒ 02 Sump ☐ 03 Lagoon, Pit or Pond ☐ 04 Other: _____ — **Container Number** (if there is no number assign one): VENTURA GAUGER LAB #1

B. Manufacturer (if appropriate): _____ Year of Mfg.: _____ — C. Year Installed: _____ ☒ Unknown

D. Container Capacity: 150 gallons ☐ Unknown — E. Container Repairs: ☐ 01 None ☒ 02 Unknown ☐ 03 Yes Year: _____

F. Is Container currently used? ☒ 01 Yes ☐ 02 No If No, year of last use: _____ ☐ 03 Unknown

G. Does the Container Store (Check One): ☐ 01 Waste ☒ 02 Product CRUDE OIL

H. Does the Container Store Motor Vehicle Fuel or Waste Oil? ☐ 01 Yes ☒ 02 No If Yes, Check appropriate box(es):

☐ 01 Unleaded ☐ 02 Regular ☐ 03 Premium ☐ 04 Diesel ☐ 05 Waste Oil ☐ 06 Other (List): _____

V Container Construction

A. Thickness of Primary Containment: _____ ☐ Gauge ☐ Inches ☐ cm ☒ Unknown

B. ☐ 01 Vaulted (Located in an underground Vault.) ☒ 02 Non-vaulted ☐ 03 Unknown

C. ☐ 01 Double Walled ☒ 02 Single Walled ☐ 03 Lined ☐ 04 Wrapped ☐ 05 Unknown ☐ 06 None

D. 01 Carbon Steel ☐ 02 Stainless Steel ☐ 03 Fiberglass ☐ 04 Polyvinyl Chloride ☒ 05 Concrete ☐ 06 Aluminum

☐ 07 Steel Clad ☐ 08 Bronze ☐ 09 Composite ☐ 10 Non-metallic ☐ 11 Earthen Walls

☐ 12 Unknown ☐ 13 Other: _____

E. ☐ 01 Rubber Lined ☐ 02 Alkyd Lining ☐ 03 Epoxy Lining ☐ 04 Phenolic Lining ☐ 05 Glass Lining ☐ 06 Clay Lining

☐ 07 Unlined ☒ 08 Unknown ☐ 09 Other

VI Piping

A. Associated Piping:	☒ 01 Above Ground	☒ 02 Underground	☐ 03 Vaulted	
B. Underground Piping:	01 Gravity	☒ 02 Pressure	☒ 03 Suction	☐ 04 Unknown
C. Piping Repairs:	01 None	☒ 02 Unknown	☐ 03 Yes, Year of most recent repair: _____	

VII Leak Detection

☒ 01 Visual ☐ 02 Stock Inventory ☐ 03 Tile Drain ☐ 04 Vapor Sniff Wells ☐ 05 Sensor Instrument

☐ 06 Ground Water Monitoring Wells ☐ 07 Pressure Test ☐ 08 Internal Inspection ☐ 09 None

☐ 10 Other: _____

VIII Chemical Composition of Materials *Currently* or *Previously* Stored in Underground Containers

If you checked yes to IV-H you are not required to complete this section.

currently stored	previously stored	CAS # (If known)	Chemical *Do Not Use Commercial Name* (Use additional paper for more room)
☐ 01	☐ 02		Crude Oil
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		

Is Container located on an Agricultural Farm? ☐ 01 Yes ☒ 02 No

IX IMPORTANT! Read instructions before signing:

Signature: The form must be signed by 1) a principal executive officer at the level of vice-president or by an authorized representative. The representative must be responsible for the overall operation of the facility where the tank(s) are located. 2) a general partner proprietor, or 3) a principal executive officer, ranking elected official or authorized representative of a public agency.

This form has been completed under the penalty of perjury and, to the best of my knowledge, is true and correct.

Signature		Date
Printed Name	Title	Phone w/area code

Send check to: Hazardous Substance Storage Statement, State Water Resources Control Board, P.O. Box 100, Sacramento, CA 95801-0100

Person Filing Statement	Phone w/area code
C. E. Titus	(714) 520-3751

For additional forms or more information call 916/324-1262

FOR STATE USE ONLY

ID Number	Accounting Number	County Number

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Department
Donald W. Koepp
Director

ABANDON TANK CHECKLIST

File #: 475

I. Administrivia:

	Y/N	DATE	INITIAL
* Application for Permit to Abandon	✓	10-30-86	NW
* Deleted from Underground Tank Computer Inventory	✓		
* Deleted from Haz-Mat Inventory (waste tanks only)			
* Fee paid	✓		
* Permit to Abandon from Fire Agency obtained, if nec.	✓		
* Permit to Abandon Issued	✓		

II. A. INSPECTION:

	Y/N	DATE	INITIAL
* Tank(s) has been completely emptied prior to removal (watch for remote fill lines)			
* All piping removed			
* For flammable liquids, dry ice added (10 lbs. per 1,000 gallon volume)			
* Tank(s) removed			
* Tank(s) inspected - any holes:			
* If holes, how many, where located and size: _____			
* Soil sampled beneath tank			
* Results of sample(s): _____			
* Ground water sampled beneath tank			
* Results of sample(s): _____			
* Contamination present:			
* Approval to backfill hole given			

Abandoned without permit, awaiting soils sample.

800 South Victoria Avenue, Ventura, CA 93009 (805) 654-2813

	Y/N	DATE	INITIAL
II. B. INSPECTION (Abandon in place)			
* Tank(s) has been completely emptied prior to testing	___	___	___
* All piping that won't damage the structure removed	___	___	___
* Tank recorded on deed (attach proof)	___	___	___
* Tank pass inert-gas pressure test at 3-5 psi on tank and piping	___	___	___
* Soil boring completed adjacent to tank (may be waived on case by case basis if tank and piping pass test)	___	___	___
* Results of soil boring: _____ _____			
* Contamination present	___	___	___
* Approval to pump tank full of concrete	___	___	___
* Abandonment complete	___	___	___
III. CONTAMINATION CLEAN-UP (complete only if contamination is detected)			
* Letter requesting further investigation sent	___	___	___
* Sampling Plan submitted	___	___	___
* Sampling Plan reviewed	___	___	___
* Sampling Plan approval	___	___	___
* Comments: _____ _____			
* Letter requesting clean-up plan sent	___	___	___
* Clean-up plan submitted	___	___	___
* Clean-up plan reviewed	___	___	___
* Clean-up plan approved	___	___	___
* Comments: _____ _____			
* Confirmation sampling of clean-up performed	___	___	___
* Results of samples: _____ _____			

	Y/N	DATE	INITIAL
* Contamination still present?:	___	_____	_____
If contamination is still present, repeat Section III. If contamination has been cleaned up, no further action is necessary.			
* Date clean-up is completed	___	_____	_____
* Bill for additional fee to cover department expense sent	___	_____	_____
* Additional fee collected	___	_____	_____
* Referred to District Attorney	___	_____	_____

Rpt.# 101524

Governor's Office Emergency Services
Hazardous Materials Spill Report

DATE: 09/24/2017 TIME: 0946	RECEIVED BY:	CONTROL#: Cal OES - 17-6931 NRC -

1.a. PERSON NOTIFYING Cal OES:

1. NAME:	2. AGENCY:	3. PHONE#:	4. Ext:	5. PAG/CELL:
	Crimson Pipeline			

1.b. PERSON REPORTING SPILL (If different from above):

1. NAME:	2. AGENCY:	3. PHONE#:	4. Ext:	5. PAG/CELL:

2. SUBSTANCE TYPE:

2. a. SUBSTANCE:<	b.QTY:>=	*Amount*	*Measure*	c. TYPE:	d. OTHER: PIPELINE	e.	f. VESSEL >= 300 Tons
1. Crude Oil	=	5	Oz.	PETROLEUM		No	No
2.	=					No	No
3.	=					No	No

g. DESCRIPTION: Per the caller there was a mist from a mechanical seal fail on an in plant line causing the release.

h. CONTAINED:	i. WATER INVOLVED:	j. WATERWAY:	k. DRINKING WATER IMPACTED
Yes	No		No

l. KNOWN IMPACT None

3. a. INCIDENT LOCATION: 3504 Ventura Ave

b. CITY:	c. COUNTY:	d. ZIP:	
Ventura	Ventura County	93001	VENTURA COUNTY APCD

4. INCIDENT DESCRIPTION:

a. DATE:	b. TIME *(Military)*:	c. SITE:	d. REPORTED CAUSE
09/24/2017	0917	Other **Description for Other :** Pump Station	Mechanical

e. INJURIES	f. FATALITY	g. EVACUATION	h. CLEANUP BY:
No	No	No	Reporting Party

6. NOTIFICATION INFORMATION:

a. ON SCENE: **b. OTHER ON SCENE:** **c. OTHER NOTIFIED:**

d. ADMIN. AGENCY: Ventura City Fire Department

e. SEC. AGENCY: Ventura County Environmental Health

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 447-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facility Name:	AERA ENERGY LLC	Owner:	AERA ENERGY LLC 3382 N VENTURA AVE VENTURA, CA 93001
Site Address:	VENTURA, CA 93001		
Inspection Date:	11/27/2006		
Facility ID:	FA0005039	Inspector:	MICHAEL MUZZIO
Inspection Number:	DA0362530	Phone:	805-654-2452
Service:	007 - INSPECTION, FOLLOW-UP	Inspection Authorized By:	MARK GRIFFIN

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of theis report to the Environmental Health Division within 35 days.

I certify that violations noted on this report have been corrected.

Signature/Title_____ Date:_____

Inspection Violations

BUSINESS PLAN

BUSINESS PLAN INCOMPLETE - 42 00094220 Correct by 12/27/2006

HAZARDOUS MATERIALS BUSINESS PLAN IS INCOMPLETE OR INACCURATE. [CHSC 2554]

SUBMIT HAZARDOUS MATERIALS BUSINESS PLAN REVISION(S) TO ENVIRONMENTAL HEALTH DIVISION. HAZARDOUS MATERIALS BUSINESS PLAN MUST INCLUDE ALL THE FOLLOWING COMPONENTS: EMERGENCY CONTACTS, CHEMICAL INVENTORY, SITE MAP, EMERGENCY RESPONSE PLAN AND PROCEDURES, AND EMPLOYEE TRAINING PLAN.

Violation Comments:

Emergency Response Plan on file with VCEHD is not up-to-date. Submit an up-to-date copy of the facility Emergency Response Plan to VCEHD.

BUSINESS PLAN INCOMPLETE - 42 00094220 Correct by 12/27/2006

HAZARDOUS MATERIALS BUSINESS PLAN IS INCOMPLETE OR INACCURATE. [CHSC 2554]

SUBMIT HAZARDOUS MATERIALS BUSINESS PLAN REVISION(S) TO ENVIRONMENTAL HEALTH DIVISION. HAZARDOUS MATERIALS BUSINESS PLAN MUST INCLUDE ALL THE FOLLOWING COMPONENTS: EMERGENCY CONTACTS, CHEMICAL INVENTORY, SITE MAP, EMERGENCY RESPONSE PLAN AND PROCEDURES, AND EMPLOYEE TRAINING PLAN.

Violation Comments:

Chemical inventory not up-to-date. Submit an up-to-date chemical inventory to VCEHD. Ensure to include changes noted in the attached spread sheet "Aera Energy Business Plan Inspection 2006... (FA0005039) Inventory."

General Comments:

This report represents the results of the inspections conducted at this facility on following dates:
-7/19/06
-7/20/06
-8/17/06
-9/14/06
-10/10/06
-10/12/06

The following documentation was available and/or updated onsite at the time of the inspection:
-The Owner/Operator Identification Page was updated.
-The Emergency Response Plan was available for review (See Violation)
-The Facility Map was available for review.

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CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facility Name: AERA ENERGY LLC
Site Address: VENTURA, CA 93001

Owner: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: 11/27/2006

HAZ WASTE GENERATOR (RCRA-LQG) - GENERAL

LABELING - 43 00104320 Correct by 12/27/2006

HAZARDOUS WASTE ACCUMULATION CONTAINERS NOT PROPERLY LABELED. (CCR 66262.34)

CLEARLY AND VISIBLY LABEL EACH HAZARDOUS WASTE ACCUMULATION CONTAINER AND TANK WITH THE WORDS "HAZARDOUS WASTE" AND EACH CONTAINER AND PORTABLE TANK WITH THE FOLLOWING INFORMATION: COMPOSITION AND PHYSICAL STATE OF THE WASTE; STATEMENT OR STATEMENTS WHICH CALL ATTENTION TO THE PARTICULAR HAZARDOUS PROPERTIES OF THE WASTE (E.G., FLAMMABLE, REACTIVE, TOXIC, ETC.); NAME AND ADDRESS OF THE GENERATOR; ACCUMULATION START DATE.

Violation Comments:

Observed the following hazardous waste containers not properly labeled:
-Waste Filters Drum at Gas Plant #7 (Southeast containment area)
-Waste Oil Drum at Gas Plant #7 (Southeast containment area)
-Waste Absorbent Drum at Gas Plant #7 (Southeast containment area)
-1000-Gallon Waste Oil Tank at Ventura Garage- 40 Yard [See HSC 25143.9(a)]
Affix properly completed hazardous waste labels to each hazardous waste container. Ensure to include the accumulation start date.

SPILLAGE - 43 00124320 Correct by 12/27/2006

FAILURE TO MAINTAIN AND OPERATE FACILITY IN A MANNER TO PREVENT HAZARDOUS WASTE OR HAZARDOUS MATERIAL SPILLS. (CCR 66265.31)

FACILITIES SHALL BE MAINTAINED AND OPERATED TO MINIMIZE THE POSSIBILITY OF A FIRE, EXPLOSION OR RELEASE OF HAZARDOUS WASTE OR HAZARDOUS CONSTITUENTS TO AIR, SOIL OR SURFACE WATER WHICH COULD THREATEN HUMAN HEALTH OR THE ENVIRONMENT.

Violation Comments:

Observed spillage to the environment and/or secondary containment structure in the following locations:
-Chemical tank secondary containment full of liquid at Eidson Trap Farm #3.
-Open transformer leaking oil to the ground in the Transformer Storage Area of the 40 Yard Hazardous Materials Storage Area.
-Blue drum of Chevron ISO 100 Oil leaking to the ground at the Transformer Storage Area of the 40 Yard Hazardous Materials Storage Area.
-Secondary containment structure for a leaking transformer is full of oil/water at the Transformer Storage Area of the 40 Yard Hazardous Materials Storage Area.
-La Chemchlor chemical tank secondary containment full of liquid at the Chemical Tank Area of the 40 Yard Hazardous Materials Storage Area.
-Transformer leaking oil to the soil at well # LYD 174.
-PT 8671 chemical tank secondary containment full of liquid at RBU #1
-Lube oil spill to the soil from the Pump Unit at well # TAY 383
-Lube oil spill to the soil from the Pump Unit at well # TAY 728
-Lube oil spill to the soil from the Pump Unit at well # TAY 739
-Lube oil spill to the soil from the Pump Unit at well # VLW 096

Eliminate all spills to the environment and clean up spills immediately as they occur. Properly dispose and document any contaminated materials.

WASTE DETERMINATION - 43 00014320 Correct by 12/27/2006

GENERATOR HAS NOT DETERMINED IF THE WASTE GENERATED IS A HAZARDOUS WASTE. (CCR 66262.11)

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CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facility Name: AERA ENERGY LLC
Site Address: VENTURA, CA 93001

Owner: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: 11/27/2006

DETERMINE IF WASTE IS HAZARDOUS BY DETERMINING IF THE WASTE IS A LISTED HAZARDOUS WASTE OR IF THE WASTE EXHIBITS A HAZARDOUS CHARACTERISTIC THROUGH LABORATORY TESTING OR APPLYING GENERATOR KNOWLEDGE.

Violation Comments:

Observed the following unlabeled drums that resemble waste. Determine if the contents are waste or usable product: label appropriately. If waste, determine if hazardous. If hazardous waste contact a registered hazardous waste hauler to properly dispose and document. Maintain waste determination and disposal documentation for 3 years.
-Red 55-gallon drum at well # EDI 19
-Blue 55-gallon drum at well # GOS 39 (possibly 15-40W Oil)

SPILL CONTAINMENT - 43 00134320 Correct by 12/27/2006

GENERATOR ACCUMULATING HAZARDOUS WASTE IN A MANNER REQUIRING SPILL CONTAINMENT. (CCR 66265.31)

PROVIDE SPILL CONTAINMENT FOR HAZARDOUS WASTE ACCUMULATION CONTAINERS OR CONTAINER AREA.

Violation Comments:

Observed a lead acid battery outside on a pallet of "Flame Diverters" at the Lower 40 Yard. Minimize the possibility of spillage to the environment by accumulating lead acid batteries on a designated, covered, impervious surface where they are protected from damage resulting from exposure to the elements or physical contact.

General Comments:

The following documentation and/or equipment was available on site at the time of the inspection:
-3 years worth of Hazardous Waste Manifests were available.
-Employee HAZWOPER Training was conducted in 2005. 2006 HAZWOPER Refresher Training was in progress at the time of the inspection.
-A spill response trailer was available on site.
-All Hazardous Waste Accumulation Containers were closed, accessible, secondarily contained, and in good condition at the time of the inspection.

NOTES:
a) The facility is equipped with a 1000-gallon used oil tank that is located on the hillside south of the Ventura Garage- 40 Yard. The Aera Representative stated that he believed the tank was piped to the process system. If this is the case, and the facility meets the requirements of HSC 25143.2(d)(2)(C), a Recyclable Materials Report for Excluded or Exempted Hazardous Waste Materials must be submitted to VCEHD by July 1 of every even-numbered year (i.e. July 1, 2006; July 1, 2008; July 1, 2010; etc.) per HSC 25143.10.

b) The following EPA ID #s were observed on the Hazardous Waste Manifests for the 1800 School Canyon Rd facility:
-CAR000015354 (registered for the 1800 School Canyon Rd facility)
-CAD981453335 (registered for the 3587 N. Ventura Ave. facility)
-CAD000628057 (registered for the Aera Belridge North & South facility in Kern County)
Ensure the correct EPA ID # is used for the corresponding facility.

STORM WATER POLLUTION PREVENTION:
See the following violations (above):
-Spillage
-Spill Containment

Recieved by:_____

MARK GRIFFIN

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC
1550 JAMES RD
BAKERSFIELD, CA 93308

Inspection Date: **3/14/2017**

Facility ID: FA0033867
Serial Numbr: DA5KN1AAL
Authorized By: SEAN MCCARTHY

Inspector: GINA TERESA
Phone: 805-662-6510
Email: gina.teresa@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Facility inspection conducted with Sean McCarthy and John Shull of TIC - The Industrial Company.
Facility has submitted the required Hazardous Materials Business Plan (HMBP) information to the California Environmental Reporting System (CERS).
The annual HMBP/CERS submittal was completed on 2/28/2017.
Verified facility information (owner/operator/emergency contact numbers) and hazardous materials inventory (slight inventory changes noted during inspection- increase oxygen, decrease acetylene, etc.)
Site Map and Emergency Response/Contingency Plan uploaded to CERS, available on site and reviewed.
Three years of employee training records available and reviewed.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.vcrma.org/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to SEAN MCCARTHY.
Report created: (3/14/2017 2:49:58PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **7/25/2013**

Facility ID: FA0005039
Serial Numbr: DA$000024
Authorized By: MATT WYATT

Inspector: PAT KINNEAR
Phone: 805-654-3520
Email: pat.kinnear@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -Verified owner/operator contact information.
-Emergency Response Plan and all business plan forms (Owner/Operator page, Business Activities Page, & Chemical Inventory Pages) were available on site at the time of the inspection.
-Chemical inventory verified during the inspection.
-Facility map verified.
-Employee training conducted.

A copy of this inspection report/Notice to Comply was provided to MATT WYATT.
Report created: (7/25/2013 1:00:39PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **6/20/2011**

Facility ID: FA0005039
Serial Numbr: DAX000000
Authorized By: CHRIS LOGAN

Inspector: DAVID WADSWORTH
Phone: 805-654-3523
Email: david.wadsworth@ventura.org

Inspection Summary

BUSINESS PLAN (EMERGENCY RESPONSE-FOLLOW UP)

General Comments: BUSINESS PLAN INSPECTION - FOLLOW-UP TO RELEASE
On or about June 16, 2011 a release of a concentrated liquid chemical biocide occurred at a pump located within the Hartman Water Flood Injection Tank secondary containment structure. The leak occurred when a pressure gage on the pump failed and allowed fluid to leak onto the tanks' secondary containment soil floor. Cleanup of the contaminated soil was undertaken by onsite AERA personnel. Contaminated soil was excavated, placed into plastic bags which were then placed into a sealable 20-yard container. Characterization of this soil to determine if it is a hazardous waste or a waste is underway.

Based on the above information, you are requested to:
a) submit a copy of your waste determination documents to our office. If this waste is determined to be a hazardous waste you must obtain an EPA ID number and label the container as hazardous waste.
b) submit a copy of your Uniform Hazardous Waste Manifest (for hazardous waste) or Bill of Laden (for non-hazardous waste) to our office within 2 weeks of waste removal.

If you have any questions, please contact me.

With this re-inspection we:
- Verified Owner / Operator Contact Information;
- Determined That The Emergency Response Plan Available;
- Observed That The Emergency Procedures Are Posted;
- A Facility Map Is Available; and
- That Employee Training Was Conducted In 2010 and 2011.

A copy of this inspection report/Notice to Comply was provided to CHRIS LOGAN.
Report created: (6/20/2011 4:16:11PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **6/13/2024**

Facility ID: FA0005039
Authorized By: CHRIS LOGAN

Inspector: FELISCIA NELSON
Phone: 805-654-3520
Email: Feliscia.Nelson@ventura.org

Inspection Summary

HAZARDOUS WASTE GENERATOR (COMPLAINT INVESTIGATION)

General Comments: County of Ventura Environmental Health Division
HAZARDOUS MATERIALS INCIDENT REPORT

Incident No: CO0035096
Incident Date: 6/6/2024
Agency Reporting: Office of Emergency Services, Warning Center Notification
Clean up Contractors: CD Lyon

Incident Location:
Facility Name: Aera Energy
Address: 1800 School Canyon Rd, Ventura CA 93001
City/Community: Ventura
Location: (non-specific sites): On site
Facility Identification #: FA0005039

Hazardous Materials Released:
Chemical name(s): Crude Oil and Produce Water
Container type, size: Barrels (conversion of one barrel equals 42 gallons)
Amount released: 10 barrels of Crude Oil and 90 barrels of Produced in a containment
Extent of release: 2 barrels of crude oil on the ground surface and 1 barrel into a water way of a dry creek on site.

Responsible Party:
Name(s): AERA ENERGY
Location address: 1800 School Canyon Rd, Ventura CA 93001
Mailing address: 1800 School Canyon Rd, Ventura CA 93001
Phone: 805-947-9025
Email Address of Responsible Party: crlogan@aeraenergy.com
Responsible Party Representative: Christopher Logan

Incident Responders:
Environmental Health: Feliscia Nelson
Reporting Agency: Office of Emergency Services, Warning Center Notification

Incident Narrative:

On 6/6/2024 at approximately 10:30 p.m., I saw a Warning Center Notification via email for a release of crude oil and produce water from an upset and over pressure to a collection tank. A pressure vessel containing a mixture of crude oil, natural gas and produced water and

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **6/13/2024**

overflowed due to equipment failure at Aera Energy located on the (Taylor Lease – Trap Farm Six) oil field in Ventura which is a permitted facility.

On 6/6/24 at approximately 11:05 p.m., I called Matt Purnell to gather more details regarding the incident. Matt Purnell did not answer the phone and I left a detailed voice message for him.

On 6/7/24 at 7:36 a.m., I read an update to the Warning Center Notification made by Matt Purnell making a correction of the amount of crude oil and produced water released: 10 barrels of crude oil and 90 barrels of produced water released into a containment. There was approximately 2 barrels of crude oil that released to the land, ground surface and less than 1 barrel that impacted a dry creek (Six Canyon) on site.

On 6/7/24 at approximately 8:59 a.m., Chris Logan called and stated that the spill was secured last night on 6/6/24. He stated that the extent of the release was 10 barrels of crude oil and 90 barrels of produce water was released in a containment. At least 1-2 barrels of crude oil flowed onto the ground surface and less than one barrel of crude oil entered a dry creek at or near Six Canyon which was impacted. CD Lyon, the facility's clean up contractor was on site and the cleanup was underway.

According to Chris Logan stated that the cleanup is still in process. He stated that he will send a couple photos of the release and the cleanup of the release and provide a non-hazardous emergency temporary manifest. This was a notification only.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to CHRIS LOGAN.
Report created: (6/13/2024 1:17:13PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **5/31/2022**

Facility ID: FA0021920
Authorized By: NICOLE GLORIA

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: A complete copy of the Hazardous Materials Business Plan (all required elements) maintained electronically via CERS and in hard copy on site (compliance binder).
Verified owner/operator information as submitted to the California Environmental Reporting System (CERS).
Verified hazardous materials inventory as reported to CERS.

Note: Hazardous materials (liquids) not stored on site at quantities equal to or greater than 55 gallons need not be reported in the Hazardous Materials Inventory in CERS.

Note: Lubricating oils are not stored on site at greater than 55 gallons per each type, and cumulative lubricating oils storage does not exceed 275 gallons. This facility meets the lube oil exemption in Health & Safety Code Section 25507(b)(3) and is not required to report lube oils into the inventory in CERS.

Updated Emergency Response Plan in CERS this date to remove errant references to "Monterey County".
Employee training on hazardous materials management and spill response is performed and 3 years of employee training documentation available and reviewed.
Updated hazardous materials inventory this date to remove Motor Oil and hazardous wastes.

Note: an update to your Hazardous Materials Business Plan is required within 30 days if at any time during the year there is a 1) 100% increase in inventory, and/or 2) addition of a previously unreported hazardous material and/or waste, and/or 3) change of address and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts, and/or 7) any substantial change in operation that could inhibit immediate response during an emergency. This update is separate from the required annual CERS submittal or certification.

***Note: According to Nicole Gloria, this facility will relocate to an alternate location on Ventura Avenue within approximately 6 months.
Upon relocation, a final site walk will be required to verify that 1) no reportable quantities of hazardous materials remain on site, and 2) verify if reportable quantities of hazardous materials will be stored at the new location. Contact this Division upon completion of this move to schedule an inspection.***

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as submitted to the California Environmental Reporting System (CERS). No hazardous waste observed stored on site at the time of inspection. The last recorded pick-up of hazardous waste was11/7/2019. According to Nicole Gloria, this

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **5/31/2022**

facility no longer generates any hazardous waste and has no designated mechanic on site. Incidental hazardous waste may be generated by vehicle/equipment maintenance activities while on the AERA Energy facility when providing contracted field services. Hazardous waste generated at the AERA Energy facility is deposited into waste containers managed by AERA Energy and transported off site by AERA Energy under hazardous waste manifest or consolidated receipt using AERA's site specific EPA ID Number.

You are required to update CERS to update the Activities Page to reflect that this facility is no longer a hazardous waste generator and must remove all waste streams from the inventory reported to CERS. The Hazardous Waste Generator Program for this facility will be inactivated.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to NICOLE GLORIA.
Report created: (5/31/2022 4:29:08PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: KEY ENERGY SERVICES CA, INC
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 100
BAKERSFIELD, CA 93309

Inspection Date: **6/30/2009**

Facility ID: FA0021920
Inspection Number: SN0429334
Authorized By: DAVE LEFLER

Inspector: ADRIAN SAGUAN
Phone: 805-654-2460
Email: adrian.saguan@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Violations and Comments

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: No Violations Observed.
-Verified Owner/Operator Contact Information.
-Verified Annual Hazardous Waste Amounts.
-Containers Closed, Labeled, Accessible, and In Good Condition.
-Waste Manifests/Receipts Available.
-Emergency Response Plan Available.
-Spill Kit Available.

A copy of this inspection report/Notice to Comply was provided to DAVE LEFLER.
Report created: (6/30/2009 3:09:29PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 100
BAKERSFIELD, CA 93309

Inspection Date: **10/11/2012**

Facility ID: FA0021920
Serial Numbr: DA$000003
Authorized By: RAMON (RAY) CANO

Inspector: DAVID WADSWORTH
Phone: 805-654-3523
Email: david.wadsworth@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: BUSINESS PLAN INSPECTION

- Verified and Updated Owner / Operator Contact Information.
- Verified and Updated Chemical Inventory.
- Emergency Response Plan Available. Plan is Onsite, But It Is Not Signed Or Dated. Review Your Plan, Make Changes As Needed and Have the Owner / Operator or Designated Representative Sign and Date the Document.
- Emergency Procedures Posted.
- Facility Map Available.
- Employee Training Conducted In 2011 and 2012.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: HAZARDOUS WASTE INSPECTION

- Verified and Updated Owner/Operator Contact Information.
- Verified Hazardous Waste Maximum Daily and Annual Hazardous Waste Amounts Onsite.
- Hazardous Waste Receipts Onsite And Available For Review.
- Hazardous Waste Containers Closed, Labeled, Accessible, In Good Condition and Secondarily Contained.
- Spill Clean-Up Materials Available.
- Contingency Plan Available. The Plan is Onsite, But It Is Not Signed Or Dated. Review Your Plan, Make Changes As Needed and Have the Owner / Operator or Designated Representative Sign and Date the Document. Train Employees In How To Implement The Plan.
- Emergency Procedures Posted.
- Facility Map Available.
- Employee Training Conducted in 2011 and 2012.

NOTE: Service truck California license 6493908 is leaking oil. A drip pan has been placed under the leaking hose and plastic film has been placed onto the ground. Stop spills and leaks from occurring when possible. Clean up spills and leaks to reduce any discharges from stormwaste runoff.

A copy of this inspection report/Notice to Comply was provided to RAMON (RAY) CANO.
Report created: (10/11/2012 2:12:33PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **12/21/2022**

Facility ID: FA0021920
Authorized By: NICOLE GLORIA

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: A final site walk was performed this date with Nicole Gloria and Johnny Ramirez with Key Energy Services.

As reported to this Division, all materials and equipment have been removed from the site and usable hazardous materials were taken to their Bakersfield site. The move was completed in May 2022. Key Energy will no longer maintain a yard in Ventura County.

The site was observed to be vacant with all conex containers, equipment and materials removed (dirt lot). No hazardous materials were observed on site of any quantity.

On 12/20/2022 the facility submitted to the California Environmental Reporting System (CERS) that they no longer store any hazardous materials above reporting thresholds at this facility (CERS ID 10337788).

Based on the findings of this inspection, the Hazardous Materials Business Plan Program will be inactivated for this facility.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to NICOLE GLORIA.
Report created: (12/21/2022 12:01:33PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
368 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **11/7/2017**

Facility ID: FA0005039
Serial Numbr: DAWOIZOBQ
Authorized By: LOUISE LAMPARA / KIM DREWS

Inspector: GINA TERESA
Phone: 805-662-6510
Email: gina.teresa@ventura.org

Inspection Summary

ABOVEGROUND PETROLEUM TANKS >10,000 GALLONS (SPOT CHECK INSPECTION)

General Comments: SPOT CHECK INSPECTION:
(Full routine inspection conducted on 2/2/2016)
Facility stores more than 10,000 gallons of petroleum products in aboveground storage tanks and is in the >10,000 gallon Aboveground Petroleum Storage Act (APSA) Program.
Facility has a complete PE-certified Spill Prevention Control and Countermeasure (SPCC) Plan. SPCC Plan last amended, signed, and dated on October 6, 2017.
Technical amendments were updated in the recent amended SPCC Plan.
No leaky components observed. Spill kits available. Secondary containments are free of oil.
Leaks and spills are cleaned up upon discovery.
Logs and records maintained as part of SPCC Plan.
Annual training conducted and documentation available.

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Facility has submitted the required Hazardous Materials Business Plan (HMBP) information to the California Environmental Reporting System (CERS).
An annual HMBP/CERS submittal for 2017 was completed in March 2017.
Aerial site maps and detail site maps and Emergency Response/Contingency Plan available on site, uploaded to CERS, and reviewed.
Reviewed hazardous materials inventory and facility contact information.
Three years of documented employee training records available and reviewed.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: No hazardous waste containers or bins were observed at the School Canyon site.
"Taylor Bin City" located at the Shell Road site is the central hazardous waste storage area for the Aera Ventura Fields.
Spill response kits were accessible.
EPA ID number verified and active.
Hazardous waste receipts for parts washer in mechanics shop available and reviewed.
Emergency Response/Contingency Plan available. Documented employee training available and reviewed.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.vcrma.org/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to LOUISE LAMPARA / KIM DREWS.
Report created: (11/7/2017 4:01:04PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **10/6/2011**

Facility ID: FA0005039
Serial Numbr: DAX000001
Authorized By: DAN WOO

Inspector: PAT KINNEAR
Phone: 805-654-3520
Email: pat.kinnear@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -No Violations
-Verified owner/operator contact information.
-Emergency Response Plan and all business plan forms (Owner/Operator page, Business Activities Page, & Chemical Inventory Pages) were available on site.
-Chemical inventory verified during the inspection.
-Facility map verified.
-Employee training conducted.

Chemical inventory updates supplied at time of inspection.

A copy of this inspection report/Notice to Comply was provided to DAN WOO.
Report created: (10/6/2011 1:28:04PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **9/20/2023**

Facility ID: FA0005039
Authorized By: MATT WYATT

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

HAZARDOUS WASTE GENERATOR (INSPECTION, FOLLOW-UP)

General Comments: County of Ventura Environmental Health Division
HAZARDOUS MATERIALS EMERGENCY RESPONSE
INCIDENT REPORT

Incident Information:
Facility Name: AERA Energy (Oil Well #HTM071)
Address: 1800 School Canyon Rd, Ventura (Oil Field)
City/Community: Location (non-specific sites):
Incident Date: 9/18/2023
Incident Time: 11:04 pm
Complaint #: CO0033764
Agency Reporting Prop 65: (Yes/No): None
Billing Invoice: (Yes/No)
Total Staff Time:
Total Division Costs:

Hazardous Materials Released:
Chemical name(s): Produced Water mixed with Crude Oil
Container type, size: Well Head
Amount released: 4 barrels of produced water containing 7 gallons of oil
Extent of release: Extends on ground from well head (#HTM071), and downslope section of oil field access road.

Responsible Party:
Name(s): AERA Energy
Location address: 1800 School Canyon Road
Mailing address: 3051 N Ventura Ave
City: Ventura
Phone: 805/207-5692
Fax:
Cell Phone:
Email Address: mswyatt@aeraenergy.com

Property Owner: N/A
Address:
City:
Phone:
Fax:
Cell #:
Email Address:

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **9/20/2023**

Incident Responders: Not Applicable
Environmental Health: No on-scene response
Fire Agencies:
Incident Commander:
Law Enforcement:
Crime Scene #:
Other Agencies:
Clean Up Contractor:
Address:
Phone:
Email Address:
Manifest No.:

Incident Narrative (include dates, times, persons/agencies involved):

9/18/2023 11:39 PM an OES Warning Center email notification received (OES Control #23-5996). In the original notification, the reporting party (Matt Wyatt w/ AERA Energy) states he received a report from employee on site of a leak from a flow line off of an oil well head (ESP, electrical submersible pump) - Oil well #HTM071. He is in route to the site to investigate; he suspects quantity is around 1 barrel of Oil that is mixed with water. The well has been shut off; the leak has been stopped and contained. Oil leaked into dirt / asphalt area; it did not go into a storm drain or any type of waterway. The leak has been isolated; a dirt berm has been created around the substance. RP says he will also be contacting NRC.

9/18/2023 11:39 PM an OES Warning Center email notification received (OES Control #23-5996) updating original report. The reporting party (Matt Wyatt w/ AERA Energy) states update to the quantity reported as 4 barrels of produced water that contains 7 gallons of oil; it is still contained w/in bermed area on asphalt/soil and clean-up is in progress. No waterways affected.

9/19/2023, Wahl – Contacts Matt Wyatt with AERA Energy via telephone to follow-up on actions completed in response to the reported spill. The spill has been stopped, contained and cleanup in progress. No storm drains or water ways impacted. No wildlife impacted. Backhoe being used to scrape oily dirt from surfaces (dirt and asphalt) along the access road. Later today clean-up of surface soils near the well head at on the hillside by the well head (due to spray) will be performed.

Oily debris to be bagged and disposed at the existing oily debris waste bin stored at their facility (“Bin City”, off Shell Road) for subsequent disposal as non-hazardous waste. Oily soils will either be bagged and disposed at “Bin City” as well, or will be mixed with clean soils in AERA Energy’s existing mixing pit to be mixed with clean soils and transported to their Bakersfield location as non-hazardous waste.

Based on the information provided, it was determined by Environmental Health Division staff that sufficient resources for cleanup are available for AERA Energy for this incident to complete the necessary clean-up. No on-site inspection conducted by this Division. For

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **9/20/2023**

reference see Division Complaint #CO0033764.

Incident Attachments (photos, site map, test results, disposal/transportation documents, etc…):

Photographs provided to this Division via an 9/19/2023 email from Matt Wyatt with AERA Energy are attached to the complaint (#CO0033764).

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to MATT WYATT.
Report created: (9/20/2023 4:32:59PM)

Ventura County Environmental Health Division
800 S. Victoria Ave., Ventura, CA 93009-1730

Community Right to Know
HAZARDOUS MATERIALS INVENTORY REPORT

May 15, 2025

AERA ENERGY, LLC
AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

FACILITY ID: FA0005039 **SITE LOCATION:** AERA ENERGY LLC
1800 N SCHOOL CANYON RD
VENTURA, CA

EMERGENCY CONTACTS:

PRIMARY:
ERIN LARNER

SECONDARY:
MATT PURNELL

UNIT PLAN #: 2 **VARIOUS INJECITON HEADER**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0005161	EC9360A	3,000 GALLONS
HZ0014132	EC9398A	3,000 GALLONS
HZ0033374	DMO761G DEMULSIFIER	220 GALLONS
HZ0034524	EC9408A	3,000 GALLONS

UNIT PLAN #: 3 **AWT #1**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0027503	RBW213 WATER CLARIFIER	200 GALLONS
HZ0014224	RBW-517 WATER CLARIFIER	300 GALLONS
HZ0014222	DMO-8000U EMULSION BREAKER	300 GALLONS
HZ0014108	NITROGEN	2,275 CUBIC FEET

UNIT PLAN #: 4 **AWT #2**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0005149	NITROGEN	1,850 CUBIC FEET
HZ0014122	DMO-8000 EMULSION BREAKER	300 GALLONS
HZ0027504	RBW213 WATER CLARIFIER	200 GALLONS

UNIT PLAN #: 5 **MECHANIC SHOP**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014119	ARMAKLEEN 4 IN 1 CLEANER - CLEANING SOLUTION	30 GALLONS
HZ0036000	ACETYLENE	350 CUBIC FEET

HZ0036001	CARBON DIOXIDE	900 CUBIC FEET
HZ0036002	HIGHLY CONTROLLED USED OIL	110 GALLONS
HZ0036003	NITROGEN	900 CUBIC FEET
HZ0036004	USED OIL FILTERS	150 POUNDS

UNIT PLAN #: 6 **POLE MOUNTED TRANSFORMI**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0035997	NYTRO LEO II	8,000 GALLONS
HZ0014120	NYTRO LEO II	47,000 GALLONS

UNIT PLAN #: 7 **D & N**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0005150	CRUDE OIL	252,000 GALLONS
HZ0005151	RCRA WASTE - FLAMMBABLE LIQUID (WASTE OIL)	550 POUNDS
HZ0005162	SHELL CORENO OIL AP 100	165 GALLONS
HZ0031338	XC150	500 GALLONS

UNIT PLAN #: 8 **RBU TRAP FARM 2**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0031339	RBW517 WATER CLARIFIER	200 GALLONS
HZ0014126	RBW213 WATER CLARIFIER	200 GALLONS

UNIT PLAN #: 9 **GAS PLANT 2**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014139	HSW700 SCAVENGER	245 GALLONS
HZ0031340	KOSTCHILL EG HEAT TRANSFER FLUID 50/50	1,250 GALLONS
HZ0014223	MYSELLA OIL 40	3,044 GALLONS
HZ0015646	SULFA TREAT	5,000 GALLONS
HZ0035998	HELIUM	700 CUBIC FEET
HZ0035999	HIGHLY CONTROLLED USED OIL	110 GALLONS

UNIT PLAN #: 10 **RBU TRAP FARM 4**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0034527	RBW213 WATER CLARIFIER	200 GALLONS
HZ0034528	RBW517 WATER CLARIFIER	440 GALLONS
HZ0014111	NITROGEN	1,800 CUBIC FEET

UNIT PLAN #: 11 **INJECTION PLANT 2**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014142	AMBER SOLUBLE OIL B	180 GALLONS
HZ0014144	OMALA OIL 220	180 GALLONS

UNIT PLAN #: 12 **GAS PLANT #7**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014146	BP (BUTANE/PROPANE) MIX	60,500 GALLONS
HZ0014150	CLAVUS OIL 88	400 GALLONS
HZ0014153	ETHYLENE GLYCOL	1,500 GALLONS
HZ0014155	KOSTCHILL EG HEAT TRANSFER FLUID 50/50	1,250 GALLONS
HZ0014156	ETHYLENE GLYCOL	700 GALLONS

HZ0014159	METHANOL	1,950 GALLONS
HZ0014160	NATURAL CALIBRATION GAS	2,700 CUBIC FEET
HZ0014161	NITROGEN	1,200 CUBIC FEET
HZ0014162	PROPANE	15,952 GALLONS
HZ0014165	MYSELLA OIL 40	1,176 GALLONS
HZ0014169	CRO805624	250 GALLONS
HZ0014170	HELIUM	2,700 CUBIC FEET
HZ0014171	INDUSTRIAL SOLVENT	9,000 GALLONS
HZ0014175	DRAIN TANKS	1,200 GALLONS
HZ0015647	THERMINOL 55	3,000 GALLONS
HZ0005158	CGW-437	100 GALLONS

UNIT PLAN #: 14 **EDISON HEADER**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014128	DMO761G DEMULSIFIER	180 GALLONS

UNIT PLAN #: 15 **VARIOUS WELL SITES**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014129	DMO7142 DEMULSIFIER	330 GALLONS
HZ0014130	CRW3658	8,095 GALLONS
HZ0014167	DMO8000U EMULSION BREAKER	755 GALLONS
HZ0014184	OMALA OIL 220	24,345 GALLONS
HZ0014164	CRW9152HF	245 GALLONS
HZ0005155	CRW6147 CORROSION INHIBITOR	15,292 GALLONS
HZ0014229	PAO42 PARAFFIN INHIBITOR	635 GALLONS
HZ0014239	SCW4058 SCALE INHIBITOR	22,425 GALLONS
HZ0024017	SCW-4013 SCALE INHIBITOR	16,780 GALLONS
HZ0034530	WCW7918	365 GALLONS
HZ0027505	PEP2HF PARAFFIN SOLVENT	10,252 GALLONS
HZ0035481	RE34460NPO_NAPHTENATE INHIBITOR	1,000 GALLONS

UNIT PLAN #: 16 **INJECTION PLANT 3**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0033376	AMBER SOLUBLE OIL B	200 GALLONS
HZ0033377	OMALA OIL 220	200 GALLONS

UNIT PLAN #: 18 **HARTMAN WATERFLOOD ARE**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0024020	SHELL TURBO OIL T68	110 GALLONS
HZ0024021	TELLUS OIL 32	110 GALLONS
HZ0015648	PERLITE	70,000 POUNDS
HZ0014192	BIOC16975A	1,500 GALLONS
HZ0036005	HIGHLY CONTROLLED USED OIL	110 GALLONS
HZ0036006	NON-RCRA HAZARDOUS WASTE LIQUID	110 GALLONS
HZ0036007	RCRA WASTE-FLAMMABLE LIQUID	550 GALLONS

UNIT PLAN #: 19 **LLOYD SOLIDS HANDLING ARI**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014196	AMBER SOLUBLE OIL B	500 GALLONS
HZ0014231	CRUDE OIL	42,000 GALLONS

HZ0014236	OMALA OIL 220	110 GALLONS

UNIT PLAN #: 20 **LLOYD TANK FARM & ISF, SSI**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0014232	CRUDE OIL	1,050,000 GALLONS
HZ0014342	CRUDE OIL	420,000 GALLONS
HZ0034525	RBW213 WATER CLARIFIER	200 GALLONS
HZ0034526	X-CIDE 402	500 GALLONS
HZ0031342	RBW-517 WATER CLARIFIER	550 GALLONS
HZ0031343	HYDROGEN PEROXIDE 27.5% NSF	3,000 GALLONS
HZ0014203	RBW-517 WATER CLARIFIER	550 GALLONS
HZ0014204	BUCKMAN MTC-10SR	500 GALLONS

UNIT PLAN #: 21 **1800 SCHOOL CYN RD**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0031438	RCRA HAZARDOUS WASTE - LIQUID	55 GALLONS
HZ0027089	NON-RCRA HAZARDOUS WASTE SOLID	50 POUNDS
HZ0027090	RCRA HAZARDOUS WASTE SOLID	2 POUNDS
HZ0035480	NITROGEN	7,200 CUBIC FEET
HZ0035995	HIGHLY CONTROLLED USED OIL	220 GALLONS
HZ0035996	USED OIL FILTERS	600 POUNDS

UNIT PLAN #: 22 **OST STORAGE YD**

ID	COMMON NAME	MAXIMUM DAILY AMOUNT
HZ0024024	EC9360A	3,000 GALLONS
HZ0024025	EC9398A	3,000 GALLONS

Ventura County Environmental Health Division - 800 S. Victoria Ave., Ventura CA 93009-1730
TELEPHONE: 805/654-2813 FAX: 805/477-1595
Internet Web Site Address: www.ventura.org/envhealth

HAZARDOUS MATERIALS INSPECTION REPORT/NOTICE TO COMPLY

VIOLATIONS	M	II
HAZARDOUS WASTE ☐		
LQG (43xx) SQG (44xx)		
Permit	00	
Waste Determination	01	01
Accumulation Time	02	02
Containers	03	03
Tanks	04	04
Labels	05	05
Disposal	06	06
Spillage	07	07
Spill Containment	08	08
Aisle Space	09	09
Ignitable Storage	10	10
Incompatible Storage	11	11
Preparedness/Prevention	12	12
Manifest/Receipts	13	13
EPA ID Number	14	14
Contingency Plan	15	15
Employee Training	16	16
Recordkeeping	17	17
SB 14 Plan/Report	18	18
Registered Hauler	19	19
WASTE RECYCLER ☐ **(49xx)**		
Biennial Report	01	
TIERED PERMIT ☐		
PBR (45xx) CA (46xx) CE (47xx)		
Notification	20	20
Process	21	21
Waste Stream	22	22
Residual Management	23	23
Records	24	24
Unit Cons./Operation	25	25
Closure	26	26
Financial Assurance	27	27
BUSINESS PLAN ☐ **(42xx)**		
Emergency Contacts	01	
Inventory	02	
Site Map	03	
Emergency Procedures	04	
Emergency Equipment	05	
Training Plan	06	
Plan Submission	07	
SPCC PLAN (40XX) ☐		
No Plan	02	
STORM WATER ☐		
Dry Shop		
Outdoor Work Area		
Waste Water Discharges		
Fueling Operations		
Vehicle Storage		
Parts Storage		
Machine Filing Discharge		
BMP Training		

DBA/NAME: KEY ENERGY SERVICES

INSPECTION DATE: 4/10/08

ADDRESS: 3587 VENTURA AVE VENTURA

TYPE OF INSPECTION: 1 X Routine; 2 ____ Followup; 3 ____ Complaint; 4 ____ Enforcement

OWNER/OPERATOR: KEY ENERGY SERVICES

INSPECTION AUTHORIZED BY: DAVE LEFLER

FACILITY ID #: 21920

The marked items represent violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. All violations are to be corrected and a copy of this form signed and returned within 35 days certifying the correction of these violations.

I CERTIFY THAT THE NOTED VIOLATIONS HAVE BEEN CORRECTED:

Signature/Title: _____ Date: _____

* NON HAZARDOUS WASTE PERMIT

* OBSERVED ONE 55 GALLONS PLUS TWO FIVE GALLON BUCKETS of OIL WASTE STORED ON SITE.

* HAZARDOUS MATERIALS BUSINESS PLAN LEFT WITH OPERATOR.

VIOLATIONS

1) OBSERVED ALL OIL WASTE STORED ON DIRT OUT GROUND. #4 ON REVERSE SIDE.
2) LABEL ALL WASTE WITH INFORMATION LISTED ON REVERSE SIDE #3

REINSPECTION DATE: ___/___/___

MELISSA HERNANDEZ
ENVIRONMENTAL HEALTH SPECIALIST

Page 1 Of 1

RECEIVED BY

PRINT NAME: DAVE LEFLER

PRINT TITLE: OPERATIONS MANAGER

SIGNATURE: Dave Lefler

(SEE REVERSE SIDE FOR ADDITIONAL INFORMATION)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name:	AERA ENERGY LLC	Owner Mailing Address:	AERA ENERGY LLC 3382 N VENTURA AVE VENTURA, CA 93001
Site Address:	1800 N SCHOOL CANYON RD VENTURA, CA 93002		
Inspection Date:	12/14/2006	Stormwater:	No
Facility ID:	FA0005039	Inspector:	MICHAEL MUZZIO
Inspection Number:	SN0288314	Phone:	805-654-2452
Service:	007 - INSPECTION, FOLLOW-UP	Inspection Authorized By:	MARK GRIFFIN

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Violations and Comments

BUSINESS PLAN

Violation Comments: INSPECTION CONDUCTED, NO VIOLATIONS NOTED

General Comments: This meeting is conducted today to provide clarification/information relating to the inspection report dated 11/27/2006. This report was emailed to and received by Mark Griffin of Aera Energy LLC on 12/1/2006. The emailed report summarized inspections conducted on 7/19/2006, 7/20/2006, 8/17/2006, 9/14/2006, 10/10/2006, and 10/12/2006. A hard copy of the 11/27/2006 report has been provided today.

As discussed today, Aera agrees to provide:
1) An updated chemical inventory to VCEHD, which separates the inventory into clearly identified Units, identifies specific chemical storage locations (to the extent possible) within each Unit, and identifies the location of each Unit on the facility map.
2) An updated facility map, which identifies the locations of each Unit.
3) An updated Map Grid Table that identifies the location of each well and Unit.
4) An updated facility detail map for each significant Unit (i.e. Gas Plant #6, Gas Plant #7, RBU Test Farm #2, etc.)

The violation "Comply-By" dates were extended to 1/14/2007 in order to provide Aera 30-days from today's meeting to correct the violations noted on the inspection report dated 11/27/2006. Correct all noted violations and submit certification of correction to VCEHD on or before 1/14/2007.

Received by: _____
MARK GRIFFIN

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name:	AERA ENERGY LLC	Owner Mailing Address:	AERA ENERGY LLC 3382 N VENTURA AVE VENTURA, CA 93001
Site Address:	1800 HALL CANYON RD VENTURA, CA 93002		
Inspection Date:	6/27/2006		
Facility ID:	FA0005039	Inspector:	MICHAEL MUZZIO
Inspection Number:	SN0258973	Phone:	805-654-2452
Service:	009 - INSPECTION, ROUTINE	Inspection Authorized By:	MARK GRIFFIN

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Violations and Comments

BUSINESS PLAN

1. BUSINESS PLAN INCOMPLETE - 42 00094220 Comply by 7/27/2006

HAZARDOUS MATERIALS BUSINESS PLAN IS INCOMPLETE OR INACCURATE. [CHSC 2554]

SUBMIT HAZARDOUS MATERIALS BUSINESS PLAN REVISION(S) TO ENVIRONMENTAL HEALTH DIVISION. HAZARDOUS MATERIALS BUSINESS PLAN MUST INCLUDE ALL THE FOLLOWING COMPONENTS: EMERGENCY CONTACTS, CHEMICAL INVENTORY, SITE MAP, EMERGENCY RESPONSE PLAN AND PROCEDURES, AND EMPLOYEE TRAINING PLAN.

Violation Comments:

Facility Map not available at time of inspection. Submit an updated facility map to VCEHD.

General Comments: -Updated Owner/Operator Contact Information
-Emergency Response Plan Available

NOTES:
a) Chemical inventory not verified today due to schedule conflicts. Reschedule with VCEHD to verify chemical inventory in Mid-July.

HAZ WASTE GENERATOR (RCRA-LQG) - GENERAL

1. RECORD KEEPING- RECEIPTS - 43 00274320 Comply by 7/27/2006

HAZARDOUS WASTE DISPOSAL RECEIPT(S) NOT MAINTAINED ONSITE FOR AT LEAST 3 YEARS. (HSC 25160.2)

MAINTAIN A COPY OF EACH HAZARDOUS WASTE DISPOSAL RECEIPT ONSITE FOR AT LEAST 3 YEARS.

Violation Comments:

Waste disposal receipts not available at the time of inspection. Reschedule with VCEHD to review waste disposal receipts for Mid-July.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 HALL CANYON RD
VENTURA, CA 93002
Inspection Date: 6/27/2006

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

2. EMPLOYEE TRAINING- LQG - 43 00254320 Comply by 7/27/2006

EMPLOYEE TRAINING NOT ADEQUATE, NOT PROVIDED WITHIN 6 MONTHS OF EMPLOYMENT OR ANNUAL REVIEW NOT CONDUCTED.

PROVIDE REQUIRED EMPLOYEE TRAINING. AT A MINIMUM, THE TRAINING PROGRAM SHALL BE DESIGNED TO ENSURE THAT THE FACILITY PERSONNEL ARE ABLE TO RESPOND EFFECTIVELY TO EMERGENCIES BY FAMILIARIZING THEM WITH EMBERGENCY PROCEDURES, EMERGENCY EQUIPMENT, AND EMERGENCY SYSTEMS. TRAINING MUST BE PROVIDED WITHIN 6 MONTHS OF EMPLOYMENT WITH ANNUAL REVIEW.

Violation Comments:

Annual Hazardous Waste Handling training not available at the time of the inspection. Reschedule with VCEHD to review training records in Mid-July.

General Comments: NOTES:
a) Did not inspect Hazardous Waste containers at time of inspection due to conflicting schedules. Reschedule with VCEHD to inspect Hazardous Waste containers in Mid-July.

Received by: _____
MARK GRIFFIN

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT
NOTICE TO COMPLY/NOTICE OF VIOLATION

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 150
BAKERSFIELD, CA 93309

Inspection Date: **11/29/2016**

Facility ID: FA0021920
Serial Numbr: DAJNIZF8J
Authorized By: Audrea Estrada

Inspector: AARON WILLIAMS
Phone: 805-654-5008
Email: aaron.williams@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

1. ANNUAL CERTIFICATION SUBMITTAL - 42 00104220

Complied on:_____
Comply by 12/29/2016

Violation: ANNUAL BUSINESS PLAN CERTIFICATION REVIEW OR REVISED BUSINESS PLAN WAS NOT SUBMITTED ELECTRONICALLY. [CHSC 25508 & 25508.2]]

Corrective Action: REVIEW AND SUBMIT AN ANNUAL BUSINESS PLAN CERTIFICATION OR REVISED HAZARDOUS MATERIALS BUSINESS PLAN ELECTRONICALLY IN CERS.

Violation comments: No annual CERS submittal completed in 2015 as required.
Submit complete and accurate Facility Information, Inventory, and Plans elements immediately and during each calendar year thereafter.

2. BUSINESS PLAN INCOMPLETE - 42 00094220

Complied on:_____
Comply by 12/29/2016

Violation: HAZARDOUS MATERIALS BUSINESS PLAN IS INCOMPLETE OR INACCURATE. [CHSC 25505(A)(1), 25505(A)(3) & 25506)]

Corrective Action: SUBMIT HAZARDOUS MATERIALS BUSINESS PLAN REVISION(S) ELECTRONICALLY IN CERS. HAZARDOUS MATERIALS BUSINESS PLAN MUST INCLUDE ALL THE FOLLOWING COMPONENTS: EMERGENCY CONTACTS, CHEMICAL INVENTORY, SITE MAP, EMERGENCY RESPONSE PLAN, AND EMPLOYEE TRAINING PLAN.

Violation comments: Site map submitted to CERS on 9-15-2014 missing adjacent roads, emergency meeting point, and facility name.
Emergency Response plan submitted in CERS on 6-21-2013 missing CUPA and California OES phone numbers.

Upload and submit complete and accurate site map and emergency response plan in CERS.

General Comments: Facility owner/operator contact information verified as reported in California Environmental Reporting System (CERS).
Hazardous material inventory verified on site.

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 150
BAKERSFIELD, CA 93309

Inspection Date: **11/29/2016**

Site map available and reviewed for accuracy.
Last CERS uploaded site map does not include some required information (see violation).

Emergency Response plan available and reviewed.
Add local unified program agency phone (VCEHD 805-654-2813) and California OES phone to plan (see violation).

Facility Information element only was submitted in CERS on 7-1-16 and not accepted as complete annual submittal is required.
Inventory element last submitted 9-15-2014 (see violation).
Last Plans element was submitted 6-21-2013.

Note: An update to your HMBP is required if at any time during the year there is: a 100% change in inventory, addition of previously unreported hazardous chemical and/or waste, change of address, change of name, change of ownership, or any other substantial change in operation that could inhibit immediate response during an emergency and is separate from the annual update.

Perform the following corrections to CERS and submit within 30 days:
1. Upload updated site map with adjacent roads, emergency meeting point, and facility name to Inventory element.
2. Upload updated Emergency Response plan with CUPA and CA OES phone to Plans element.
3. Submit complete and accurate Facility Information, Inventory, and Plans element.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: Owner/operator contact information verified as reported in California Environmental Reporting System (CERS).
Facility currently operates as a hazardous waste Small Quantity Generator (SQG).
Hazardous waste containers were closed, labeled, accessible, and in good condition.

Acceptable accumulation times noted.
Note: Drums were empty at time of inspection. Label accumulation start date upon first use of hazardous storage drums.

Appropriately located and maintained spill response kits available on site.
Properly maintained fire extinguishers available throughout facility.
State hazardous waste generator ID number verified as active.
Emergency Contingency plan available and reviewed.
Consolidated disposal receipts available and reviewed.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.vcrma.org/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to Audrea Estrada.
Report created: (11/29/2016 3:47:06PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT
NOTICE TO COMPLY/NOTICE OF VIOLATION

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **1/8/2020**

Facility ID: FA0005039
Serial Numbr: DASW0GAHW
Authorized By: KIM DREWS

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: diane.wahl@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title: T Drews Process Analyst Date: 1/30/20

Inspection Summary

ABOVEGROUND PETROLEUM TANKS >10,000 GALLONS (SPOT CHECK INSPECTION)

General Comments: This facility maintains a Spill Prevention Control and Countermeasure (SPCC) Plan and the Plan is maintained available for review on site.
The updated SPCC Plan is dated 8/1/2019 and was updated to account for an administrative and technical amendment as recorded in the plan, dated 8/1/2019.
The Plan is a PE Certified Plan and is correct for this facility.
Tanks and containers have sized secondary containment.
**Some containers observed stored within individual secondary containment features observed to hold rain water from last storm event. No oil observed. Ensure timely inspection and removal of collected rain water from secondary containment features.
Monthly inspections are performed and documented. Inspection documentation maintained on site and reviewed.
Annual briefings for employees are performed and documented. Documentation for employee briefings for 2019 reviewed.

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as reported to the California Environmental Reporting System (CERS).
***Updates to Primary Emergency Contact and Environmental Contact information required. Submit updated information to CERS.
Complete CERS Hazardous Materials Business Plan submittal available electronically on site.
Hazardous materials inventory reviewed.
***Operator reports that maximum daily amounts of chemicals stored at "various well sites" will be reviewed to ensure information reported to CERS is accurate. Update CERS accordingly.
For chemicals reported to CERS that were not observed on site at the time of inspection, the facility will determine if these chemicals will no longer be used/stored on site, and if no longer used, the chemicals will be removed from the hazardous materials inventory reported to CERS.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facility Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **1/8/2020**

Annotated site maps reviewed.
Verified employee annual training for 2017-2019 on hazardous materials management (MEST -
Mandatory Environmental Safety Training, completed annually by all employees).
Emergency response plan available and reviewed.
*** Review of the Emergency Response Plan indicates that the CUPA/UPA phone number should be updated
to read 805/654-2813. Upload the updated Plan to CERS.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

1. **RECORD KEEPING- RECEIPTS - 44 00274420**

Complied on: 1/30/20
Comply by 2/7/2020

Violation: HAZARDOUS WASTE DISPOSAL RECEIPT(S) NOT MAINTAINED ONSITE FOR AT LEAST 3 YEARS. (HSC 25160.2)

Corrective Action: MAINTAIN A COPY OF EACH HAZARDOUS WASTE DISPOSAL RECEIPT ONSITE FOR AT LEAST 3 YEARS.

Violation comments: Consolidated receipts documenting the prior 3 years of waste disposal for the aqueous parts washer waste were not available on site at the time of inspection. As reported by the mechanic, records were discarded in error. Contact your waste disposal transporter and obtaine copies of missing consolidated receipts. Maintain receipts for the prior 3 years available on site for review at all times.

General Comments: Verified owner/operator information as reported to the California Environmental Reporting System (CERS).
***Updates to Primary Emergency Contact and Environmental Contact information required. Submit updated information to CERS.
Pursuant to discussions with facility operator, this facility reports as a hazardous waste generator of greater than 100 kg/month (220 lbs/month).
No hazardous waste stored on site at the time of this inspection.
Observation of the shop area indicates spill cleanup materials available on site and no spillage observed in shop area.
Functioning portable fire extinguishers observed throughout facility.
***As reported by facility, non-RCRA oily debris generated on site is transferred to the centralized storage area (Taylor Bin City) located at the AERA facility at 600 School Canyon Road, in Ventura.
All other hazardous wastes generated on site are reported to be stored on site prior to disposal.
Designated facility signed copies of unified hazardous waste manifests available on site (paper and electronic copies). Last waste pick-up was 11/13/2019.
***Based on manifest review, facility manifests errantly omit the generator site address. Facility reports that this error was noted in internal process review and corrected for more recent manifests prepared in 2019. Manifest corrections reporting may be required to be submitted to DTSC for historical manifests that errantly omitted the generator address. Follow-up required.
EPA ID number verified and active.
Consolidated receipts documenting the prior 3 years of waste disposal for the aqueous parts washer waste were not available on site at the time of inspection (see violation).

COUNTY OF VENTURA
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Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **1/8/2020**

*** Update the Hazardous Materials Inventory in CERS to include the waste aqueous parts washer solution as a hazardous waste stream generated at this site.
Generator copies of uniform hazardous waste manifests properly submitted to the State Department of Toxic Substances Control within 30 days of shipment.
Records of employee training maintained available electronically.
Verified employee annual training for 2017-2019 on hazardous waste management (MEST - Mandatory Environmental Safety Training, completed annually by all employees).
Copy of Contingency Plan as submitted to CERS available on site and reviewed.
***Review of Contingency Plan indicates that the CUPA/UPA phone number should be updated
to read 805/654-2813 and the updated Plan uploaded to CERS.
***Division records indicate that this facility is an active CalARP facility. Update the business activities page in CERS to answer "Yes" to the questions "Does your facility have Regulated Substances stored onsite in quantities greater than the threshold quantities established by the California Accidental Release prevention Program (CalARP)?"

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to KIM DREWS.
Report created: (1/8/2020 5:05:24PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: 6/10/2008

Facility ID: FA0005039
Inspection Number: SN0365208
Service: 009 - INSPECTION, ROUTINE

Inspector: MELISSA HERNANDEZ
Phone: 805-662-6522
Inspection Authorized By: KAROL BALLANTINE

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Violations and Comments

BUSINESS PLAN

Violation Comments: INSPECTION CONDUCTED, NO VIOLATIONS NOTED

General Comments:
-Updated Owner/Operator Contact Information.
-Verified Chemical Inventory.
-Emergency Response Plan Available.
-Facility Map Available.
-Employee Training Conducted.

HAZ WASTE GENERATOR (RCRA-LQG) - GENERAL

Violation Comments: INSPECTION CONDUCTED, NO VIOLATIONS NOTED

General Comments:
-Updated Owner/Operator Contact Information.
-Updated Annual Hazardous Waste Amounts.
-Containers Closed, Labeled, Accessible, In Good Condition and Secondarily Contained.
-Waste Manifests/Receipts Available For 3 Years.
-Emergency Response Plan Available.
-Employee Training Conducted.
-Spill Kit Available.

Due to a change in hazardous waste quantities, a large quantity generator permit is no longer necessary at this time.

HAZARDOUS WASTE GENERATOR

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: 6/10/2008

Violation Comments: INSPECTION CONDUCTED, NO VIOLATIONS NOTED

General Comments:
-Updated Owner/Operator Contact Information.
-Updated Annual Hazardous Waste Amounts.
-Containers Labeled, Accessible, In Good Condition and Secondarily Contained.
-Waste Manifests/Receipts Available For 3 Years.
-Emergency Response Plan Available.
-Employee Training Conducted.
-Spill Kit Available.

Received by: _____
KAROL BALLANTINE

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **6/3/2021**

Facility ID: FA0021920
Serial Number: DAJ22KRPP
Authorized By: NICOLE GLORIA

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: A complete copy of the Hazardous Materials Business Plan (all required elements) maintained electronically via CERS.
Verified owner/operator information as submitted to the California Environmental Reporting System (CERS).
Verified hazardous materials inventory as reported to CERS. As per Nicole Gloria and Travis Mansdorfer, acetylene observed stored on site above reporting thresholds will be immediately removed from the site.

Note: Hazardous materials (liquids) not stored on site at quantities equal to or greater than 55 gallons need not be reported in the Hazardous Materials Inventory in CERS.

Note: Lubricating oils are not stored on site at greater than 55 gallons per each type, and cumulative lubricating oils storage does not exceed 275 gallons. This facility meets the lube oil exemption in Health & Safety Code Section 25507(b)(3) and is not required to report lube oils into the inventory in CERS.

Site map as submitted to CERS reviewed and is required to be updated to reflect that some materials/wastes are no longer stored on site.

Employee training on hazardous materials management and spill response is performed and 3 years of employee training documentation available and reviewed.

A copy of the facilities Emergency Response Plan is maintained available on site and has been uploaded to CERS.

Note: an update to your Hazardous Materials Business Plan is required within 30 days if at any time during the year there is a 1) 100% increase in inventory, and/or 2) addition of a previously unreported hazardous material and/or waste, and/or 3) change of address and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts, and/or 7) any substantial change in operation that could inhibit immediate response during an emergency. This update is separate from the required annual CERS submittal or certification.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as submitted to the California Environmental Reporting System (CERS).
No hazardous waste observed stored on site at the time of inspection.
The last recorded pick-up of hazardous waste was11/7/2019.
According to Nicole Gloria and Travis Mansdorfer, this facility no longer generates any

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **6/3/2021**

hazardous waste and has no designated mechanic on site.
Incidental hazardous waste may be generated by vehicle/equipment maintenance activities while on the AERA Energy facility when providing contracted field services. Hazardous waste generated at the AERA Energy facility is deposited into waste containers managed by AERA Energy and transported off site by AERA Energy under hazardous waste manifest or consolidated receipt using AERA's site specific EPA ID Number.

You are required to update CERS to update the Activities Page to reflect that this facility is no longer a hazardous waste generator and must remove all waste streams from the inventory reported to CERS. The Hazardous Waste Generator Program for this facility will be inactivated.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to NICOLE GLORIA.
Report created: (6/3/2021 4:32:35PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC
1550 JAMES RD
BAKERSFIELD, CA 93308

Inspection Date: **6/18/2019**

Facility ID: FA0033867
Serial Numbr: DAXOLFJ9M
Authorized By: RYAN JONES

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: diane.wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Owner/operator information as submitted to the California Environmental Reporting System (CERS) verified accurate.
Hazardous Materials Business Plan (HMBP) materials inventory and site map available and reviewed.
Truck mounted diesel fuel tank not on site at time of inspection.
Comprehensive employee training on safety and environmental compliance is performed at least annually as needed per employee responsibilities. Employee training includes hazardous materials management and emergency response.
Employee training records maintained electronically and logs documenting training for 2016, 2017 and 2018 verified.
Emergency Response plan as submitted to CERS available and reviewed.
**Note: update the plan to include the corrected UPA/CUPA phone number (805/654-2813) and update section G of the plan to include spill response supplies/spill kit available on site.

An update to your HMBP is required within 30 days if at any time during the year there is: 1) a 100% change in inventory, and/or 2) addition of previously unreported hazardous chemical and/or waste, and/or 3) change of address, and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts or their telephone numbers, and/or 7) any other substantial change in operation that could inhibit immediate response during an emergency and is separate from the annual update. The next annual update is due no later than 12/31/2020.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to RYAN JONES.
Report created: (6/18/2019 11:25:59AM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 150
BAKERSFIELD, CA 93309

Inspection Date: **7/27/2018**

Facility ID: FA0021920
Serial Numbr: DANFORS4H
Authorized By: NICOLE GLORIA

Inspector: MATT STUEBER
Phone:
Email: matt.stueber@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: California Environmental Reporting System (CERS) was last made on 10-26-2017.
CERS ID is 10337788.
A complete annual CERS submittal is due by 12-31-2018.

-Verified owner operator information.

-Verified hazardous materials inventory as reported in CERS.
**NOTES: Ethylene glycol stored on site is below reportable quantity (55 gallons minimum) and may be removed from CERS inventory. Update oil filters in CERS to have the correct units (solid & pounds). Update maximum daily amount of used oil (220 gallons) and update largest container size (from 395 gallons to 55 gallons) to reflect what is currently stored on site. Change motor oil name to miscellaneous lubricating oils and update the largest container size (55 gallons).

-Emergency Response/Contingency plan was available and reviewed.
**NOTES: Ventura County Environmental Health Division phone number is (805-654-2813). Consolidate the information on the multiple Emergency Response plans uploaded into CERS and available on site by using the Emergency Response/Contingency Plan template available on CERS.

-Annotated site map was available and reviewed.
**NOTES: Update site map to include the location of waste oil (55-gallon drums) and the location of any additional Emergency Response equipment.

-Documented training available and reviewed. Continue to maintain 3 years of training records available for review.

NOTE: An update to your Hazardous Materials Business Plan is required within 30 days if at any time during the year there is: 1) a 100% increase in inventory, and/or 2) addition of a previously unreported hazardous material and/or waste, and/or 3) change of address, and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts, and/or 7) any other substantial change in operation that could inhibit immediate response during an emergency. This update is separate from the required annual CERS submittal.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: - Facility generates hazardous waste from maintenance of equipment.
- EPA ID verified and active. EPA ID is CAL000331888.
-3 years of hazardous waste receipts/TSDF-signed copies of manifests available and

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 150
BAKERSFIELD, CA 93309

Inspection Date: **7/27/2018**

reviewed.
-Hazardous waste containers observed accessible, properly labeled, in good condition, and closed.
-Observed 7 empty containers on site labeled empty. Empty drums not in use must be removed within 1 year.
-No spills or leaks observed during inspection.
-Spill response equipment, eye wash station, and fire extinguishers observed on site and accessible.
-Contingency plan available and reviewed.
-Employees knowledgeable of proper hazardous waste management.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.vcrma.org/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to NICOLE GLORIA.
Report created: (7/27/2018 4:27:03PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
9780 MT PYRAMID CT
ENGLEWOOD, CO 80112

Inspection Date: **8/11/2020**

Facility ID: FA0033867
Serial Number: DAQ1HVOY4
Authorized By: JOHN SHULL

Inspector: MELISA CUSTER
Phone: 805-654-3056
Email: MELISA.CUSTER@VENTURA.ORG

Inspection Summary

CUPA GENERAL (INSPECTION, ROUTINE)

General Comments: Per the Ventura County Public Health Officer Order all operating facilities need to complete a site specific prevention plan and attest to the adherence with the State Guidelines.

The above mentioned facility has complied with all requirements.
March 2020 the facility updated their Crisis Management Prevention Plan to include the Novel Virus. All employees have received a copy of the updated plan. The state provided template for site specific prevention plan has been completed and is available on-site at the Safety Meeting Area. The facility has posted the following posters: Remain six feet apart, do not come to work if experiencing COVID-19 like symptoms, and the COVID-19 hotline. The facility has attested to their adherence with the State guidelines.

Corona Virus Hotline: 805-465-6650

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to JOHN SHULL.
Report created: (8/11/2020 1:22:52PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **8/26/2020**

Facility ID: FA0021920
Serial Number: DAIHIBDOB
Authorized By: JUAN (JOHNNY) RAMIREZ

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

CUPA GENERAL (INSPECTION, ROUTINE)

General Comments: Company representative Juan (Johnny) Ramirez successfully attested to comply with State Covid-19 guidelines and registered their business this date.

Key Energy has prepared a Covid-19 Infection Prevention Program Plan as an addendum to the company's Illness and Injury Prevention Plan. The plan appears to meet State requirements for a work site specific Covid-19 prevention plan with elements for employee training on recognizing symptoms and prevention of virus spreading, elements for social distancing practices, practices for sanitation and disinfection, and the requirements for wearing masks/face coverings.

The plan designates the person responsible for implementation of the plan. The plan is posted (in binder) and made available for review in the area of the yard protected by the awning.

Required compliance hotline flyers were posted as well as posters to engage employees in proper social distancing and wearing of masks/face coverings.

Hand washing station is available on site. Sanitizers are provided to all employees.

Ensure full implementation of the plan at this location.

**Note: This business location is an unmanned storage, equipment and supply yard for an oilfield service company. No employees are assigned to this location full time. Occasionally the company mechanic may be assigned on site to complete specific tasks. The main office is located in Ventura and employees check in in the mornings from that location.

**Note: In discussion with Juan (Johnny) Ramirez, hazardous waste is no longer going to be generated at this site. Juan will discuss with management the option to remove this business from permit with this Division in the Hazardous Waste Generator Program. If determined that waste will no longer be generated at this location, a final inspection will be required to confirm waste is no longer stored on site and verify that wastes were picked up for proper disposal by review of waste manifests/waste receipts. In addition, and update to the California Environmental Reporting System is required to update the business activities page and to zero out the maximum daily amounts for each waste stream.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

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ENVIRONMENTAL HEALTH DIVISION

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CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **8/26/2020**

A copy of this inspection report/Notice to Comply was provided to NICOLE GLORIA.
Report created: (8/26/2020 9:51:43AM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: KEY ENERGY SERVICES CA, INC
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 100
BAKERSFIELD, CA 93309

Inspection Date: **9/8/2010**

Facility ID: FA0021920
Serial Numbr: DAX000004
Authorized By: CRUZ ARMENDARIZ

Inspector: ADRIAN SAGUAN
Phone: 805-654-2460
Email: adrian.saguan@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

1. BUSINESS PLAN INCOMPLETE - 42 00094220

Complied on:_____
Comply by 10/8/2010

Violation: HAZARDOUS MATERIALS BUSINESS PLAN IS INCOMPLETE OR INACCURATE. [CHSC 25504 & 25505]

Corrective Action: SUBMIT HAZARDOUS MATERIALS BUSINESS PLAN REVISION(S) TO ENVIRONMENTAL HEALTH DIVISION. HAZARDOUS MATERIALS BUSINESS PLAN MUST INCLUDE ALL THE FOLLOWING COMPONENTS: EMERGENCY CONTACTS, CHEMICAL INVENTORY, SITE MAP, EMERGENCY RESPONSE PLAN AND PROCEDURES, AND EMPLOYEE TRAINING PLAN.

Violation comments: Site map needs to be updated. Update site map and provide a copy to this Division (EHD) for review.

General Comments: -Verified Owner/Operator Contact Information.
-Verified Chemical Inventory.
-Emergency Response Plan Available.
-Employee Training Conducted and Documentation Available Onsite.

Note: The above named facility stores hazardous materials above reportable quantities. The Hazardous Materials Business Plan program for this facility will be activated. Provide a copy of the Hazardous Materials Business Plan to this Divsion (EHD) within 30 days of this date.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

1. SPILLAGE - 44 00124420

Complied on:_____
Comply by 10/8/2010

Violation: FAILURE TO MAINTAIN AND OPERATE FACILITY IN A MANNER TO PREVENT HAZARDOUS WASTE OR HAZARDOUS MATERIAL SPILLS. (CCR 66265.31, CCR 66262.34 - CFR 265.31)

Corrective Action: FACILITIES SHALL BE MAINTAINED AND OPERATED TO MINIMIZE THE POSSIBILITY OF A FIRE, EXPLOSION OR RELEASE OF HAZARDOUS WASTE OR HAZARDOUS CONSTITUENTS TO AIR, SOIL OR SURFACE WATER WHICH COULD THREATEN HUMAN HEALTH OR THE ENVIRONMENT.

Violation comments: Observed pooled spillage of waste oil inside secondary containment used to store motor oil.

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CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: KEY ENERGY SERVICES CA, INC
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 100
BAKERSFIELD, CA 93309

Inspection Date: **9/8/2010**

2. PREPAREDNESS/ PREVENTION - 44 00184420

Complied on:_____
Comply by 10/8/2010

Violation: FACILITY LACKING REQUIRED PREPAREDNESS AND PREVENTION EQUIPMENT. (CCR 66265.32, CCR 66262.34 - CFR 265.32)

Corrective Action: PROVIDE AND MAINTAIN THE FOLLOWING EQUIPMENT ONSITE: INTERNAL COMMUNICATIONS SYSTEM, TELEPHONE, PORTABLE FIRE EXTINGUSHER(S), FIRE CONTROL EQUIPMENT AND SPILL CONTROL EQUIPMENT.

Violation comments: Facility currently does not have spill prevention equipment available at the time of inspection. Per operator, a spill kit is currently on order.

3. LABELING - 44 00104420

Complied on:_____
Comply by 10/8/2010

Violation: HAZARDOUS WASTE ACCUMULATION CONTAINERS NOT PROPERLY LABELED. (CCR 66262.34)

Corrective Action: CLEARLY AND VISIBLY LABEL EACH HAZARDOUS WASTE ACCUMULATION CONTAINER AND TANK WITH THE WORDS "HAZARDOUS WASTE" AND EACH CONTAINER AND PORTABLE TANK WITH THE FOLLOWING INFORMATION: COMPOSITION AND PHYSICAL STATE OF THE WASTE; STATEMENT OR STATEMENTS WHICH CALL ATTENTION TO THE PARTICULAR HAZARDOUS PROPERTIES OF THE WASTE (E.G., FLAMMABLE, REACTIVE, TOXIC, ETC.); NAME AND ADDRESS OF THE GENERATOR; ACCUMULATION START DATE.

Violation comments: Container used to store waste absorbent was observed missing hazardous waste label.

General Comments:
-Verified Owner/Operator Contact Information.
-Verified Annual Hazardous Waste Amounts.
-Containers Closed, Accessible, In Good Condition and Secondarily Contained.
-Waste Manifests/Receipts Available For 3 Years.
-Emergency Response Plan Available.
-Employee Training Conducted and Documentation Available.

A copy of this inspection report/Notice to Comply was provided to CRUZ ARMENDARIZ.
Report created: (9/8/2010 11:13:57AM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 150
BAKERSFIELD, CA 93309

Inspection Date: **9/16/2014**

Facility ID: FA0021920
Serial Numbr: DA$000001
Authorized By: AUDREA ESTRADA

Inspector: PAT KINNEAR
Phone: 805-654-3520
Email: pat.kinnear@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -Verified owner/operator contact information.
-Emergency Response Plan and all business plan forms (Owner/Operator page, Business Activities Page, & Chemical Inventory Pages) were available on site at the time of the inspection.
-Chemical inventory verified during the inspection.
-Facility map verified.
-Employee training conducted and records were available for inspection.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: -Verified the owner/operator information.
-The hazardous waste containers were in good condition, secondarily contained, closed, accessible, and properly labeled.
-Consolidated hazardous waste manifests (disposal receipts) were available on site for the past 3 years at the time of the inspection.
-The facility had an active EPA ID# at the time of the inspection.
-Spill clean-up materials were available.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.ventura.org/rma/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to AUDREA ESTRADA.
Report created: (9/16/2014 2:19:15PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 100
BAKERSFIELD, CA 93309

Inspection Date: **9/19/2011**

Facility ID: FA0021920
Serial Numbr: DAX000007
Authorized By: LINDSAY FRANEY

Inspector: DAVID WADSWORTH
Phone: 805-654-3523
Email: david.wadsworth@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: BUSINESS PLAN INSPECTION
No Business Plan Violations Observed During This Inspection.

- Updated and Verified Owner / Operator Contact Information.
- Updated and Verified Chemical Inventory.
- Emergency Response Plan Available.
  NOTE: The Hazardous Materials Emergency Response Plan Form Has Been Updated. Please Submit An Updated Plan To Our Office by 10-20-2011.
- Emergency Procedures Posted.
- Facility Map Available.
- Employee Training Conducted In 2010 and 2011.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

1. ACCUMULATION TIME (SQG) - 44 00044420

Complied on:_____
Comply by 10/19/2011

Violation: HAZARDOUS WASTE ACCUMULATION TIME EXCEEDED. (CCR 66262.34)

Corrective Action: DO NOT EXCEED ALLOWED ACCUMULATION TIME FOR SMALL QUANTITY GENERATORS (<2,200 LBS/270 GAL AND > 220 LBS/27 GAL/MONTH): ACCUMULATION TIME MAY NOT EXCEED 180 DAYS. ACCUMULATION BEGINS WHEN ANY AMOUNT OF HAZARDOUS WASTE IS GENERATED.

Violation comments: Have your waste oil removed at least every 180 days (six months).

2. USED OIL FILTERS - 44 00404420

Complied on:_____
Comply by 10/19/2011

Violation: USED OIL FILTER CONTAINER NOT LABELED. (CCR, SECTION 66266.130)

Corrective Action: LABEL CONTAINER OF USED OIL FILTERS WITH THE WORDS "DRAINED USED OIL FILTERS" AND INITIAL DATE OF ACCUMULATION.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
5080 CALIFORNIA AVE STE 100
BAKERSFIELD, CA 93309

Inspection Date: **9/19/2011**

Violation comments: A drum of used oil filters was observed onsite. The drum was labeled, however, the drum was about 1/2 full of filters and oil. Do not place waste oil into the "Drained Used Oil Filter" drum. Remove the waste oil from this drum.

Maintain "Drained Used Oil Filter" labels on each drum which contains drained used oil filters.
Place "Used Oil" labels on all tanks which contain waste oil.
Place "Hazardous Waste" labels on drums and containers which store hazardous waste oil.

General Comments: HAZARDOUS WASTE INSPECTION

- Updated and Verified Owner/Operator Contact Information.
- Hazardous Waste Containers Closed, Accessible, In Good Condition and Secondarily Contained.
- Spill Clean-Up Materials Available.
- Contingency Plan Available.
- Emergency Procedures Posted.
- Employee Training Conducted in 2010 and 2011.

NOTE:
On September 5, 2006 the Federal and State hazardous waste manifest regulations and forms changed. Based on these changes, you are no longer given a blue copy of the Uniform Hazardous Waste Manifest (manifest) form to submit to DTSC, however, you are still required to submit a legible copy of the manifest to DTSC within 30 days of the shipment of waste.
Mail a copy of each manifest to:
DTSC Generator Manifests, PO Box 400, Sacramento, CA 95812-0400.

A copy of this inspection report/Notice to Comply was provided to LINDSAY FRANEY.
Report created: (9/19/2011 3:31:46PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/3/2021**

Facility ID: FA0033867
Serial Number: DAZVUW2E2
Authorized By: JOHN SHULL

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: John Shull with The Industrial Company was in attendance for today's inspection.

The Hazardous Materials Business Plan and employee training records are maintained at their new office location at 1800 N. Olive St., in Ventura.

Records were reviewed at their Olive St. offices this date.
A complete Hazardous Materials Business Plan was maintained available and reviewed.
Verified that owner/operator contact information as reported to California Environmental Reporting System (CERS) is accurate.
Verified Emergency Response Plan was available and accurate.

Note: Updated CUPA phone number on hard copy of the Emergency Response Plan this date. Ensure this update is also reflected in the Emergency Response Plan uploaded to CERS.

Documentation of annual employee training on hazardous materials handling and emergency response for 2018, 2019 and 2020 was reviewed.

Verified hazardous materials inventory. Truck mounted diesel fuel tank and welding gases (in welder's truck) not on site at the time of inspection.
Verified site map. No updates warranted.

Observed 3 rental trailers on site that store 6 compressed air ("breathing air") cylinders each. Each cylinder was estimated at 200 to 250 cf. These trailers with cylinders are provided by Priority Safety Services based out of 1879 Portola Road, in Ventura. The breathing air is used as supplied air when working in areas with potential hazardous environments such as confined space. A total estimate of 3,600 to 4,500 cf of compressed air. The requirement to report this material into the Business Plan as a pressure hazard is currently being evaluated.

An update to your HMBP is required within 30 days if at any time during the year there is: 1) a 100% change in inventory, and/or 2) addition of previously unreported hazardous chemical and/or waste, and/or 3) change of address, and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts or their telephone numbers, and/or 7) any other substantial change in operation that could inhibit immediate response during an emergency and is separate from the annual update/certification.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/3/2021**

A copy of this inspection report/Notice to Comply was provided to JOHN SHULL.
Report created: (3/3/2021 5:26:54PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/8/2021**

Facility ID: FA0033867
Serial Number: DAJTEJ6B6
Authorized By: JOHN SHULL

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, FOLLOW-UP)

General Comments: At the time of the 3/3/2021 routine inspection, Division staff observed 3 rental trailers on site that store 6 compressed air (“breathing air”) cylinders each. Each cylinder was estimated at 200 to 250 cf. These trailers with cylinders are provided by Priority Safety Services based out of 1879 Portola Road, in Ventura. The breathing air is used as supplied air when working in areas with potential hazardous environments such as confined space. A total estimate of 3,600 to 4,500 cf of compressed air. The requirement to report this material into the Business Plan as a pressure hazard is currently being evaluated.

After discussions with the Program Technical Lead, it was determined that these cylinders meet the pressure hazard exemption allowing for the elevated reporting threshold of 1000 cf (instead of 200 cf) as amended in Health and Safety Code in 2011. Because this site stores greater than 1000 cf of compressed air, update the the hazardous materials inventory in the California Environmental Reporting System to include this hazardous material.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to JOHN SHULL.
Report created: (3/8/2021 2:12:37PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/8/2022**

Facility ID: FA0033867
Authorized By: ANTHONY ROBERTSON

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: This Division was notified by Nathan Iwert of TIC (subsidiary of Kiewit Energy Group), that because their contract with Aera Energy was not renewed, they were forced to vacate the property they leased from Aera Energy and are no longer operating a business at this location.

This Division met Anthony (Tony) Robertson with TIC this date to perform a final walk through to verify all reportable quantities of hazardous materials have been removed from the site. According to Tony Robertson, all compressed gases were leased from and then returned to Airgas. The drum of hand sanitizer could not be used and was transported off site for disposal under hazardous waste manifest by Safety Kleen. The diesel fuel tank wagon would have been transported back to the Denver office as operations in California are ceasing.

No hazardous materials above reporting thresholds were observed on site this date. The on site building was verified vacant as was the storage yard.

One sea train, sold to the new contractors (C D Lyon), reported to store tools, remains on site. This sea train is pending pick up to be taken to CD Lyon's property in Ventura off Stanley Road.

At the time of the 3/3/2021 routine inspection, Division staff observed 3 rental trailers on site that store 6 compressed air (“breathing air”) cylinders each. Each cylinder was estimated at 200 to 250 cf. These trailers with cylinders are provided by Priority Safety Services based out of 1879 Portola Road, in Ventura (3rd party company). The breathing air is used as supplied air when working in areas with potential hazardous environments such as confined space. A total estimate of 3,600 to 4,500 cf of compressed air noted. This compressed air was reported into the inventory in the California Environmental Reporting System in their 3/11/2021.

These same 3 trailers were observed this date outside of but near the lease area occupied by TIC. Tony Robertson confirmed that they are not owned by TIC, and belong to Priority Safety. This Division will reach out to Aera Energy, the property owner to ensure that these hazardous materials are returned to Priority Safety or otherwise listed with Aera Energy's hazardous materials inventory in CERS account ID 10336051).

Based on observations made this date, this Division will inactivate the Hazardous Materials Business Plan Program for this facility and cancel the current invoice.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001
CERS #:10609795

Owner Mailing Address: TIC-THE INDUSTRIAL CO.
10350 PARK MEADOWS DR
LONE TREE, CO 80124

Inspection Date: **3/8/2022**

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to ANTHONY ROBERTSON/NATHAN IWERT.
Report created: (3/8/2022 5:04:32PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: D & N YARD
Site Address: 3658 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: TIC
1550 JAMES RD
BAKERSFIELD, CA 93308

Inspection Date: **3/10/2015**

Facility ID: FA0033867
Serial Numbr: DA$000001
Authorized By: CHRISTINA CAPOBIANCO

Inspector: PAT KINNEAR
Phone: 805-654-3520
Email: pat.kinnear@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -Verified owner/operator contact information.
-Emergency Response Plan and all business plan forms (Owner/Operator page, Business Activities Page, & Chemical Inventory Pages) were available on site at the time of the inspection.
-Chemical inventory verified during the inspection.
-Facility map verified.
-Employee training conducted and training records were available for inspection.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.ventura.org/rma/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to CHRISTINA CAPOBIANCO.
Report created: (3/10/2015 4:06:04PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **3/26/2015**

Facility ID: FA0005039
Serial Numbr: DA$000002
Authorized By: MATT WYATT

Inspector: PAT KINNEAR
Phone: 805-654-3520
Email: pat.kinnear@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -Verified owner/operator contact information.
-Emergency Response Plan and all business plan forms (Owner/Operator page, Business Activities Page, & Chemical Inventory Pages) were available on site at the time of the inspection.
-Chemical inventory verified during the inspection.
-Facility map verified.
-Employee training conducted and training records were available for inspection.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: -Verified the owner/operator information.
-The hazardous waste containers were in good condition, secondarily contained, closed, accessible, and properly labeled.
-Designated Facility signed copies of the uniform hazardous waste manifests were available on site for the past 3 years at the time of the inspection.
-The facility had an active EPA ID# at the time of the inspection.
-Spill clean-up materials were available.
-Contingency plan was available and current.
-Employee training was conducted and documentation was available on site.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.ventura.org/rma/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to MATT WYATT.
Report created: (3/26/2015 4:16:13PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **4/1/2019**

Facility ID: FA0005039
Serial Numbr: DAD09KFEQ
Authorized By: LOUISE LAMPARA

Inspector: GINA TERESA
Phone: 805-662-6511
Email: gina.teresa@ventura.org

Inspection Summary

ABOVEGROUND PETROLEUM TANKS >10,000 GALLONS (INSPECTION, ROUTINE)

General Comments: This facility is regulated both by the Division of Oil Gas and Geothermal Resources (DOGGR) and the Environmental Protection Agency (EPA).
A representative sample of aboveground storage tanks (ASTs), containers and equipment that are used to store liquid petroleum products in aboveground containers were inspected at the facility.
The areas and equipment inspected included: Hartman Water Flood, AWT 1, mechanics shop, Lloyd Shaker facility, Lloyd tank farm, gas plant, and several water injection wells and well pumping location (Lufkin pumps).

The Spill Prevention Control and Countermeasure (SPCC) Plan contains a cross reference and all required content of 40 CFR 112.
SPCC Plan available for review on site and PE certified on 10/6/2017.
Management authorization of resources and implementation complete. Recently updated by the new management on 8/20/19.
All facility technical and administrative amendments are documented in the SPCC Plan.

The facility has had reportable spills. All reportable spill and incidents are recorded.
The last reportable spill was on February 12, 2019, approximately 2 barrels of crude oil mixed with production water was released to the spill containment basin from the Shaker Unit.

Facility has adequate security.
Oil storage containers, loading areas and AST's are in good condition, have sized secondary containment (with freeboard for precipitation), do not have oil in secondary containment and are compatible for contents.

Overfill prevention matches the SPCC plan, is tested 2 times per year and documentation maintained.

Oil filled equipment, oil loading/unloading/transfer areas, piping and mobile pumper trucks have spill kits readily available and sufficient general containment (including bermed areas).
Oil was observed in the drain around the hydraulic equipment at the Hartman Water Flood facility.

Open exterior containment structures and sumps have closed valves (or no valves), are sized to contain 100% of the volume of the largest container plus precipitation, are in good condition, are sufficiently impermeable to contain a spill and records of rain water discharge are maintained.

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CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **4/1/2019**

Verified SPCC Plan petroleum storage matches the Hazardous Materials Business Plan (HMBP) inventory storage.
Site diagram is accurate and current.

Records of inspections, integrity testing and procedures, and training/annual discharge briefing are available on site for 3 years.
Annual HMBP inventory submitted electronically into the California Environmental Reporting System (CERS) on 5/24/2018 satisfies the annual Tank Facility Statement requirement.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to LOUISE LAMPARA.
Report created: (4/1/2019 6:01:57PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: CALTRANS HIGHWAY 33 EMERGENCY PROJECT
Site Address: 34°3159.58N 119°1438.52W
OJAI, CA 93023
CERS #:10933036

Owner Mailing Address: GRANITE CONSTRUCTION
4820 MCGRATH ST STE 101
VENTURA, CA 93003

Inspection Date: **4/2/2025**

Facility ID: FA0041416
Authorized By: RONALD HICKS

Inspector: MELANIE SEBASTIAN
Phone: 805-654-3504
Email: MELANIE.SEBASTIAN@VENTURA.ORG

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Consent to inspect granted by Ronald Hicks, Environmental Engineer with Granite Construction Company.

Routine inspection was based upon the California Environmental Reporting System (CERS) submittal made on 1/06/2025.

This site currently has (1) 500 gallon aboveground diesel tank located inside a conex box and is used to fuel equipment.
Facility relocated diesel tank from Rose Valley Laydown Yard (34.531322, -119.230349) to this site (34°3159.58 N, 119°1438.52 W) which is approximately 5 miles away.
Per Ronald, emergency project is for rebuilding slopes on highway 33. Project started around May 2023.

Hazardous materials business plan (HMBP) was available on-site.
Verified owner/operator contact information.
Site map was available and reviewed on-site.
Hazardous materials inventory as reported in CERS verified.
Emergency response plan was available and reviewed on-site.
Employee training records reviewed from 2023-2025. The last documented training occurred in February 2025.
Maintain annual training records for at least three years.

Note: Businesses are required to electronically submit and certify their Hazardous Materials Business Plan (HMBP) annually using the California Environmental Reporting System (CERS) website (http://cers.calepa.ca.gov). The HMBP consists of the Owner/Operator Page, Business Activities Page, Hazardous Materials/Waste Inventory, and Emergency Response Plan.
An update to your HMBP is required within 30 days if at any time during the year there is: 1) a 100% change in inventory, and/or 2) addition of previously unreported hazardous chemical and/or waste, and/or 3) change of address, and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts or their telephone numbers, and/or 7) any other substantial change in operation that could inhibit immediate response during an emergency and is separate from the annual update.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to RONALD HICKS.
Report created: (4/2/2025 3:09:37PM)

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
William C. Stratton
Director

NOTICE OF VIOLATION

November 15, 2011

FA0021920

KEY ENERGY SERVICES, YARD 768
DEPT 78613
PO BOX 78000
DETROIT, MI 48278

FAILURE TO SUBMIT COMPLIANCE CERTIFICATION FOR KEY ENERGY SERVICES, YARD 768 3587 N VENTURA AVE, VENTURA

This letter is to inform you that the Ventura County Environmental Health Division (EHD) has not received a compliance certification and/or proof of compliance for violations noted during inspection(s) at your facility. At the completion of the inspection(s), you received an Inspection Report/Notice to Comply directing you to certify violation compliance within 35 days. EHD records indicate that you are in violation of hazardous materials, hazardous waste and/or underground storage tank laws and regulations (Health and Safety Code and/or California Code of Regulations).

A Certificate of Compliance that includes a summary of violation(s) and related comments noted during inspection(s) at your facility is enclosed. You are directed to note the date each violation was corrected and certify compliance with violations by returning a signed copy of the certificate along with any supporting documentation to EHD by **December 20, 2011**.

A reinspection may occur at any time to verify correction of these violations. Failure to submit a compliance certificate or proof of compliance will result in administrative or legal action which includes an injunction, fine, cost recovery, and news release. Please contact David Wadsworth at 805/654-3523 or *david.wadsworth@ventura.org* if you have already provided the requested compliance certification or have questions regarding your inspection or this notice.

GREGORY R. SMITH, MANAGER
HAZARDOUS MATERIALS PROGRAM
ENVIRONMENTAL HEALTH DIVISION

Enclosure

County of Ventura
Environmental Health Division

CERTIFICATE OF COMPLIANCE

KEY ENERGY SERVICES, YARD 768 - 3587 N VENTURA AVE, VENTURA

I certify that the following violation(s), where noted, have been corrected.

Signature/Title_____ Date:_____

Violation Summary

HAZARDOUS WASTE GENERATOR

Inspection Date: 9/19/2011

ACCUMULATION TIME (SQG)

Date corrected:_____

Violation: HAZARDOUS WASTE ACCUMULATION TIME EXCEEDED. (CCR 66262.34)

Corrective Action: DO NOT EXCEED ALLOWED ACCUMULATION TIME FOR SMALL QUANTITY GENERATORS (<2,200 LBS/270 GAL AND > 220 LBS/27 GAL/MONTH): ACCUMULATION TIME MAY NOT EXCEED 180 DAYS. ACCUMULATION BEGINS WHEN ANY AMOUNT OF HAZARDOUS WASTE IS GENERATED.
Violation Comments: Have your waste oil removed at least every 180 days (six months).

USED OIL FILTERS

Date corrected:_____

Violation: USED OIL FILTER CONTAINER NOT LABELED. (CCR, SECTION 66266.130)

Corrective Action: LABEL CONTAINER OF USED OIL FILTERS WITH THE WORDS "DRAINED USED OIL FILTERS" AND INITIAL DATE OF ACCUMULATION.
Violation Comments: A drum of used oil filters was observed onsite. The drum was labeled, however, the drum was about 1/2 full of filters and oil. Do not place waste oil into the "Drained Used Oil Filter" drum. Remove the waste oil from this drum.

Maintain "Drained Used Oil Filter" labels on each drum which contains drained used oil filters.
Place "Used Oil" labels on all tanks which contain waste oil.
Place "Hazardous Waste" labels on drums and containers which store hazardous waste oil.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT
NOTICE TO COMPLY/NOTICE OF VIOLATION

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **1/8/2020**

Facility ID: FA0005039
Serial Numbr: DASW0GAHW
Authorized By: KIM DREWS

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: diane.wahl@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Summary

ABOVEGROUND PETROLEUM TANKS >10,000 GALLONS (SPOT CHECK INSPECTION)

General Comments: This facility maintains a Spill Prevention Control and Countermeasure (SPCC) Plan and the Plan is maintained available for review on site.
The updated SPCC Plan is dated 8/1/2019 and was updated to account for an administrative and technical amendment as recorded in the plan, dated 8/1/2019.
The Plan is a PE Certified Plan and is correct for this facility.
Tanks and containers have sized secondary containment.
**Some containers observed stored within individual secondary containment features observed to hold rain water from last storm event. No oil observed. Ensure timely inspection and removal of collected rain water from secondary containment features.
Monthly inspections are performed and documented. Inspection documentation maintained on site and reviewed.
Annual briefings for employees are performed and documented. Documentation for employee briefings for 2019 reviewed.

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as reported to the California Environmental Reporting System (CERS).
***Updates to Primary Emergency Contact and Environmental Contact information required. Submit updated information to CERS.
Complete CERS Hazardous Materials Business Plan submittal available electronically on site.
Hazardous materials inventory reviewed.
***Operator reports that maximum daily amounts of chemicals stored at “various well sites” will be reviewed to ensure information reported to CERS is accurate. Update CERS accordingly.
For chemicals reported to CERS that were not observed on site at the time of inspection, the facility will determine if these chemicals will no longer be used/stored on site, and if no longer used, the chemicals will be removed from the hazardous materials inventory reported to CERS.

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **1/8/2020**

Annotated site maps reviewed.
Verified employee annual training for 2017-2019 on hazardous materials management (MEST -
Mandatory Environmental Safety Training, completed annually by all employees).
Emergency response plan available and reviewed.
*** Review of the Emergency Response Plan indicates that the CUPA/UPA phone number should be updated
to read 805/654-2813. Upload the updated Plan to CERS.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

1. RECORD KEEPING- RECEIPTS - 44 00274420

Complied on:_____
Comply by 2/7/2020

Violation: HAZARDOUS WASTE DISPOSAL RECEIPT(S) NOT MAINTAINED ONSITE FOR AT LEAST 3 YEARS. (HSC 25160.2)

Corrective Action: MAINTAIN A COPY OF EACH HAZARDOUS WASTE DISPOSAL RECEIPT ONSITE FOR AT LEAST 3 YEARS.

Violation comments: Consolidated receipts documenting the prior 3 years of waste disposal for the aqueous parts washer waste were not available on site at the time of inspection. As reported by the mechanic, records were discarded in error. Contact your waste disposal transporter and obtaine copies of missing consolidated receipts. Maintain receipts for the prior 3 years available on site for review at all times.

General Comments: Verified owner/operator information as reported to the California Environmental Reporting System (CERS).
***Updates to Primary Emergency Contact and Environmental Contact information required. Submit updated information to CERS.
Pursuant to discussions with facility operator, this facility reports as a hazardous waste generator of greater than 100 kg/month (220 lbs/month).
No hazardous waste stored on site at the time of this inspection.
Observation of the shop area indicates spill cleanup materials available on site and no spillage observed in shop area.
Functioning portable fire extinguishers observed throughout facility.
***As reported by facility, non-RCRA oily debris generated on site is transferred to the centralized storage area (Taylor Bin City) located at the AERA facility at 600 School Canyon Road, in Ventura.
All other hazardous wastes generated on site are reported to be stored on site prior to disposal.
Designated facility signed copies of unified hazardous waste manifests available on site (paper and electronic copies). Last waste pick-up was 11/13/2019.
***Based on manifest review, facility manifests errantly omit the generator site address. Facility reports that this error was noted in internal process review and corrected for more recent manifests prepared in 2019. Manifest corrections reporting may be required to be submitted to DTSC for historical manifests that errantly omitted the generator address. Follow-up required.
EPA ID number verified and active.
Consolidated receipts documenting the prior 3 years of waste disposal for the aqueous parts washer waste were not available on site at the time of inspection (see violation).

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **1/8/2020**

*** Update the Hazardous Materials Inventory in CERS to include the waste aqueous parts washer solution as a hazardous waste stream generated at this site.
Generator copies of uniform hazardous waste manifests properly submitted to the State Department of Toxic Substances Control within 30 days of shipment.
Records of employee training maintained available electronically.
Verified employee annual training for 2017-2019 on hazardous waste management (MEST - Mandatory Environmental Safety Training, completed annually by all employees).
Copy of Contingency Plan as submitted to CERS available on site and reviewed.
***Review of Contingency Plan indicates that the CUPA/UPA phone number should be updated
to read 805/654-2813 and the updated Plan uploaded to CERS.
***Division records indicate that this facility is an active CalARP facility. Update the business activities page in CERS to answer “Yes” to the questions “Does your facility have Regulated Substances stored onsite in quantities greater than the threshold quantities established by the California Accidental Release prevention Program (CalARP)?”

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to KIM DREWS.
Report created: (1/8/2020 5:05:24PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES, LLC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **1/11/2022**

Facility ID: FA0021920
Authorized By: NICOLE GLORIA

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: Diane.Wahl@ventura.org

Inspection Summary

HAZARDOUS WASTE GENERATOR (INSPECTION, FOLLOW-UP)

General Comments: At the time of the 6/3/2021 routine inspection, in communication with Nicole Gloria and Travis Mansdorfer, it was determined that this facility no longer generates hazardous waste and the Hazardous Waste Generator Program for this facility would be inactivated.

However, subsequent to this determination, nicole Gloria with Key Energy Services verified in a June 15, 2021 email to this Division of their intent to keep the Hazardous Waste Generator Program active at this time, and is therefore documented herin.

At this time the Hazardous Waste Generator Program will not be inactivated and this subject can be revisited at the net routine inspection.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to NICOLE GLORIA.
Report created: (1/11/2022 4:46:41PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **2/3/2016**

Facility ID: FA0005039
Serial Numbr: DA$000001
Authorized By: Louise Lampara

Inspector: AARON WILLIAMS
Phone: 805-654-5008
Email: aaron.williams@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: This report concludes a multi-day inspection initiated on 2-2-2016 at which time the field verification took place.
Records review was conducted on 2-3-2016.

Facility owner/operator contact information verified as reported in California Environmental Reporting System (CERS).
Hazardous material inventory verified on site. Add items as noted below.
Site map available and reviewed for accuracy.
Emergency response plan available and reviewed.
Employee training records reviewed for 2013-15. Maintain annual training records for at least three years.

Your annual HMBP submittal is due on or before 3-16-2016.
Note: An update to your HMBP is required, if at any time during the year there is: a 100% change in inventory, addition of previously unreported hazardous chemical and/or waste, change of address, change of name, change of ownership, or any other substantial change in operation that could inhibit immediate response during an emergency and is separate from the annual update.

Make the following corrections to CERS and submit within 30 days:
1. Update Business Activities page to indicate YES, aboveground storage tanks containing 1320 gallons or more of petroleum are stored on site.
2. Submit APSA element indicating "stored elsewhere in CERS" and "hazardous material inventory".
3. Add oil-filled electrical equipment to inventory (Currently inventoried only in SPCC plan).
4. Add total oil-filled equipment volume (including but not limited to: pumping units with 55 gallons or greater each).
5. Add "produced water" which contains hydrocarbon constituent to inventory in stored amount.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: This report concludes a multi-day inspection initiated on 2-2-2016 at which time the field inspection took place.
Records review was conducted on 2-3-2016.

Facility currently operates as a hazardous waste large quantity generator (LQG) of greater than 1000 kg per month.
Hazardous and non-hazardous materials may be stored on site prior to accumulation at

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **2/3/2016**

west-side facility.

Ensure hazardous waste containers stored are closed, labeled, accessible, and in good condition.
No hazardous waste storage containers stored at east-side facility at time of inspection.

Properly located and maintained spill response kits available on site.
Properly maintained fire extinguishers available throughout facility.
EPA ID number verified as active.
Emergency Contingency plan available and reviewed.
Manifests/consolidated disposal receipts from previous three years were available and reviewed.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.ventura.org/rma/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to Louise Lampara.
Report created: (2/3/2016 3:36:37PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **2/4/2016**

Facility ID: FA0005039
Serial Numbr: DA$000000
Authorized By: LOUISE LAMPARA

Inspector: TORI HREN
Phone: 805-662-6511
Email: tori.hren@ventura.org

Inspection Summary

ABOVEGROUND PETROLEUM TANKS >10,000 GALLONS (INSPECTION, ROUTINE)

General Comments: Multi day inspection:

A facility walk through was conducted on 2/2/16 to evaluate tanks, containers and equipment that are used to store liquid petroleum products in aboveground containers.
Health and Safety Code 6.67 (APSA) gives the responsibility and authority of enforcing and implementing this program to CUPA.
APSA specifically excludes "Oil Production tanks" that are subject to Public Resources Code (PRC) 3106 (regulated under DOGGR) from the definition of an aboveground tank.
PRC restricts DOGGR's regulatory authority to drilling, operations, maintenance and abandonment of wells and the removal or abandonment of tanks. Additionally, facilities attendant to oil and gas production, including pipelines that are within an oil and gas field are included. If the oil and gas field are outside the oil and gas map boundaries, DOGGER does not regulate them. US EPA has further stated that if a facility is not within the boundaries of the oil and gas field, it must comply with 40 CFR 112.8 and not 40 CFR 112.9. CUPA regulates facilities subject to 40 CFR 112.8 and DOGGR regulates facilities subject to 40 CFR 112.9.
"Oil Production tanks" do not include: totes, drums or tanks of petroleum based materials (diesel or gasoline, motor or hydraulic oils, liquid petroleum waste, petroleum based liquid condensate, gas plant tanks with liquid petroleum products), oil filled equipment (compressors, Lufkin pumps, flowthrough process equipment requiring lube oil and mineral oil in transformers), mobile equipment (mobil pumper trucks) or loading and unloading activities (Lloyd shaker facility, occasional loading to tankers at LACT units). Only tanks, containers and equipment with 55 gallon or larger capacity and that contain petroleum products (or mixtures) that are liquid at room temperature are subject to APSA.

The areas and equipment inspected on 2/2/16 included: Compressor plant 2, Hartman Water Flood, Gas Plant 2, AWT 1, mechanics shop, Lloyd LACT unit, Lloyd Shaker facility, Lloyd tank farm, Gas Plant 7, and several water injection wells and well pumping location (Lufkin pumps).
The tank integrity tests were verified on 2/2/16 in the gas plant office. The next internal tank testing is due by 12/2017.
Paperwork and documentation was reviewed on 2/3/16.

The SPCC plan contains all content required by 40 CFR 112.
SPCC Plan available for review on site and PE certified on 2/6/13.
Management authorization of resources and implementation complete.
Plan review conducted and PE certified on 6/28/15.
Amendments to the plan are documented in the plan.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **2/4/2016**

The facility has had reportable spills. All reportable spill and incidents are recorded and records provided in the Integrated Contingency Plan. The last reportable spill was in 1997.
Verified SPCC plan petroleum storage matches the HMBP inventory storage.
Site diagram is accurate and up to date.
Oil storage containers, loading areas and AST's are in good condition, have sized secondary containment (with freeboard for precipitation), do not have oil in secondary containment and are compatible for contents.
Overfill protection matches the SPCC plan, is tested 2 times per year and documentation provided.
Oil filled equipment, oil loading/unloading/transfer areas, piping and mobile pumper trucks have spill kits readily available and sufficient general containment.
Open exterior containment structures and sumps have closed valves (or no valves), are sized to contain 100% of the volume of the largest container plus precipitation, are in good condition, are sufficiently impermeable to contain a spill and records of rain water discharge are maintained.
Facility has adequate security.
Records of inspections, integrity testing and procedures, training/annual discharge briefing are available on site for 3 years.
Annual hazardous materials business plan submitted electronically in CERS to satisfy Tank Facility Statement requirement completed on 3/16/15. The lead user is in the process of the annual review and will submit the APSA element in CERS with the Business Plan submittal no later than 3/16/15.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at http://www.ventura.org/rma/envhealth/hawd.html. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to LOUISE LAMPARA.
Report created: (2/4/2016 9:53:42AM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **2/11/2020**

Facility ID: FA0021920
Serial Number: DATVUMP8H
Authorized By: NICOLE GLORIA

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: diane.wahl@ventura.org

Inspection Summary

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: A complete copy of the Hazardous Materials Business Plan (all required elements) maintained on site.
Verified owner/operator information as submitted to the California Environmental Reporting System (CERS).
Verified hazardous materials inventory as reported to CERS.

Note: Hazardous materials (liquids) not stored on site at quantities equal to or greater than 55 gallons need not be reported in the Hazardous Materials Inventory in CERS.

Site map as submitted to CERS reviewed.
Employee training on hazardous materials management and spill response is performed annually and logs documenting training for 2017 through 2019 were available for review.

***Note: an update to your Hazardous Materials Business Plan is required within 30 days if at any time during the year there is a 1) 100% increase in inventory, and/or 2) addition of a previously unreported hazardous material and/or waste, and/or 3) change of address and/or 4) change of name of business, and/or 5) change of ownership, and/or 6) change in emergency contacts, and/or 7) any substantial change in operation that could inhibit immediate response during an emergency. This update is separate from the required annual CERS submittal.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as submitted to the California Environmental Reporting System (CERS).
No hazardous waste observed stored on site at the time of inspection.
The last recorded pick-up of hazardous waste was11/7/2019.
This facility generates hazardous waste performing minor maintenance on fleet vehicles and third party equipment (oil field).
According to Nicole Garcia, incidental hazardous waste generated are properly disposed at the oil field site (Aera Energeny). Waste management and disposal is handled by Aera Energy.
According to Nicole Garcia, the facility is making a determination as to whether to continue reporting as a hazardous waste generator and will update CERS accordingly in the future.
Secondary containment stored on site was observed to contain spilled oil/used oil. Clean up hazardous waste spills upon discovery, including spills into secondary containment.
Designated facility signed copies of uniform hazardous waste manifests for the prior 3 years available on site and reviewed.

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CUPA PROGRAM INSPECTION REPORT

Facilty Name: KEY ENERGY SERVICES, YARD 768
Site Address: 3587 N VENTURA AVE
VENTURA, CA 93001
CERS #:10337788

Owner Mailing Address: KEY ENERGY SERVICES CA , INC
18835 HIGHWAY 65
BAKERSFIELD, CA 93308

Inspection Date: **2/11/2020**

EPA ID Number verified active.
Contingency Plan as submitted to CERS available on site and reviewed.
Employees appear knowledgeable of proper hazardous waste handling and spill response procedures.
Spill response materials available on site.
Properly functioning portable fire extinguishers available on site.
A used oil aboveground tank (not in use) was labeled "Empty" with the date emptied at the time of inspection. Empty containers/tanks shall be managed properly within 1 year.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at , https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to NICOLE GLORIA.
Report created: (2/11/2020 2:13:02PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **6/23/2021**

Facility ID: FA0005039
Serial Numbr: DACYRBEHW
Authorized By: KIM DREWS/DAN STARKEY

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: diane.wahl@ventura.org

Inspection Summary

ABOVEGROUND PETROLEUM TANKS >10,000 GALLONS (SPOT CHECK INSPECTION)

General Comments: Available for today's inspection (in full or part), were Kim Drews, Dan Starkey, Craig Martinez, Derek Wallace, and Ed De LaLava of Aera Energy and Diane Wahl and Melisa Custer with this Division.

Annual tank facility, as submitted to the California Environmental Reporting System (CERS), was most recently made on 5/4/2021.
This facility maintains a Spill Prevention Control and Countermeasure (SPCC) Plan and the Plan is maintained on site available for review.
The Plan is a PE Certified Plan and is correct for this facility.
Plan date is August 2009, which was PE certified on 8/1/2019 and management certification of availability of resources signed 8/6/2019.
Tanks and containers have sized secondary containment.
Containments observed free of oil.
Monthly inspections are performed and documented. Inspection documentation maintained on site electronically and an example record was provided for review.
Annual briefings for employees are performed and documented. Documentation for employee briefing for 2020 were reviewed.
Spill kits are maintained available within the facility.

Ensure that any technical amendments to the Plan are PE certified within 6 months of: commissioning or decommissioning containers; replacement, reconstruction, or movement of containers; reconstruction, replacement, or installation of piping systems; construction or demolition that might alter secondary containment structures; changes of product or service; or revision of standard operation or maintenance procedures at a facility if the change in facility design, construction, operation or maintenance materially affects its potential for a discharge.

***Note: Aera Energy is requesting this Division to contact Cal Fire OSFM office to discuss the definition of 'attendant to' oil and gas production. Aera's Energy's understanding is that all refined petroleum products used to maintain equipment on-site is subject to CalGEM jurisdiction, therefore making them no longer subject to the Aboveground Petroleum Storage Tank Act (APSA) requirements.
The MOU between the Department of Conservation Division of Oil, Gas, and Geothermal Resources and the Department of Forestry and Fire Protection Office of the State Fire Marshal in 2014 states that: under California Public Resource Code (PRC), Section 3106, subdivision (a), CalGEM has jurisdiction over tanks and facilities that are "attendant to" oil and gas production, including pipelines located within oil and gas fields and not subject to regulation by Cal Fire – OSFM pursuant to Chapter 5.5 (commencing with Section 51010) of Part 1 of Division 1 of Title 5 of the California Government Code (PRC 3106, subdivision (a)). "Attendant to" is defined as tanks and pipelines that are located within the lease areas of oil

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VENTURA, CA 93001

Inspection Date: **6/23/2021**

and gas fields, and are integrally associated with oil and gas production.
This Division will be reaching out to Jennifer Lorenzo with Cal Fire OSFM to discuss the interpretation of 'attendant to' and determine if Aera Energy is no longer subject to APSA. Please understand that this determination is only in regard to the APSA program and the facility may still be subject to 40 CFR 112. ***
Note: At the time of the inspection, the CERS hazardous material inventory does not match the SPCC Plan, due to several items such as production well locations being excluded from the Plan. These items were excluded due to Area Energy's understanding that the pumps are regulated by CalGEM and not under CUPA regulation.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as reported to the California Environmental Reporting System (CERS).
This facility is a hazardous waste generator of various construction, demolition, and maintenance activities associated with oil and gas production. Based on review of manifests, some months this facility is a generator of greater than 1000 kg/2200 lbs of hazardous waste, and other months at less than 1000kg/2200 lbs per month.
As reported by Dan Starkey, hazardous waste at this facility is managed assuming a generator status of Large Quantity Generator (>1,000kg/2200 lbs per month), even if a given month's hazardous waste generation is below that threshold.

A container is reported stored on site for incidental hazardous waste storage and was reported to be empty this date and due to time constraints, this area was not inspected by this Division this date.
At least weekly inspections of the hazardous waste storage area are reported to be performed.
Spill cleanup materials are reported to be maintained available on site.

Note: According to Dan Starkey, this facility reports that it recently tested out its used oil and determined it can be handled as "Highly Controlled Used Oil" (HCUO) in accordance with HSC 25250.19(b)(3), such that by meeting certain conditions, the generator then can manage HCUO as a recycled oil and not as a hazardous waste. Prior to this determination, used oil was reinjected into the crude oil pipeline (recycled on site). This facility reports that it also recently tested out its oily waste/oily debris and verified that it is non-hazardous and no longer manages this material as hazardous waste. Ensure to keep all relevant testing documentation available for review upon request.

Designated facility signed copies of unified hazardous waste manifests were made available via email for review.
According to Kim Drews, generator copies of uniform hazardous waste manifests are properly submitted to the State Department of Toxic Substances Control within 30 days of shipment.
Records of employee training maintained available electronically on site.
Verified employee annual training for 2020 and prior years on hazardous waste management (MEST - Mandatory Environmental Safety Training, completed annually by all employees).

***Note: based on a review of manifests, there has been recently a lot of contracted work at construction and demolition worksites associated with the 1800 School Canyon Property. Stored wastes for these activities for which a waste determination has been made and the

wastes were determined to be a hazardous waste pursuant to Title 22, are directly picked up at the field worksite by the designated waste hauler for proper disposal and not brought to a centralized storage area.***

Copy of Contingency Plan available at on site and reviewed. Update the Plan to record the new Manager of Operations contact information and upload the corrected Plan. Please discard outdated plans.

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as reported to the California Environmental Reporting System (CERS).
Complete CERS Hazardous Materials Business Plan submittal available electronically on site (electronically via CERS) for calendar year 2020.
Representative locations were inspected this date to verify chemical inventory. The following areas were included for inspection: Hartman Waterflood, Lloyd Tank Farm – ISF, Lloyd Tank Farm, and several well sites. Verified inventory.
***Kim Drews reports that chemical quantities and largest container sizes (example: 55 gallon drums versus larger capacity totes) frequently change.

Annotated site maps reviewed.
Verified employee annual training for 2020 and prior 2 years on hazardous materials management (MEST - Mandatory Environmental Safety Training, completed annually by all employees).

Emergency response plan available and reviewed. Update the Plan to record the new Manager of Operations contact information and upload the corrected Plan into CERS. Please discard outdated plans.

As reported by Kim Drews, minor updates to inventory information (largest container sizes, maximum daily amounts, hazardous waste stream descriptions and annual waste amounts) as discussed this date, will be made in CERS.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to KIM DREWS/DAN STARKEY.
Report created: (6/24/2021 5:03:46PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT
NOTICE TO COMPLY/NOTICE OF VIOLATION

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **7/25/2024**

Facility ID: FA0005039
Authorized By: ERIN LARNER

Inspector: ANALYSSA QUARANTA
Phone: 805-654-2127
Email: analyssa.quaranta@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Summary

CALARP (INSPECTION, ROUTINE)

General Comments: On site to conduct a Program Level 1 CalARP inspection on the day at a stationary source that processes natural gas from the various well sites in a 7 mile radius for sale. The regulated substance is a flammable mixture involved in this process is 224,029 lbs. of Butane, Propane, Ethane, and Methane and 58,000 lbs. of propane according to March 2023 Risk Management Plan (RMP). Consent to inspect granted by, Operations Manager, Erin Larner at the time of inspection.

The following regulated substances are located in Gas Plant 7:
V 101, V 102, V 103, V 105 pressure vessels contain BP Mix (Butane Propane)
V 104 pressure vessel contains propane

Methane/ethane mix is sold to Southern California Gas Company and some is used for onsite processes. The BP Mix (butane/propane) is sent to Gas Plant 6 for storage before sale. Gas Plant 6 is located at the 3051 N Ventura Ave., Aera Energy LLC location and is permitted separately from this stationary source.

Environmental Health Division representatives present for the inspection:
- Analyssa Quaranta, Environmental Health Specialist IV
- Melanie Sebastian, Environmental Health Specialist III

Facility representatives present at the time of inspection:
- Chris Logan, Environmental Advisor
- Doug Koenig, Environmental Supervisor
- Joe Cochran, Health and Safety
- Annie Hanshew, Compliance Specialist
- Jack Morrison, Construction Specialist
- Dan Starkey, Advisor
- Gabriel Guimte, Risk Engineering Advisor
- Jere Dietz, Facility Supervisor
- Erin Larner, Operations Manager
- Esmeralda Macedo, Risk Engineering & DOT Compliance Lead

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **7/25/2024**

Prior to inspection, facility representative provided the CUPA with the following documentation:
- March 2023 Risk Management Plan (RMP)
- Pre-Incident Preparedness and Emergency Response (PIPER) for Butane Propane Mixture at Gas Plant 7
- Training Records
- Standard Operating Procedures (SOP's)

Inspection Remarks/Follow-Up:
• A liaison meeting tabletop exercise for BP mix was last conducted on November 16, 2023 according to documentation provided for review at the time of inspection.

• According to Jere Dietz, API standards are utilized for inspection testing and maintenance of pressure vessels, piping, pressure safety valves (PSV), equipment, etc. Stationary source/facility utilizes "Meridiun" to conduct required inspections. SAP inspects and tests PSV's annually.

• Annie Hanshew emailed inspector Analyssa Quaranta a screenshot of the Aloha Marplot plume model of an offsite consequence (vapor cloud explosion) at the time of inspection. The plume model depicts a facility, Cascade Well & Pump, is located within the 0.3 mile radius of a vapor cloud explosion worst case scenario. Inspector Analyssa Quaranta inquired as to whether Cascade Well & Pump would be considered a public receptor which would be impacted by the worst case scenario. According to Jere Dietz and Annie Hanshew, Cascade Well & Pump may not be considered a public receptor, as it is "unmanned" and does not routinely staff employees on site. Jere Dietz said there are about two (2) to three (3) employees who work for Cascade Well & Pump that only visit the site to grab/drop off vehicles and equipment prior to/following the drilling of water wells.

During the facility walkthrough of Gas Plant 7, Dan Starkey pointed out a large hill which lies between the BP Mix Processing/Storage and Cascade Well & Pump. Cascade Well & Pump was not visible from Gas Plant 7 at the time of inspection. Dan Starkey said the offsite consequence analysis includes some calculations which indicates a vapor cloud explosion from a propane or BP mix pressure vessel would not reach Cascade Well & Pump. The calculations referenced by Dan Starkey were not provided to CUPA representatives at the time of inspection.

At the time of inspection, it is unclear as to whether the stationary source/facility meets the program level 1 eligibility requirements. According to 19 CCR 5050.5(a), "the owner or operator of a stationary source shall closely coordinate with the UPA to implement the requirements of this chapter and to determine the appropriate level of documentation required for an RMP to comply with Sections 5070.3 through 5070.10…"
*Provide the CUPA with calculations referenced above and supporting offsite consequence analysis documentation depicting which CalARP program level this stationary source/facility is subject to on or before AUGUST 24, 2024.

Note: According to 19 CCR 5050.3(fff), ""Public receptor" means offsite residences, institutions (e.g., schools, hospitals), industrial, commercial, and office buildings, parks, or

recreational areas inhabited or occupied by the public at any time without restriction by the stationary source where members of the public could be exposed to toxic concentrations, radiant heat, or overpressure, as a result of an accidental release." 19 CCR 5050.3(rr) states, ""Offsite" means areas beyond the property boundary of the stationary source, and areas within the property boundary to which the public has routine and unrestricted access during or outside business hours."

- March 2023 RMP does not contain a certification statement. During the next RMP submission, ensure the RMP is certified in accordance with 19 CCR 5050.5(d)(4).

BUSINESS PLAN (INSPECTION, ROUTINE)

1. SITE MAP - 1010005

Complied on:_____
Comply by 8/24/2024

Violation: FAILURE TO COMPLETE AND ELECTRONICALLY SUBMIT A FACILITY SITE MAP WITH ALL REQUIRED CONTENT.
HSC 6.95 25505(A)(2), 25508(A)(1)

Corrective Action: ELECTRONICALLY SUBMIT A COMPLETE AND ACCURATE SITE MAP THAT INCLUDES ALL APPLICABLE REQUIRED CONTENT (NORTH ORIENTATION, ADJACENT STREETS, INTERNAL ROADS, LOADING AREAS, STORM AND SEWER DRAINS, ACCESS AND EXIT POINTS, EMERGENCY SHUT OFFS, EMERGENCY RESPONSE EQUIPMENT, EVACUATION STAGING AREA, HAZARDOUS MATERIALS AND HAZARDOUS WASTE STORAGE AREAS)

Violation comments: Update the site maps submitted into the CERS to identify hazardous materials/hazardous waste handling and storage areas, storm drains, sewer drains, catch basins, culverts, sumps, and well sites (Ex: Well Site #HTM071).

2. HAZARDOUS MATERIALS INVENTORY - 1010004

Complied on:_____
Comply by 8/24/2024

Violation: FAILURE TO COMPLETE AND ELECTRONICALLY SUBMIT HAZARDOUS MATERIAL INVENTORY INFORMATION FOR ALL REPORTABLE HAZARDOUS MATERIALS ON SITE AT OR ABOVE REPORTABLE QUANTITIES.
HSC 6.95 25505(A)(1), 25506, 25508(A)(1)

Corrective Action: ELECTRONICALLY SUBMIT A COMPLETE AND ACCURATE HAZARDOUS MATERIALS INVENTORY PAGE FOR EACH HAZARDOUS MATERIAL, OR HAZARDOUS MATERIAL MIXTURE, THAT IS HANDLED AT OR ABOVE REPORTABLE QUANTITIES.

Violation comments: Update the following information in the Hazardous Materials Inventory element in the CERS:

1) The physical state of the "Sulfa Treat" is listed as a solid stored in a bag. Update the unit from gallons to pounds.

2) The March 2023 Risk Management Plan (RMP) states there is 58,000 lbs. of propane and 224,049 lbs. of a flammable mixture containing Butane, Propane, Ethane, Methane utilized for the covered process. However hazardous materials inventory depicts 15,952 lbs. of propane and 60,500 gallons of BP (Butane/Propane) Mix are stored/handled on site. Update the units to pounds for the Propane and BP (Butane/Propane) mixture located at Gas Plant 7. Update the maximum daily amount for Propane to reflect the maximum amount stored on site.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

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CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **7/25/2024**

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3. GENERAL LOCAL ORDINANCE - 1015

Complied on:_____
Comply by 8/24/2024

Violation: FAILURE TO PAY THE ANNUAL FEE FOR THE HAZARDOUS MATERIALS BUSINESS PLAN PROGRAM.

19 CCR 4 MULTIPLE; HSC 6.95 MULTIPLE; VCOC 4537 & 4539

Corrective Action: PAY THE ANNUAL FEE AND ANY ASSOCIATED LATE CHARGES TO THIS DIVISION IMMEDIATELY.

Violation comments: Remit annual fee for the Hazardous Materials Business Plan and CALARP program. Paper copy of duplicate invoice (IN0252751) provided to Erin Larner. Electronic copy of invoice emailed to enlarner@aeraenergy.com

General Comments: A joint inspection was conducted on today's date by Melanie Sebastian, Environmental Health Specialist III, and Analyssa Quaranta, Environmental Health Specialist IV, with the Ventura County Environmental Health Division.

Melanie Sebastian performed the Hazardous Materials Business Plan & Hazardous Waste Generator program inspections.
Analyssa Quaranta performed the CALARP program level 1 inspection and documented findings in the CALARP section of this report.

Consent to inspect granted by, Operations Manager, Erin Larner at the time of inspection.
Facility representatives present at the time of inspection:
- Chris Logan, Environmental Advisor
- Doug Koenig, Environmental Supervisor
- Joe Cochran, Health and Safety
- Annie Hanshew, Compliance Specialist
- Jack Morrison, Construction Specialist
- Dan Starkey, Advisor
- Gabriel Guimte, Risk Engineering Advisor
- Jere Dietz, Facility Supervisor
- Erin Larner, Operations Manager
- Esmeralda Macedo, Risk Engineering & DOT Compliance Lead

Routine inspection was based upon the California Environmental Reporting System (CERS) submittal made on 3/01/2024.

Gas plant 7, mechanics shop and well site #HTM071 were inspected to verify hazardous materials/waste inventory.

Hazardous materials business plan (HMBP) was available electronically via CERS.
Verified owner/operator contact information as reported in the CERS.
***Update the Secondary Emergency Contact section in the Business Owner/Operator Identification element into the CERS.

Reviewed and verified hazardous materials stored on site. Updates required on the Hazardous Materials Inventory. SEE VIOLATION.
Annotated site maps was available and reviewed on site. Updates required to site map. SEE

VIOLATION.
Remit annual fee for the Hazardous Materials Business Plan and CALARP program. SEE VIOLATION.

Emergency response plan was available on site for review.

Employee training records from 2022-2024 reviewed. Mandatory Environmental Safety Training (MEST) completed annually by all employees. MEST topics includes health and safety, hazardous materials management, hazardous waste management, emergency response/procedures, and spill response/procedures.
Maintain annual training records for at least three years.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

Complied on:_____
Comply by 8/24/2024

1. HW-ADMINISTRATION/DOCUMENTATION - GENERAL LOCAL ORDINANCE - 3015

Violation: ADMINISTRATION/DOCUMENTATION - GENERAL LOCAL ORDINANCE
BUSINESS IS GENERATING A HAZARDOUS WASTE WITHOUT A VALID HAZARDOUS WASTE PRODUCER LICENSE.
VCOC 4512

Corrective Action: OBTAIN A VALID HAZARDOUS WASTE PRODUCER LICENSE FROM THIS DIVISION.

Violation comments: Facility is generating hazardous waste without a valid Hazardous Waste generator permit. Remit payment to the Division by 8/24/2024. Paper copy of duplicate invoice (IN0252751) provided to Erin Larner. Electronic copy of invoice emailed to enlarner@aeraenergy.com

General Comments: EPA ID#: CAR000015354 is active on the Hazardous Waste Tracking System (HWTS).

Facility generates hazardous waste through maintenance of equipment associated with oil and gas production.
Facility is generating hazardous waste without valid hazardous waste generator permit. SEE VIOLATION.

After review of uniform hazardous waste manifests between 2023 & 2024 facility currently operates as a Small Quantity Generator (SQG) with less than 100 kg/2,220 pounds/270 gallons of total hazardous waste generated per calendar month.

Hazardous waste at this facility is managed assuming a generator status of Large Quantity Generator (>1000kg/ 270 gallons/2,200 pounds per month), even if a given month's hazardous waste generation is below that threshold, and accumulation therefore does not exceed 90 days.
3 years of uniform hazardous waste manifests are maintained available on site and electronically.

Inspection of hazardous waste storage areas are performed weekly and facility has begun documenting inspections of these areas.
Hazardous waste containers were observed accessible, labeled, closed and in good condition.
Acceptable accumulation times noted for hazardous waste and universal waste.

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CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **7/25/2024**

This facility is managing used oil as “Highly Controlled Used Oil” (HCUO) in accordance with HSC 25250.19(b)(3).
On May 27, 2020, AERA Energy LLC notified DTSC a Certification of Compliance with HSC 25250.19(b)(3).
Annual testing for purity was performed in 2024 and analytical report for HCOU by Oilfield Environmental & Compliance, Inc., dated May 28, 2024, was provided to the Division.

This facility is managing oily debris as non-hazardous waste. Facility provided an analytical report to this Division, by Oilfield Environmental & Compliance, Inc., dated May 26, 2020, indicating oily debris generated on site is a non-hazardous waste.

Biennial reporting is required for hazardous waste generators of greater than 1000 kg of RCRA Hazardous Waste for any month in the reporting year and must be submitted by March first every even year. Biennial report for reporting year 2023 was available for review.

Spill response materials, fire extinguishers and eye wash stations were available throughout the facility.
Emergency response/contingency plan reviewed and available on site.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to ERIN LARNER.
Report created: (7/31/2024 8:53:10AM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
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CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3382 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **11/9/2020**

Facility ID: FA0005039
Serial Numbr: DA1284166
Authorized By: Dan Starkey

Inspector: CRAIG COOPER
Phone: 805-654-2127
Email: craig.cooper@ventura.org

Inspection Summary

CALARP (INSPECTION, ROUTINE)

General Comments: An inspection of AERA Gas Plant # 7 to verify compliance with the California Accidental Release Prevention (CalARP) Program – Program 1 elements. The 2010 Risk Management Plan (RMP), and onsite records and documents pertaining to the RMP and CalARP program were reviewed. No violations were observed.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to Dan Starkey
Report created: (5/24/2021 1:51:46PM)

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805)477-1595
Internet Web Site Address: www.vcrma.org/envhealth

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **12/13/2022**

Facility ID: FA0005039
Serial Numbr: DA3YW0E3J
Authorized By: DAN STARKEY

Inspector: DIANE WAHL
Phone: 805-654-2460
Email: diane.wahl@ventura.org

Inspection Summary

ABOVEGROUND PETROLEUM TANKS >10,000 GALLONS (INSPECTION, ROUTINE)

General Comments: An MOU between the Department of Conservation Division of Oil, Gas, and Geothermal Resources (now called the California Geologic Energy Management Division [CalGEM]) and the Department of Forestry and Fire Protection Office of the State Fire Marshal in 2014 states that: under California Public Resource Code (PRC), Section 3106, subdivision (a), CalGEM has jurisdiction over tanks and facilities that are “attendant to” oil and gas production, including pipelines located within oil and gas fields and not subject to regulation by Cal Fire – OSFM pursuant to Chapter 5.5 (commencing with Section 51010) of Part 1 of Division 1 of Title 5 of the California Government Code (PRC 3106, subdivision (a)). “Attendant to” is defined as tanks and pipelines that are located within the lease areas of oil and gas fields, and are integrally associated with oil and gas production.

For purposes of APSA (per HSC Section 25270.2(a)(3)), any tanks (including containers and oil filled equipment) and pipelines that are attendant to oil and gas production within the lease areas of an oil and gas field are subject to CalGEM and not subject to APSA. The ‘attendant to oil and gas production’ includes those that are directly or indirectly related to oil and gas production.

After further review and consultations with CalGEM, it has been determined that aboveground tanks (including containers) with 55 gallon shell capacity or greater storing petroleum products located on-site, at this time, have been determined as 'attendant to' oil and gas production and are stored within the lease. Therefore, these tanks and containers are subject to CalGEM jurisdiction. Waste oil generated and stored on site and highly controlled used oil generated and stored on site (in 55 gallon capacity steel drums) are not stored at a total shell capacity of greater than 1,320 gallons. No vehicle maintenance or fueling is performed on site.

Based on this information, the APSA Program will be inactivated for this facility. Update the Business Activities Page in the California Environmental Reporting System (CERS) and answer "No" to the quest6ion regarding petroleum storage at greater than 1,320 gallons.

In the future if the facility has fuel tanks used for work vehicle fueling, and new and used oils for maintenance of work vehicles, with a total shell capacity of greater than 1,320 gallons of petroleum product for the vehicles, the facility will be subject to SPCC and APSA.

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as reported to the California Environmental Reporting System (CERS).

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **12/13/2022**

Complete CERS Hazardous Materials Business Plan submittal available on site (electronically via CERS) for calendar year 2022.

Representative lease locations were inspected this date to verify chemical inventory. The following areas were included for inspection: 1800 School Canyon Rd, Mechanics Shop, D&N, Gas Plant 2, Gas Plant 7, Harman Waterflood, Loyds Tank Farm, Loyds Solids Area, RBU Trap Farm 2, RBU Trap Farm 4 and a well site.

Verified inventory and noted several updates warranted to 'Largest Container' sizes and 'Maximum Daily Amounts'. Update the inventory in CERS as discussed during the field inspection.

Update the Armaclean 4 in 1 cleaner to report this material as a 'Waste' and include an 'Annual Waste Amount'. Add the drum of Omala S3 GP oil observed stored at the mechanics shop or move this drum to an area where this oil is already reported to be stored elsewhere on site. Report the Sulfa Treat accordingly as a solid (in pounds). Crude oil storage can be reported as a single line-item, but update the "location" field to reflect the multiple storage locations.

Annotated site maps reviewed. Update the site maps to call out primary hazardous materials storage areas (HMS) and hazardous waste storage areas (HWS) and evacuation staging areas.

3 years of employee training records maintained electronically. Reviewed example training records for an employee for 2022. (MEST - Mandatory Environmental Safety Training, completed annually by all employees). Employees also receive DOT training.

Emergency response plan available and reviewed. No updates warranted as per Dan Starkey.

HAZARDOUS WASTE GENERATOR (INSPECTION, ROUTINE)

General Comments: Verified owner/operator information as reported to to CERS.

This facility is a hazardous waste generator of various construction, demolition, and maintenance activities associated with oil and gas production.

3 Years of hazardous waste manifests and consolidated receipts are maintained available on site (electronically).
Based on review of manifests, some months this facility may generate greater than 1000 kg/2200 lbs of hazardous waste, and other months at less than 1000kg/2200 lbs per month. As reported by Dan Starkey, hazardous waste at this facility is managed assuming a generator status of Large Quantity Generator (>1,000kg/2200 lbs per month), even if a given month's hazardous waste generation is below that threshold, and accumulation therefore does not exceed 90 days.

At least weekly inspections of the hazardous waste storage areas are reported to be performed.

CUPA PROGRAM INSPECTION REPORT

Facilty Name: AERA ENERGY LLC
Site Address: 1800 N SCHOOL CANYON RD
VENTURA, CA 93002
CERS #:10336051

Owner Mailing Address: AERA ENERGY LLC
3051 N VENTURA AVE
VENTURA, CA 93001

Inspection Date: **12/13/2022**

Spill cleanup materials are available on site.

Hazardous waste containers were observed closed, labeled, in good condition and accessible.
Waste Aerosols observed managed as universal waste, were properly contained and labeled.
Acceptable accumulation times noted for hazardous waste and universal waste.

This facility is managing used oil as “Highly Controlled Used Oil” (HCUO) in accordance with HSC 25250.19(b)(3), such that by meeting certain operating conditions, the generator then can manage HCUO as a recycled oil and not as a hazardous waste. Review of facility information indicates that this facility qualifies as a generator of HCUO.
Annual testing for purity was last performed in 2022 and a 11/1/2022 Oilfield Environmental & Compliance, Inc. analytical report was made available for review. Verified that target constituents tested within the required parameters to demonstrate purity to qualify for management as HCUO. HCUO containers were observed properly labeled as non-Hazardous waste with generator information and accumulation start date.

This facility reports has also recently tested out its oily waste/oily debris and verified that it is non-hazardous and no longer manages this material as hazardous waste. AERA made available for review a 5/26/2020 Oilfield Environmental & Compliance, Inc. analytical report. Review of the analytical results indicate that oily debris was confirmed not to exceed Total Threshold Limit Concentrations for metals, recorded a flashpoint greater than 200 degrees, and passed an acute aquatic 96-hour test for LC50.

Available for review (electronically) this date was a 2022 Biennial Report for reporting year 2021. Biennial reporting is required for hazardous waste generators of greater than 1000 kg of RCRA Hazardous Waste for any month in the reporting year and must be submitted by March first every even year. Maintain 3 years of reports available on site for review.

Records of employee training maintained available electronically on site.
Verified employee annual training for 2022 which includes hazardous waste management. (MEST - Mandatory Environmental Safety Training, completed annually by all employees).

Copy of Contingency Plan available at on site and reviewed. No updates warranted as per Dan Starkey.

Please take a moment to provide feedback from today's inspection. An opinion form can be completed at https://vcrma.org/customer-service-evaluation-form-field-inspection. You may also scan this code with your mobile device.

A copy of this inspection report/Notice to Comply was provided to DAN STARKEY.
Report created: (12/16/2022 9:34:07AM)

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Charles R. Genkel
Director

NOTICE OF VIOLATION

March 16, 2020

10336051
FA0005039

AERA ENERGY LLC
AERA ENERGY
3382 N VENTURA AVE
VENTURA, CA 93001

FAILURE TO SUBMIT COMPLIANCE CERTIFICATION FOR AERA ENERGY LLC 1800 N SCHOOL CANYON RD, VENTURA

This letter is to inform you that the Ventura County Environmental Health Division (EHD) has not received a compliance certification and/or proof of compliance for violations noted during inspection(s) at your facility. At the completion of the inspection(s), you received an Inspection Report/Notice to Comply directing you to certify violation compliance within 35 days. EHD records indicate that you are in violation of hazardous materials, hazardous waste and/or underground storage tank laws and regulations (Health and Safety Code and/or California Code of Regulations).

A Certificate of Compliance that includes a summary of violation(s) and related comments noted during inspection(s) at your facility is enclosed. You are directed to note the date each violation was corrected and certify compliance with violations by returning a signed copy of the certificate along with any supporting documentation to EHD by **April 20, 2020**.

A reinspection may occur at any time to verify correction of these violations. Failure to submit a compliance certificate or proof of compliance will result in administrative or legal action which includes an injunction, fine, cost recovery, and news release. Please contact Diane Wahl at diane.wahl@ventura.org or (805) 654-2460 if you have already provided the requested compliance certification or have questions regarding your inspection or this notice.



Rick Bandelin, Manager
Hazardous Materials Program
Environmental Health Division

Enclosure

CERTIFICATE OF COMPLIANCE

AERA ENERGY LLC - 1800 N SCHOOL CANYON RD, VENTURA

I certify that the following violation(s), where noted, have been corrected.

Signature/Title_____ Date:_____

Violation Summary

HAZARDOUS WASTE GENERATOR

Inspection Date: 1/8/2020

RECORD KEEPING- RECEIPTS

Date corrected:_____

Violation: HAZARDOUS WASTE DISPOSAL RECEIPT(S) NOT MAINTAINED ONSITE FOR AT LEAST 3 YEARS. (HSC 25160.2)

Corrective Action: MAINTAIN A COPY OF EACH HAZARDOUS WASTE DISPOSAL RECEIPT ONSITE FOR AT LEAST 3 YEARS.

Violation Comments: Consolidated receipts documenting the prior 3 years of waste disposal for the aqueous parts washer waste were not available on site at the time of inspection. As reported by the mechanic, records were discarded in error. Contact your waste disposal transporter and obtaine copies of missing consolidated receipts. Maintain receipts for the prior 3 years available on site for review at all times.

[redacted]

Wave Imaging **Scan Control Sheet**

OWTS Site Files

Client: VENTURA COUNTY ENVIRONMENTAL HEALTH DIVISION

Street Address: 3658 VENTURA AVE

Area: VENTURA

Owner/Builder: AERA ENERGY, abandonment 9/19

Assessor Parcel No: 0630210105

Date Approved: 9/12/19 **Record ID:** ON0022028

Type: ABANDONMENT

By: _____

Ventura County Environmental Health Division
800 S. Victoria Ave., Ventura CA 93009-1730
TELEPHONE: 805/654-2813 or FAX: 805/654-2480 :
Website: *www.vcrma.org/divisions/environmental-health*
INSPECTIONS ONLY: 805/477-7136

$244

For REPAIR only
EHD ON #: 22028

PERMIT TO CONSTRUCT AN ONSITE WASTEWATER TREATMENT SYSTEM (OWTS)

INSTRUCTIONS:

1. **Check one:** This Permit to Construct is for (check one):
   NEW___ REPAIR___ ABANDONMENT X
2. **Check one:** I am the
   Property Owner ___ Licensed Contractor X Property owner's authorized agent ___
3. If NEW, complete items 1 and 6 below.
4. If REPAIR, complete items 1 and 6, plus, if applicable, items 2, 3, 4, and 5 below.
5. If ABANDONMENT, complete items 1, 3, and 6 below.
6. If you are the owner's authorized agent, be advised the following two forms MUST be completed and submitted with the application, or the application will NOT be accepted:
   a. Authorization of Agent
   b. Notice to Property Owner
7. If you are the owner, complete this form:
   Notice to Property Owner
8. For REPAIR or ABANDONMENT, provide a plot plan showing the system location.
9. For NEW, REPAIR, or ABANDONMENT, provide a signed Certificate of Compliance with Construction Safety Requirements.
10. Request for inspection must be made at least 24 hours in advance, excluding Saturdays, Sundays, and holidays.
11. **This Permit to Construct application expires in 180 days.**

FOR OFFICE USE ONLY

Recd By: R. Martinez Date: 8.14.19
Amount Received: $244.00 Check No.: C.C.
Receipt No.: 643811
Design Reviewed By: R. Bosse Date: 8/14/19
Issued By: R. Bosse Date: 8/14/19
Construction Installation
Approved By: C. Pham Date: 8/22/19
Intended Use: Commercial Demo

1. SITE INFORMATION

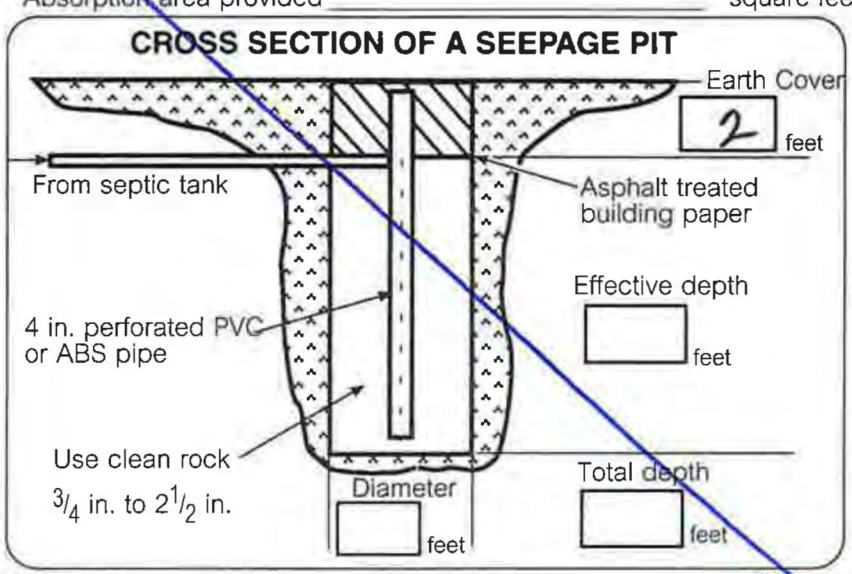
Project Address: 3658 Ventura Ave. Locality:
Assessor Parcel Number: 0630210105 Nearest Cross Street: Shell Rd.
Owner: 661-0-203-7135 Phone: 661-203-7135
Mail Address: 10000 Ming Ave City, State, Zip: Bakersfield Ca. 93314
E-mail Address: CGskeels@aeraenergy.com
Agent/Contractor: Sturgeon Services. Phone: 661-301-2422
Agent/Contractor Address: 3511 Gilmore Ave City, State, Zip: Bakersfield Ca 93308

2. SEEPAGE PITS

Seepage Pit Installations

Number of pits 1
Diameter of each pit 4x18' feet
Earth cover over pits 2.6 feet
Effective depth of each pit 7' feet
Total depth of each pit ___ feet
Absorption area provided ___ square feet

CROSS SECTION OF A SEEPAGE PIT



3. BUILDING

Type of Development:
Residential:
No. of Bedroom Equivalents ___ No. of Fixture Units ___
Commercial:
Number of Fixture Units ___
Maximum No. Employees/Visitors ___
Water Supply:
☐ Public: Name of Water Company ___
☐ Private ___
Type of absorption system:
☐ Leach Line ☐ Seepage Pit ☐ Mound System
☐ Subsurface Filter: Length ___ x Width ___ = ___ Total Sq. Ft.

4. SEPTIC TANK

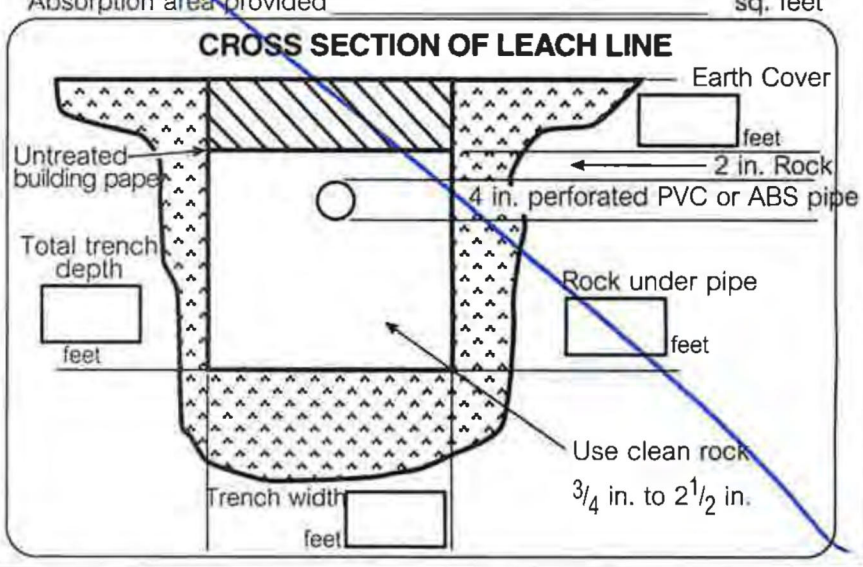
Number of Tanks (1) → Demo
Capacity of Each Tank ___

5. LEACH LINES

Leach Line Installation

Number of trenches ___ on ___ foot centers
Length of each trench ___ feet
Bottom width of trench ___ feet
Earth cover over drainline ___ feet
Rock under drain line ___ feet
Total depth of each trench ___ feet
Square feet/lineal feet of trench ___
Absorption area provided ___ sq. feet

CROSS SECTION OF LEACH LINE



6. DECLARATIONS

Read and sign below; PLUS, complete a 2nd LEGAL DECLARATIONS form.

GENERAL ACKNOWLEDGEMENT (FOR ALL APPLICANTS)

I certify that I have read this application and state that the above information is correct. I agree to comply with all county ordinances and state laws relating to OWTS construction, and hereby authorize representatives of this city and county to enter upon the above mentioned property for inspection purposes. I further certify that no public sewer is available within 200 feet of the proposed OWTS or structure(s) served by the OWTS.

Additionally, I understand that Section 105.5 of the Ventura County Building Code (VCBC) 2010 Edition states that: *"Every permit issued by the Building Official under the provisions of this Code **shall expire** by limitation and become null and void, if the building or work authorized by such permit is not commenced within **180 days** after the date of issuance of such permit or if the building or work authorized by such permit is suspended or abandoned at any time after the work is commenced for a period of **180 days**, or if the work authorized by such permit does not receive final inspection approval within 3 years from the issuance date of the permit".* For permit expiration purposes, "SUSPENDED OR ABANDONED" shall be measured as elapsed time between "APPROVED REQUIRED INSPECTIONS" as delineated in 2010 CBC Appendix Chapter 1, Sections 110.1 through 110.3.10. I further understand that **I will not** be notified by the County of Ventura prior to expiration of permit.

Print Name David W Unsell

Signature of Property Owner, Owner's Authorized Agent, or Contractor

Date 8-13-19

Please take a moment to provide feedback.
An opinion form can be completed at
http://www.vcrma.org/customer-service-evaluation-form-field-inspection.
You can also find it on our website under Services and Resources by scanning this QR code:

www.vcrma.org/divisions/environmental-health

County of Ventura
Resource Management Agency
ENVIRONMENTAL HEALTH DIVISION
800 South Victoria Avenue
Ventura, CA 93009-1730

INSPECTIONS ONLY: 805/477-7136

Job Address: 3605 8 VENTURA

Owner: AERA ENERGY

Contractor: _____

NOTICE

TANK ABANDOMENT + DEMO

- SEWAGE PUMPED OUT
- RECEIPT PROVIDED
- OLD TANK CRUSHED IN PLACE
- AS BUILT PROVIDED
- COMPLIANCE FORM SIGNED
- Permit signed off

Contractor #
A464126

County of Ventura Planning Division

800 S. Victoria Avenue, Ventura, Ca. 93009-1740 • (805) 654-2488 • vcrma.org/divisions/planning

Sandy 805-654-2771
2813
Enrcment -

Construction/Demolition ZC19-0676

Assessor's Parcel No.: 0630210105

Date Issued:	06/19/2019
Date Expires:	12/19/2019
Fee:	$167.00
Issued By:	A Georgeff

All Associated APNs: 0630210105

Property Owner:
AERA ENERGY LLC

Mailing Address:
PO BOX 11164
BAKERSFIELD , CA 93389-1164

Telephone:

Applicant:
David Unsell

Mailing Address:
3511 Gillmore
Bakersfield, CA 93308

Telephone: 661-301-2422

ZONING CLEARANCE TYPE: **Construction/Demolition**

Site Address: 3658 VENTURA, VENTURA 93001
Parent Case No.:
Lot Area Sq Ft: 224334
Legal Lot Status: Preliminary LLD
Lot Area Acres: 5.15
Map & Lot No:

PROJECT DESCRIPTION: Zoning clearance for the demolition of a 4700 sq. ft. commercial/office building at 3658 Ventura Ave, Ventura. This has been reviewed by cultural reference CH19-0020. This permit must be followed with a demolition permit with Building and Safety.

APPLICABLE ZONING:

Zoning M3-10,000 sq ft
Area Plan: North Avenue
General Plan: Existing Community - Urban Reserve

Zoning: M3-10,000 sq ft
Area Plan Designation: Oil Field Industrial

Split Zoning:
Zoning: N/A
Area Plan Designation: Industrial
General Plan: N/A

BUILDING COVERAGE ALLOWANCE:

Maximum Building Coverage:

Building Coverage	Existing	Proposed	Combined
Prin. Structure(s) sf.	0	0	0
Accessory Structure(s) sf.	0	0	0
Total sf.	0	0	0
% of Bldg. Coverage	0	0	0

Septic - info
CF 244 App
2 ...

1. Plot Plan
2- Report from R/R

criteria.

8. If the parcel numbers cited in this permit are within the boundary of a Homeowner's Association, additional review and approval of the project may by required by the HOA's Conditions, Covenants & Restrictions (CC&R's). HOA review and approval is the responsibility of the property owner.
9. If the project site(s) cited in this permit are located within the Dark Sky Overlay Zone, all new outdoor lighting shall be installed to be consistent with standards outlined in Sec. 8109-4.7 of the Non-Coastal Zoning Ordinance.

BY SIGNING BELOW I CERTIFY THE FOLLOWING:

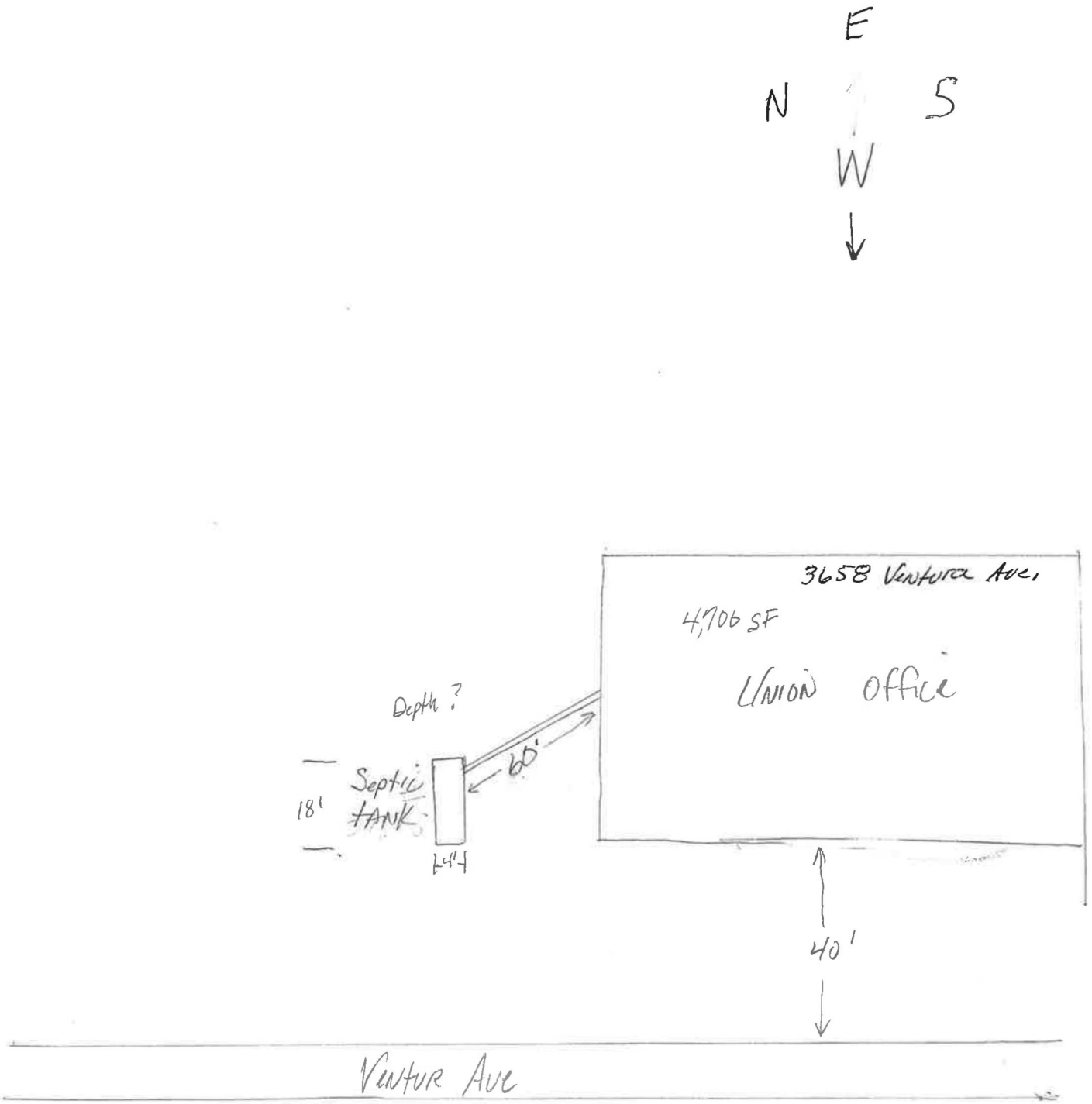
- I am the owner of the subject property or I am the authorized agent of the property owner and have his/her permission to obtain this permit.
- I have noted on the attached plot plan all of the following applicable attributes: existing and proposed structures, Protected Trees (Oaks, Sycamores, and any 30+" diameter trees), marshes, wetlands, streams, rivers, landslides, edges and toes of slopes, abandoned or active oil wells, septic systems and leach fields. I have illustrated all roads, public and private easements, and utilities on the attached plot plan/site plan accurately and accept responsibility for any encumbrances, restrictions, or agreements on the subject property.
- I have illustrated all roads, public and private easements, and utilities on the attached plot plan/site plan accurately and accept responsibility for any encumbrances, restrictions, or agreements on the subject property
- The information provided in this Zoning Clearance and attached plot/site plans, floor plans and elevations are full, true and correct.
- I have been informed that I am responsible for contacting the applicable Homeowners Association or Property Owners Association to ensure compliance with the CC&R's.
- I have reviewed, read and understand the terms, notes and conditions of this permit and as depicted in related attachments, and agree to abide by them and all other provisions of the Ventura County Zoning Ordinance. I further understand that the permit can be nullified for cause as noted above.

Applicant Signature

FOR OFFICIAL USE ONLY

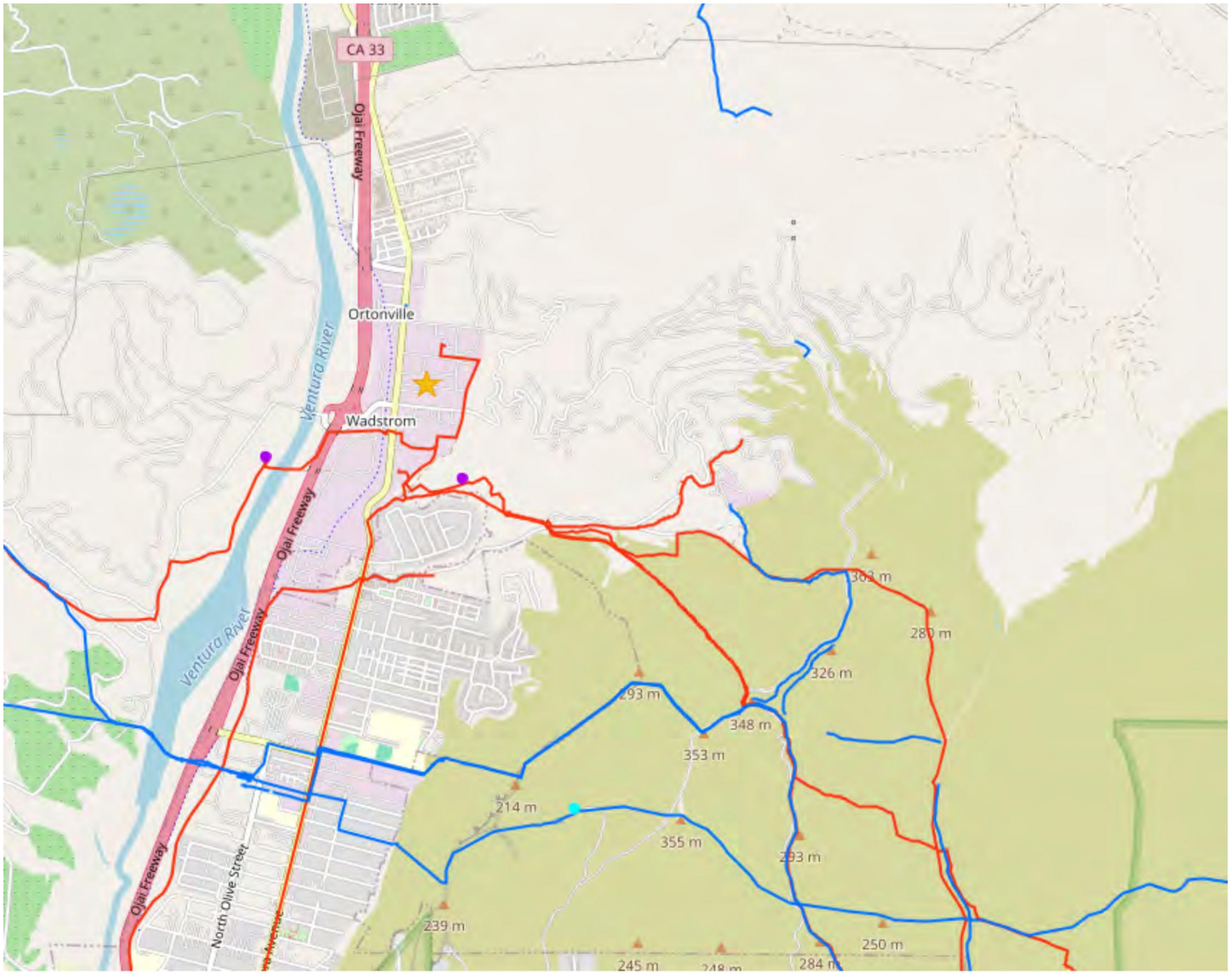
ISSUED BY: A Georgeff DATE ISSUED: 06/19/2019

Signature


E
N
S
W
3658 Ventura Ave.
4,706 SF
Union office
Depth ?
60'
Septic
TANK
18'
4'4
40'
Ventur Ave

Pipeline and Hazardous Materials Safety Administration

NATIONAL PIPELINE MAPPING SYSTEM



Legend

- Accidents (Liquid)
- Incidents (Gas)
- Gas Transmission Pipelines
- Hazardous Liquid Pipelines

500 m
1000 ft

Pipelines depicted on this map represent gas transmission and hazardous liquid lines only. Gas gathering and gas distribution systems are not represented.

This map should never be used as a substitute for contacting a one-call center prior to excavation activities. Please call 811 before any digging occurs.

Questions regarding this map or its contents can be directed to npms@dot.gov.

Projection: Geographic

Datum: NAD83

Map produced by the Public Viewer application at www.npms.phmsa.dot.gov

Basemap image © OpenStreetMap contributors

Date Printed: May 13, 2025

1990

PRIDE PETROLEUM

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Department
Donald W. Koepp
Director

ABANDON TANK CHECKLIST

File # 1408

I. ADMINISTRIVIA:

	Y/N	DATE	INITIAL
* Application for Permit to Abandon	Y	03/05/90	LJB
* Fee Paid	Y		
* Permit to Abandon from Oxnard Fire, if nec.	N/A		
* Deleted from Underground Tank Computer Inventory (both facility record & tank record)			
* Deleted from Haz-Mat Inventory (waste tanks only)			
* Workers' Compensation Insurance	Y	03/05/90	LJB
* Permit to Abandon Issued	Y		
* Name of Contingency Clean-up Company or Soil Borings Showing Site is Clean			

II. A. INSPECTION: ABANDON BY REMOVAL--INSPECTOR: Lori Braunreither

* Tank(s) has been completely emptied prior to removal (watch for remote fill lines).	Y	03/13/90	LJB
* All piping removed — island remains	~~Y~~ N		
* For flammable liquids, dry ice added (~~10~~ 15 lbs. per 1,000 gallon volume)	Y		
* Tank(s) removed	Y		
* Tank(s) inspected - any holes: — no visible holes	N		
* If holes, how many, where located and size: _____ — unable to check for pinholes			
* Final disposition of removed tanks: Standard Recycling. Address: _____			
* Tanks Marked with file #:			
* Soil sampled beneath tank Ron lab: → Del Mar	Y	03/13/90	LJB

II. A. INSPECTION: ABANDON BY REMOVAL (CONTINUED)

	Y/N	DATE	INITIAL
* How soil analyzed: TPH(gas) BTEX Tot Pb Results:			
* How water analyzed: N/A Results:			
* Ground water sampled beneath tank	N/A	03/13/90	LJB
* Contamination present:	Y/N		
* Approval to backfill hole given			

B. INSPECTION (ABANDON IN PLACE)

* Tank(s) has been completely emptied prior to testing			
* All piping that won't damage the structure removed			
* Tank recorded on deed (attach proof)			
* Tank pass inert-gas pressure test at 3-5 psi on tank and piping (may be waived if soil boring is performed)			
* Soil boring completed adjacent to tank (may be waived on case by case basis if tank & piping pass test)			
* Results of soil boring:			
* Contamination present			
* Approval to pump tank full of concrete			
* Abandonment complete			

II. CONTAMINATION CLEAN-UP (complete only if contamination is detected)

* Method approved for clean-up: ___ Removal ___Aeration			
* Every effort letter sent:			
* Release form completed:			
* TC-80 obtained:			

County of Ventura

Environmental Health Department

LUFT PROGRAM

Site Inspection Sheet

Site # 1408 Date 03/13/90

Site Location 3606 N. Ventura Ave, Ventura

Responsible Party/Representative Pride Petroleum Serv. - Dave Leatch

Consultant/Representative M. H. Loe → Ron

Others/Representative

Time In/Time Out 1:00 -

Short Weather Description sunny, cool temp 65-70°
W wind - 5-10 mph.

Description of Ongoing Work tank removal

Brief Chronology of Onsite Activities

Samples Taken: Water (Amount) Soil (Amount)

Depth to Ground Water

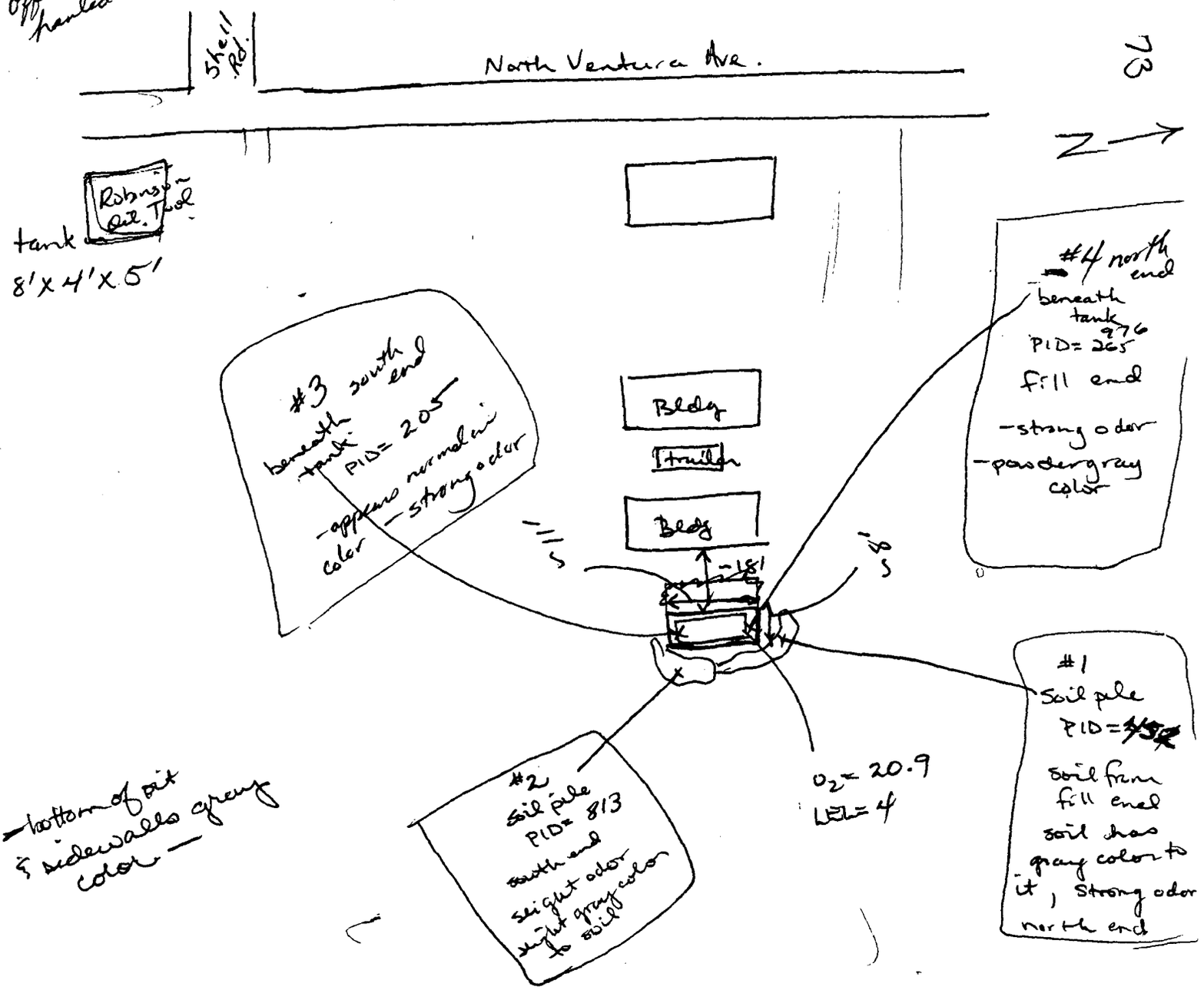
Comments:

Inspector Page of

DISTRIBUTION: White - Site File Yellow - Sample Log Binder

Offshore Crane - pulled tanks away

Dave Lobeth



TPH (gas) 8015
BTEX 8020
Tot Pb 7420

background PIDs ranges to 20 ppm around pit

EPA ID# CAC000258513
State Manifest # 88-344690

Kal-Vac Env.
Industrial Service
1700 So. Soto St.
L.A., CA 90023

ENVIRONMENTAL HEALTH DEPARTMENT

PROPOSITION 65 REPORT FORM

DATE REPORT TAKEN:	TIME REPORT TAKEN:	LOG NUMBER:	
03 | 14 | 90	8:15 A.M.		

NAME OF PERSON TAKING THE REPORT: LORI BRAUNESREITHER

NAME OF PERSON REPORTING: LORI BRAUNESREITHER

JOB TITLE/POSITION: RMA TECH II

AGENCY/COMPANY NAME: RMA ENVIRONMENTAL HEALTH

AGENCY/COMPANY PHONE NUMBER: (805) 654-2813

AGENCY/COMPANY ADDRESS: 800 S. VICTORIA AVE., VENTURA, CA 93009

DATE OF INCIDENT: UNKNOWN

TIME OF INCIDENT: UNKNOWN

NAME/DESCRIPTION OF "SUSPECTED" MATERIAL INVOLVED: GASOLINE

AMOUNT: EST. ~20 GALLONS

PHYSICAL STATE:
- ☐ Solid
- ☒ Liquid
- ☐ Gas
- ☐ Other:

HOW DID THIS INCIDENT HAPPEN? UNDERGROUND TANK RELEASE. Soil samples and soil in pit (sidewalls, too) were gray colored. Strong odor from samples and pit. PID readings were 452; 813; 205; AND 265 PPM.

ADDRESS/LOCATION OF INCIDENT: Pride Petroleum Services
3600 N. Ventura Ave.
Ventura, CA

ACTION TAKEN: REFER TO LUFT

CC: ☐ EHD District Services
☐ EHD Haz. Mat. Specialist:

RMA-87-000014 (Rev. 6/89)*

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Department
Donald W. Koepp
Director

March 16, 1990

Pride Petroleum Services
P. O. Box 1431
Ventura, CA 93002
Attn: Dave Latch

File #C90040

UNDERGROUND TANK RELEASE AT 3606 N. VENTURA AVENUE, VENTURA

On July 1, 1988, Ventura County signed a contract with the State Water Resources Control Board which allows the County to oversee assessment and cleanup of the above-named site. As a result of this agreement, the Environmental Health Department has formed the Leaking Underground Fuel Tank (LUFT) program with whom you will be working during remediation of this site. Under the terms of this contract, the State will bill you for time spent working on your case by the LUFT program staff, and also requires the attached notice be sent informing you of this fact.

If you have any questions regarding this notice, please contact me at (805) 654-3518, between the hours of 8:00-9:30 a.m. or 3:30-5:00 p.m., Monday through Friday.

Douglas A Beach

DOUGLAS A. BEACH, MANAGER
UNDERGROUND TANKS PROGRAM
ENVIRONMENTAL HEALTH DEPARTMENT

DB/LB/db/luft

Attachment

c: Donna Schimick, SWRCB

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Department
Donald W. Koepp
Director

March 16, 1990

Pride Petroleum Services
P. O. Box 1431
Ventura, CA 93002
Attn: Dave Larch

File #C90040

UNDERGROUND HAZARDOUS MATERIALS TANK RELEASE AT 3606 N. VENTURA AVENUE VENTURA

On March 14, 1990, a hazardous material release was reported at your underground tank facility. Ventura County Ordinance Code Section 4527 et seq. requires that a permit be obtained from VCEHD before any cleanup work at an underground tank site is undertaken. This permit requires that a Corrective Action Plan (CAP) be submitted within 30 days of the release discovery. Before a CAP can be approved, a site assessment must first be performed which includes the following:

1. A description of work to be completed that will determine the extent of soil and/or groundwater contamination. This usually requires the drilling of soil borings, installation of groundwater monitoring wells and laboratory analysis of samples.

   Any site assessment work undertaken prior to written approval of your site assessment plan is at your own volition, and correction or changes to the work may be required by this division at a later date.

2. A list of type, quantity, and concentration of hazardous substances released.

3. Results of any investigations and work completed to date and costs of such work.

<u>This work is considered highly technical and should be carried out by an engineering or geotechnical firm.</u> All work must be completed according to California State LUFT Manual Standards and the Ventura County Environmental Health Department LUFT Reference Manual. Well construction standards are found in California Code of Regulations Title 23, Section 2647 and 2648 and County Ordinance number 3809. Permits must be obtained from Ventura County Public Work Department, Hydrology Section before starting work on construction or destruction of wells.

Submit the application (enclosed) for CAP approval and said reports to this office and to the Los Angeles Regional Water Quality Control Board no later than April 14, 1990. Until cleanup is complete, you are required to submit status reports every three months updating the information submitted in the original report. All written correspondence must include the site file number and address.

An extension of the deadline for the CAP may be granted for good cause by the Ventura County Environmental Health Department upon written application (enclosed).

Failure to comply may result in legal action such as suspension of operating permit for remaining tanks. If you have any questions, please contact me at (805) 654-3518, between the hours of 8:00-9:30 a.m. or 3:30-5:00 p.m., Monday through Friday.

Douglas A Beach

DOUGLAS A. BEACH, MANAGER
UNDERGROUND TANKS PROGRAM
ENVIRONMENTAL HEALTH DEPARTMENT

DAB/LB/db/luftef

c: LARWQCB - Joshua Workman
VC Public Works/Hydrology Dept.
Tank Operator

Enclosures

M.H. LOE
TANK SPECIALISTS

STATE LICENSE NO. 517740
MEMBER PEI PETROLEUM EQUIPMENT INSTITUTE

TEL: (805) 643-2000
FAX: (805) 643-2084

RECD APR 4 1990

1990 MAR 33 AM 10:06

March 29, 1990

Mr. John McLaughlin
Environmental Health Department
COUNTY OF VENTURA
800 South Victoria Avenue
Ventura, CA 93009

Re: Permit No. 1408
PRIDE PETROLEUM SERVICES
3606 North Ventura Avenue
Ventura

Dear John:

As required by the Conditions of Approval for the tank removal permit for the above referenced site, we enclose a photocopy of the report of the results of laboratory analysis of the soil samples taken at the time of tank removal.

Sincerely yours,
M.H. LOE COMPANY

Marc

Marc G. Reynolds
Vice President

cc: Gary Goodemote - M.H. LOE COMPANY
Dave Latch - PRIDE PETROLEUM

Del Mar Analytical
18102 Sky Park South, Suite F • Irvine, CA 92714
(714) 261-1022 • FAX (714) 261-1228

RECEIVED
MAR 29 1990

M.H. Loe Co.	Client Project ID:	20371,Pride Petroleum	Sampled:	Mar 13, 1990
180 Canada Larga		PO#27673	Received:	Mar 13, 1990
Ventura, CA 93001	Analysis Method:	EPA 5030/8015/8020	Analyzed:	Mar 20, 1990
Attention: Ronald Norris	First Sample #:	003-0607	Reported:	Mar 26, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description Soils	Volatile Fuel Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
			PPB			
003-0607	1 Soil Pile North Fill End of Tank	1.9	N.D.	N.D.	N.D.	0.50 500
003-0608	2 South End Soil Pile	21	330 0.33	600 0.60	1000 1.0	5700 5.7
003-0609	3 South End Tank Hole	13	420 0.42	N.D.	480 0.48	1700 1.7
003-0610	4 North End Tank Hole	N.D.	N.D.	N.D.	N.D.	N.D.
Detection Limits:		**1.0**	**0.05**	**0.05**	**0.05**	**0.05**

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C15.
Analytes reported as N.D. were not present above the stated limit of detection.

DEL MAR ANALYTICAL

Gary Steube
Laboratory Director

Del Mar Analytical
18102 Sky Park South, Suite F • Irvine, CA 92714
(714) 261-1022 • FAX (714) 261-1228

M.H. Loe Co.	Client Project ID:	20371,Pride Petroleum	Sampled:	Mar 13, 1990
180 Canada Larga		PO#27673	Received:	Mar 13, 1990
Ventura, CA 93001	Sample Descript:	Soil	Analyzed:	Mar 20, 1990
Attention: Ronald Norris	First Sample #:	003-0607	Reported:	Mar 26, 1990

TOTAL LEAD (EPA 7420)

Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg
003-0607	1 Soil Pile North Fill End of Tank	1.0	5.5
003-0608	2 South End Soil Pile	1.0	13
003-0609	3 South End Tank Hole	1.0	4.1
003-0610	4 North End Tank Hole	1.0	2.6

Analytes reported as N.D. were not present above the stated limit of detection.

DEL MAR ANALYTICAL

Gary Steube
Laboratory Director

Del Mar Analytical
18102 Sky Park South, Suite F • Irvine, CA 92714
(714) 261-1022 • FAX (714) 261-1228

QC DATA REPORT

ANALYSIS: EPA Method 8015 by Purge and Trap, Soils

DATE OF ANALYSIS: 03/20/90

SAMPLE NUMBER: 0030568

Analyte	R1	SP	MS	MSD	PR1	PR2	RPD	MEAN PR
	ppm	ppm	ppm	ppm	%	%	%	%
Hydrocarbons	0.16	3	2	2	61.3	61.3	0.0	61.3

Definition of Terms:

R1 ..... Result of Sample Analysis

SP..... Spike Concentration added to Sample

MS ..... Matrix Spike Result

MSD ..... Matrix Spike Duplicate Result

PR1 ..... Percent Recovery of MS; (MS-R1) / SP x 100

PR2 ..... Percent Recovery of MSD; (MSD-R1) / SP x 100

RPD ..... Relative Percent Difference; ((MS-MSD/(MS+MSD)/2)) x 100

Del Mar Analytical

Gary Steube
Laboratory Director

Jeanine Salustri
Quality Assurance Officer

Del Mar Analytical
18102 Sky Park South, Suite F • Irvine, CA 92714
(714) 261-1022 • FAX (714) 261-1228

QC DATA REPORT

ANALYSIS: EPA Method 8020

DATE OF ANALYSIS: 03/20/90

SAMPLE NUMBER: 0030568

Analyte	R1	SP	MS	MSD	PR1	PR2	RPD	MEAN PR
	ppm	ppm	ppm	ppm	%	%	%	%
Benzene	0	2	1.7	1.6	85.0	80.0	6.1	82.5
Toluene	0	2	1.6	1.5	80.0	75.0	6.5	77.5
Ethylbenzene	0	2	1.5	1.3	75.0	65.0	14.3	70.0
Xylenes	0	6	4.3	4	71.7	66.7	7.2	69.2

Definition of Terms:

R1 ..... Result of Sample Analysis

SP..... Spike Concentration added to Sample

MS ..... Matrix Spike Result

MSD ..... Matrix Spike Duplicate Result

PR1 ..... Percent Recovery of MS; (MS-R1) / SP x 100

PR2 ..... Percent Recovery of MSD; (MSD-R1) / SP x 100

RPD ..... Relative Percent Difference; ((MS-MSD/(MS+MSD)/2)) x 100

Del Mar Analytical

Gary Steube
Laboratory Director

Jeanine Salustri
Quality Assurance Officer

CHAIN OF CUSTODY RECORD

Date March 13 90 Page 1 of 1

CLIENT: M. H. LOE
ADDRESS: 180 Cañada Larga, Ventura, CA 93001, (805) 643-2000

PROJECT MANAGER: Ronald Norris / Ed LaTarte
PHONE NUMBER: 805/643-2000

PROJECT NAME: Pride Petroleum

SAMPLERS: (Signature) Ronald Norris

SAMPLE NUMBER	LOCATION DESCRIPTION	DATE	TIME	SAMPLE TYPE: WATER Comp.	WATER Grab	AIR	SOLID	NO. OF CNTNRS	TESTS REQUIRED
1	Fill End of Tank Soil Pile North	3/13/90	1:25					1	TPH GAS SOIL BTEX 8020
2	South End Soil Pile	3/13/90	1:29					1	Tetra Lead 7420
3	South End Tank hole	3/13/90	2:05					1	" " "
4	North End Tank hole	3/13/90	2:10					1	" " "

Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Relinquished by: (Signature)	Received by Mobile Laboratory for field analysis: (Signature)	Date/Time
Dispatched by: (Signature) / Date/Time	Received for Laboratory by: Bill Schindler	Date/Time: 3/13/90 6:00
Method of Shipment:		

Special Instructions:

ENVIRONMENTAL HEALTH DEPARTMENT

PROPOSITION 65 REPORT FORM

DATE REPORT TAKEN:	TIME REPORT TAKEN:	LOG NUMBER:	
04/06/90	9:46 A.M.		

NAME OF PERSON TAKING THE REPORT: LORI BRAUNESREITHER

NAME OF PERSON REPORTING: LORI BRAUNESREITHER

JOB TITLE/POSITION: RMA TECH II

AGENCY/COMPANY NAME: RMA ENVIRONMENTAL HEALTH

AGENCY/COMPANY PHONE NUMBER: (805) 654-2813

AGENCY/COMPANY ADDRESS: 800 S. VICTORIA AVE., VENTURA, CA 93009

DATE OF INCIDENT: UNKNOWN

TIME OF INCIDENT: UNKNOWN

NAME/DESCRIPTION OF "SUSPECTED" MATERIAL INVOLVED: GASOLINE

AMOUNT: EST. ~20 GALLONS

PHYSICAL STATE:
- ☐ Solid
- ☒ Liquid
- ☐ Gas
- ☐ Other:

HOW DID THIS INCIDENT HAPPEN? UNDERGROUND TANK RELEASE

Soil sample results were: TPH → 21 And 13 PPM
Benzene → 330 And 420 PPB
Toluene → 600 PPB
Ethylbenzene → 1000 PPB
Xylenes → 5700 And 1700 PPB
Total Pb → 13 PPM

ADDRESS/LOCATION OF INCIDENT: Pride Petroleum Services
31606 N. Ventura Ave.
Ventura, CA

ACTION TAKEN: REFER TO LUFT

CC: ☐ EHD District Services
☐ EHD Haz. Mat. Specialist:

RMA-87-000014 (Rev. 6/89)*

REC'D APR 18 1990

VENTURA COUNTY ENVIRONMENTAL HEALTH DEPARTMENT

REQUEST FOR EXTENSION OF TIME TO SUBMIT CORRECTIVE ACTION PLAN

SITE INFORMATION:

Name PRIDE PETROLEUM SERVICES, INC. Site Number File #C90040

Address 3606 North Ventura Ave.

City Ventura, CA 93002

Contact Person Steve Wright Telephone (805) 399-0685

RESPONSIBLE PARTY INFORMATION:

Name PRIDE PETROLEUM SERVICES, INC.

Address P. O. Box 1893

City Bakersfield, CA 93303

Contact Person Steve Wright Telephone (805) 399-0685

CONSULTANT:

Name

Address

City

Contact Person Telephone ( )

CHECK APPROPRIATE BOXES:

- ☐ Site Investigation in Progress *(Defining Extent of Problem)*
- ☐ No Funds Available to Proceed
- ☐ No Action Planned*
- ☐ Other
- ☒ Need More Time*
- ☒ Selecting Consultant*
- ☐ Renewal*

***EXPLANATION:**

We are currently in the process of selecting a consultant

Requested Extension Until May 31, 1990 *(Date)*

6-1-91

Applicant's Signature [signature] Date 4/17/90

~~12-30-90~~ ~~9-30-91~~ #4

FOR DEPARTMENT USE ONLY:

Submittal Date 4-18-90 Site I.D. No. C90040 Extension Expires on ~~5-31-90~~

Approved by [signature] Date 4-18-90

DISTRIBUTION: **White** — File Copy **Canary** — Applicant Copy

EH-278 (12/89)

(SEE REVERSE FOR CONDITIONS)

ENSR

ENSR Consulting
and Engineering

1220 Avenida Acaso
Camarillo, CA 93012
(805) 388-3775\
(805 388-3577 (FAX)

May 31, 1991

Ms. Freddi Herrmann
Environmental Health Division
County of Ventura
801 S. Victoria Ave., Suite 304
Ventura, CA 93003

REC'D JUN 03 1991

File # C90040

Pride Petroleum Services
3606 N. Ventura Avenue
Ventura, California

Ms. Herrmann:

On behalf of Pride Petroleum Services, ENSR Consulting and Engineering (ENSR) is submitting the enclosed report on the Soil Vapor Survey conducted at the Pride Petroleum Services facility located at 3606 N. Ventura Avenue, Ventura, California.

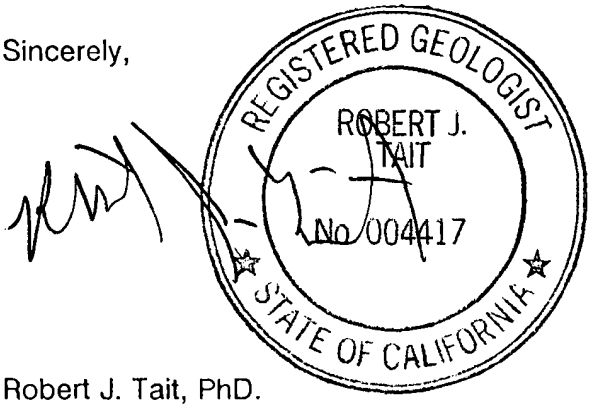
The details of the scope of our investigation, including findings, are provided in the enclosed report. Field gas chromatography taken at the site indicates hydrocarbon vapors in the subsurface soil which do not appear to be related to the former gasoline tank or the aboveground diesel tank.

In view of the field results and previous soil samplings at the site, ENSR recommends that there is no further reason to continue investigating the former gasoline tank.

The soil stockpiled at the facility from the south end of the tank cavity is in the process of being disposed of at the Santa Clarita Landfill. This disposal is dependent on approval of a request to the Los Angeles Regional Water Quality Control Board (LARWQCB) Landfill Unit for disposal at a Class III landfill as a designated waste removed in association with tank closure activities.

If you have any questions or comments related to details of this work, please call me at (805) 388-3775.

Sincerely,



Robert J. Tait, PhD.
Senior Geologist

encl.: Soil Vapor Survey Report

cc: Mr. Joshua Workman (LARWQCB)
Mr. Tom Work (Pride)

ENSR

Soil Vapor Survey Results at Pride Petroleum Services Facility 3606 North Ventura Avenue Ventura, California

ENSR Document No. 5522-001-400
May 1991

Prepared for

Pride Petroleum Services Bakersfield, California

ENSR Consulting and Engineering
1220 Avenida Acaso
Camarillo, California 93012

CONTENTS

1.0 INTRODUCTION 1-1
1.1 Contact Persons 1-1
1.2 Background 1-1
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2.0 SOIL GAS SURVEY 2-1
2.1 Soil Gas Behavior 2-1
2.2 Sampling Method 2-1
2.3 Quality Assurance/Quality Control Procedures 2-2
2.4 Soil Gas Survey Results 2-3
2.5 Discussion 2-3

3.0 CONCLUSIONS 3-1

4.0 RECOMMENDATIONS 4-1

APPENDICES

A STANDARD OPERATING PROCEDURE NO. 7300 - FIELD GAS CHROMATOGRAPHY
B STANDARD OPERATING PROCEDURE NO. 7301 - SOIL GAS SURVEY
C CHROMATOGRAMS

1.0 INTRODUCTION

VCEHD FILE #C90040

Site Location: **3606 North Ventura Avenue**
Ventura, California

1.1 Contact Persons

Consulting Company

ENSR Consulting and Engineering
1220 Avenida Acaso
Camarillo, California 93012
Attention: Robert J. Tait, Ph.D., R.G.
(805) 388-3775

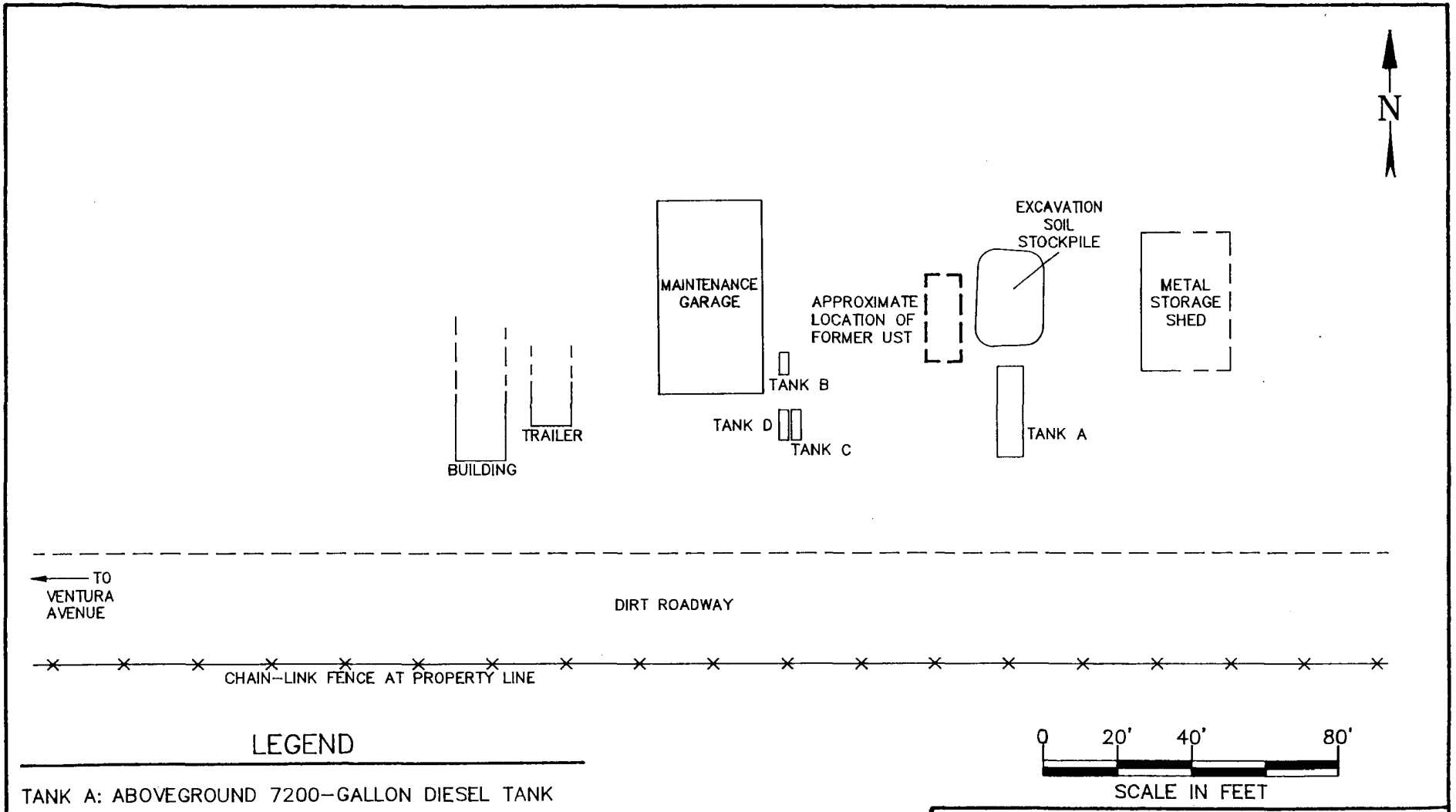
Client

Pride Petroleum Services
18850 Orangebelt Highway
Bakersfield, California 93303
Attention: Tom Work
(805) 399-0685

1.2 Background

On March 13, 1990, an underground storage tank (UST) formerly containing unleaded gasoline was removed from the area east of the maintenance garage building (Figure 1-1). At that time, four soil samples were collected. One soil sample was retrieved from the north end of the excavation, one from the south end of the excavation, one from the north end of the pile of excavated soil, and one from the south end of the pile of excavated soil. The soil samples were analyzed for total volatile hydrocarbons (TVH) and for the constituents benzene, toluene, total xylenes, and ethylbenzene (BTXE). The soil sample from the south end of the excavation and from the south end of the pile of excavated soil showed detectable levels of TVH and BTXE. The soil samples from the north end showed nondetectable levels of BTXE and TVH from within the excavation and nondetectable levels of BTXE and a very low level of TVH from the soil pile.[1]

[1]Soil Sampling Report, January 4, 1991, ENSR Document No. 5522-001-300.



LEGEND

TANK A: ABOVEGROUND 7200-GALLON DIESEL TANK

TANK B: ABOVEGROUND WASTE OIL TANK

TANK C: ABOVEGROUND 125-GALLON 30W MOTOR OIL TANK.

TANK D: ABOVEGROUND 125-GALLON 15W HYDRAULIC OIL TANK.

0 20' 40' 80'

SCALE IN FEET

ENSR CONSULTING AND ENGINEERING

PRIDE PETROLEUM SOIL GAS SURVEY

Figure 1-1: Site Plan

DRAWN: M.S.	DATE: 3/15/91	PROJECT NUMBER: 5522-001
APPV'D:	REVISED:	DRAWING NUMBER: 5522001A

Subsequently, a sampling plan was developed to address the extent of soil and/or groundwater contamination. The objective of the sampling plan was to collect and analyze a total of five samples from three depths below the excavation bottom. The proposed sampling was conducted on September 13, 1990. Following the sampling, the excavation was backfilled with imported soil. The analytical test results of the samples showed elevated concentrations of total petroleum hydrocarbons (TPH) as gasoline and BTXE to 6.5 feet below the bottom of the excavation (16.5 feet below the ground surface).[2]

To characterize the extent of soil contamination, ENSR proposed to screen the southeast corner of the site by means of a soil vapor survey using a Photovac 10S50 portable gas chromatograph (GC) with a photoionization detector (PID). Then, based on the results of the soil vapor survey, locations for soil boreholes were to be selected for subsequent additional site characterization, if this proved appropriate.

1.3 Objectives

The soil gas survey was conducted around the former tank excavation. The objectives of the soil gas survey were to:

- Assess the presence or absence of subsurface soil contamination surrounding the former tank excavation.
- Provide a preliminary assessment of the horizontal extent of soil contamination from the former tank, if any was encountered.
- Select borehole locations based on the soil gas survey results for subsequent soil sampling and analysis to quantify the concentration of contaminants and further investigate the vertical and horizontal extent of contamination from the former tank.

[2]Soil Sampling Report, January 4, 1991, ENSR Document No. 5522-001-300.

2.0 SOIL GAS SURVEY

2.1 Soil Gas Behavior

Hydrocarbon spills and leaks typically move downward into the soil's subsurface and, if unobstructed by impermeable boundaries, form a vertical column of contaminated soil. If groundwater is encountered, the hydrocarbon may form a lens and float on the water table or mix with the groundwater. The hydrocarbon will then spread horizontally and ultimately equilibrate with surrounding soil and groundwater. In time, the hydrocarbon will be absorbed into the soil, reach saturation in the groundwater, and occupy available soil void spaces. If there is a significant groundwater gradient or flow, dissolved hydrocarbons will move with the groundwater, forming a hydrocarbon plume.

While the rate of migration and the soil-vapor equilibrium concentrations are dependent on many complex factors, soil vapor concentrations are a function of the amount of hydrocarbon present. The soil gas overlying hydrocarbon contamination is indicative of subsurface contamination. Monitoring the hydrocarbon soil gas plume can provide significant information about contaminant type, concentration, location, and direction of migration.

Volatile components of the hydrocarbon will vaporize from any free product, sorbed-soil phase, and groundwater and then move vertically upward. Eventually, volatile components will reach the soil surface and diffuse into the atmosphere, forming a steady-state hydrocarbon vapor gradient extending from point source upward through the vadose zone to the surface.

2.2 Sampling Method

Soil gas samples are obtained through a specially constructed stainless steel vapor probe inserted to a depth of approximately three feet into the ground. No waste soil is generated by this procedure, and only minimal site disturbance occurs. The probe is attached to an organic vapor detector, described below, using Teflon gas tubing.

Soil gas samples are analyzed using the Photovac 10S70 portable GC. This instrument consists of a DC- or AC-powered, ambient GC fitted with a photoionization detector (PID), onboard carrier gas supply, self-contained sample pump, printer, and minicomputer/data processor. This system provides a high degree of analytical sensitivity and selectivity in the

field, and a wide array of volatile components can be qualitatively surveyed by selecting appropriate chromatographic columns and operating conditions.

Soil gas is pumped from the ground through the vapor probe and into the GC. A small volume (approximately one milliliter) of the collected gas is injected into the chromatographic column of the unit. Any volatile hydrocarbons present are separated into discrete components by the GC column and are detected by the sensitive PID.

The relative detector readout, in volt-seconds, is indicative of the amount of hydrocarbon detected. The time required for various hydrocarbons to move through the chromatographic column indicates the type of hydrocarbon. The net relative values, after correction for "background" vapors (described in Section 2.3), are analyzed to determine relative levels of contamination. Analysis of the individual chromatograms allow differentiation between the various types of hydrocarbons present. After each analysis is completed, the soil vapor probe is disconnected from the GC, removed from the ground, and purged to clean "background" levels in preparation for the next sampling point.

Please refer to ENSR's Standard Operating Procedure No. 7300, "Field Gas Chromatography" (Appendix A) for additional details pertaining to the equipment and procedures used in collecting soil gas data. ENSR's Standard Operating Procedure No. 7301, "Soil Gas Survey" (Appendix B) provides additional details regarding the use of the Photovac 10S70 gas chromatograph.

2.3 Quality Assurance/Quality Control Procedures

Reliability of data collected in the field are verified through the following procedures:

- A benzene standard [200 parts per billion (ppb)] is run as an analytical reference guide prior to the beginning and following the end of the soil gas survey.

- A "background" sample is analyzed before every soil gas sample by sampling ambient air prior to inserting the probe in the ground. (The "background" sample chromatogram is presented above each survey point chromatogram in Appendix C. Please note that the background samples are labeled "blank" on the chromatograms.) The "background" sample is analyzed before every soil gas sample to ensure that the vapor probe is free from contamination. The "background" readout is a correction factor, which is subtracted from the uncorrected readout to obtain corrected relative values in volt seconds.

- Ten percent of the sample locations are duplicate sampled. The duplicate sample chromatograms are shown next to the associated survey point chromatogram (Appendix C).

2.4 Soil Gas Survey Results

The soil gas survey was conducted at the Pride Petroleum Services site on March 8, 1991, around the former UST excavation. A total of 19 survey points was sampled at the locations shown in Figure 2-1. Survey point 2 (SP-2) and survey point 16 (SP-16) were the locations at which duplicate samples were taken. Hard copy printouts of the chromatograms are presented in Appendix C.

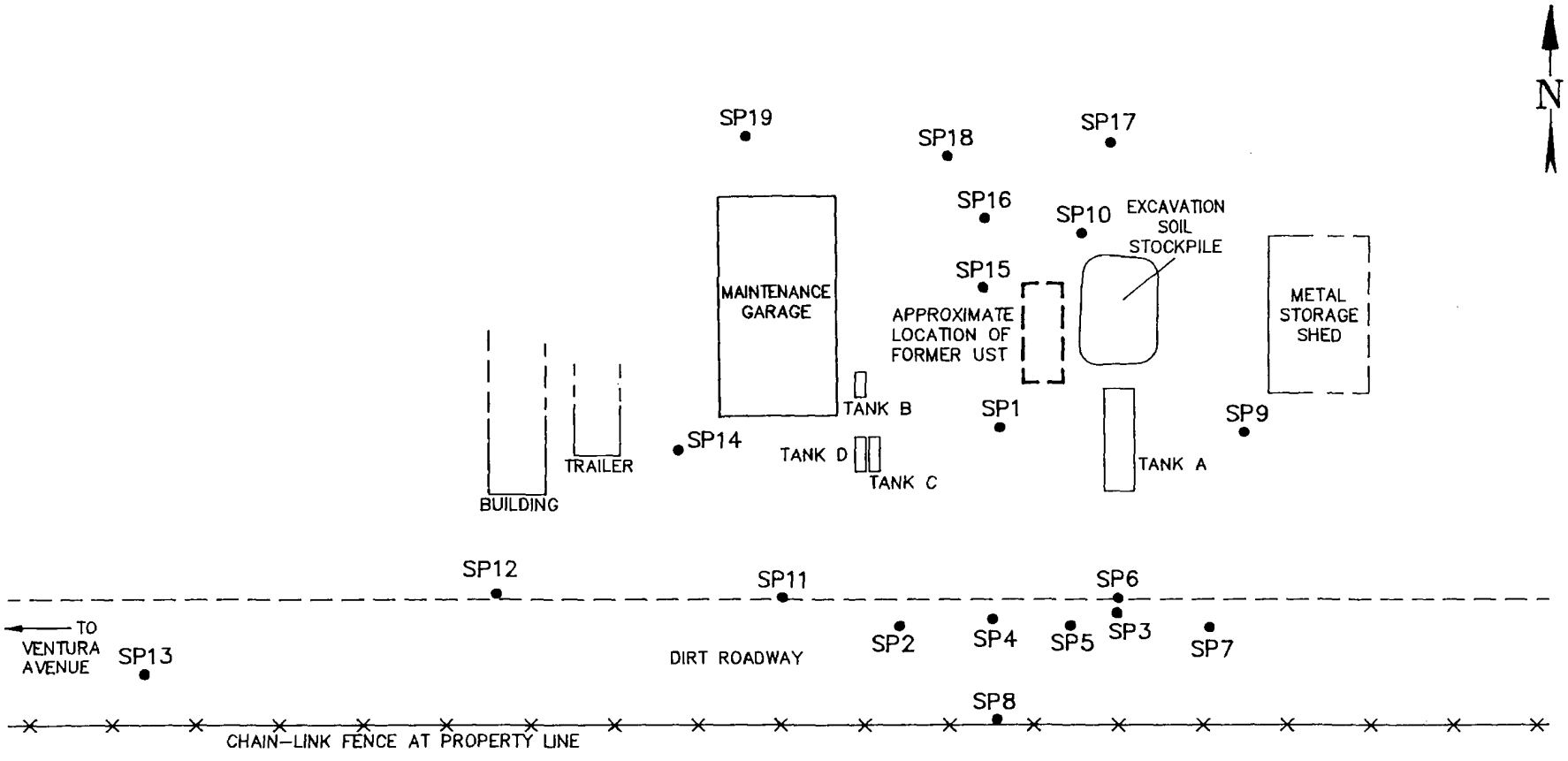
The uncorrected relative detector readout in volt-seconds for each survey point is listed in the first column of Table 2-1. The second column lists the correction factor, in volt-seconds, that is applied to that survey point. The correction factor is the "background" vapor readout measured at that time, at that survey point. The correction factor is subtracted from the uncorrected relative readout to obtain the corrected relative value, in volt-seconds, listed in the third column.

2.5 Discussion

Data from survey points located east of the former excavation (SP-3, SP-6, SP-7, SP-9, SP-10, and SP-17) indicate relatively low levels of volatile constituents (Figure 2-2). The corrected values from these locations range from nondetectable to 0.585 volt-seconds. These values are interpreted as representative of unimpacted soils at the site.

Values from survey points located west of the former excavation are higher than those to the east by one to two orders of magnitude, ranging from 102 volt-seconds to 14.7 kilo volt-seconds (Figure 2-2).

Based on the analytical results of soil samples collected previously from the northern portion of the excavation (nondetectable, as described in Section 1.2), it was anticipated that the area north of the former excavation would not be impacted. However, non-background levels of volatiles were recorded northwest of the former excavation at survey point locations SP-15, SP-18, SP-19, and SP-16 (Figure 2-2). This suggests that a source other than the former UST may have caused the observed values northwest of the former excavation.



LEGEND

TANK A: ABOVEGROUND 7200-GALLON DIESEL TANK

TANK B: ABOVEGROUND WASTE OIL TANK

TANK C: ABOVEGROUND 125-GALLON 30W MOTOR OIL TANK.

TANK D: ABOVEGROUND 125-GALLON 15W HYDRAULIC OIL TANK.

SP13 LOCATION OF SOIL GAS SURVEY POINT.

0 20' 40' 80'

SCALE IN FEET

ENSR CONSULTING AND ENGINEERING

PRIDE PETROLEUM
SOIL GAS SURVEY
Figure 2-1: Survey Point Locations

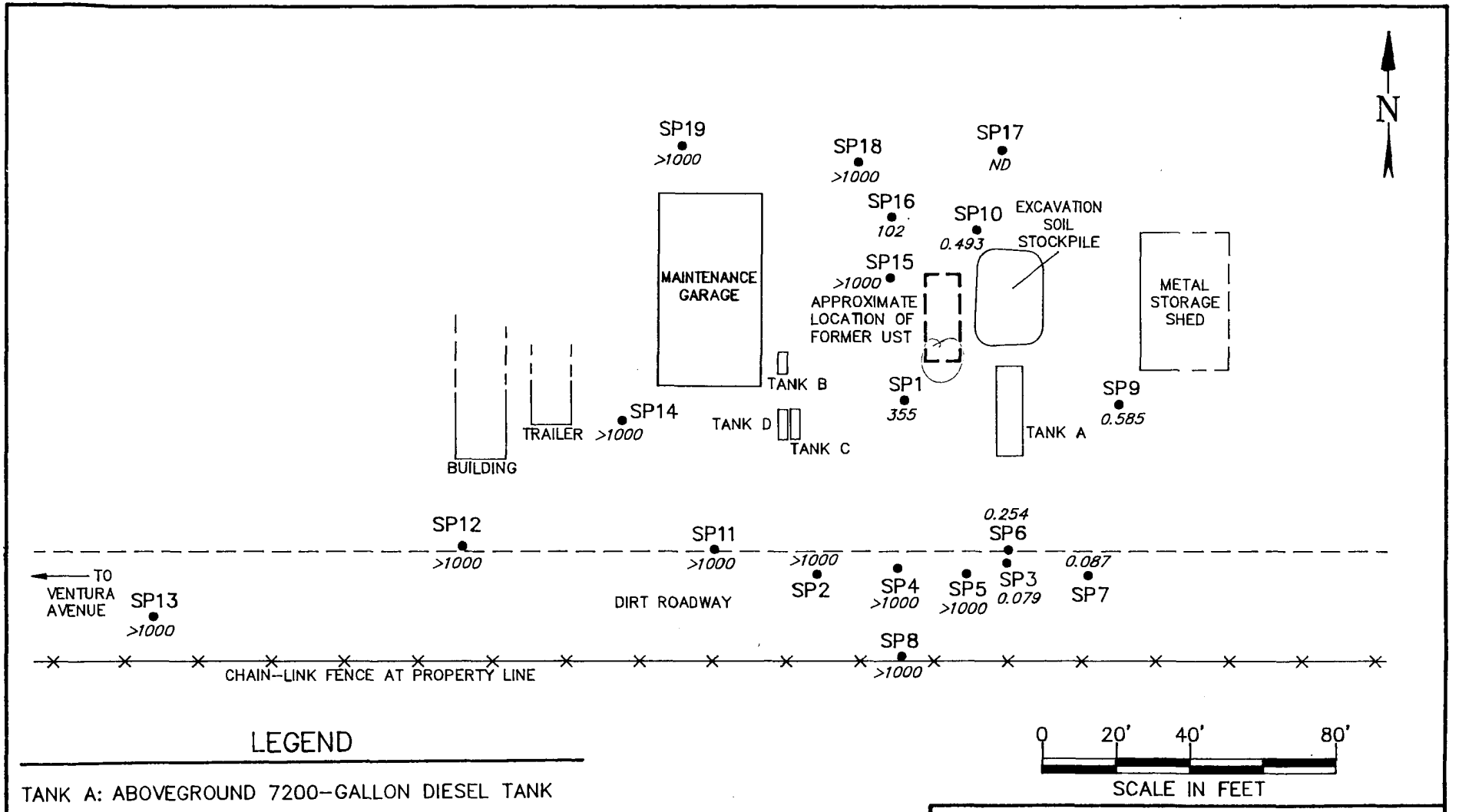
DRAWN: M.S.	DATE: 3/15/91	PROJECT NUMBER: 5522-001
APPV'D:	REVISED:	DRAWING NUMBER: 5522001A

TABLE 2-1.

Soil Vapor Survey Results

Location No.	Uncorrected Sample (volt-seconds)	Background Sample (volt-seconds)	Corrected Sample (volt-seconds)
SP-1	356	0.1	355
SP-2	>1,000	0.090	>1,000
SP-2 Duplicate	>1,000	0.307	>1,000
SP-3	0.079	0	0.079
SP-4	3,548	0.708	>1,000
SP-5	>1,000	0	>1,000
SP-6	0.254	0	0.254
SP-7	0.167	0.080	0.087
SP-8	>1,000	0.101	>1,000
SP-9	1.985	1.4	0.585
SP-10	0.846	0.352	0.493
SP-11	2,925	0.357	>1,000 (2.9 KVS)
SP-12	>1,000	0.185	>1,000
SP-13	>1,000	0.760	>1,000
SP-14	>1,000	0	>1,000
SP-15	6,035	0.500	>1,000 (6.0 KVS)
SP-16	88	0.221	88
SP-16 Duplicate	102	0.221	102
SP-17	0.511	0.808	ND
SP-18	8,117	0.892	>1,000 (8.1 KVS)
SP-19	14,700	0.567	>1,000 (14.7 KVS)

ND = Non detectable.



LEGEND

TANK A: ABOVEGROUND 7200-GALLON DIESEL TANK

TANK B: ABOVEGROUND WASTE OIL TANK

TANK C: ABOVEGROUND 125-GALLON 30W MOTOR OIL TANK.

TANK D: ABOVEGROUND 125-GALLON 15W HYDRAULIC OIL TANK.

SP13 LOCATION OF SOIL GAS SURVEY POINT.
>1000 *CORRECTED SAMPLE VALUE (VOLT-SECONDS)*

0 20' 40' 80'
SCALE IN FEET

ENSR CONSULTING AND ENGINEERING

PRIDE PETROLEUM
SOIL GAS SURVEY
Figure 2-2: Corrected Sample Values

DRAWN: M.S.	DATE: 3/15/91	PROJECT NUMBER: 5522-001
APPV'D:	REVISED:	DRAWING NUMBER: 5522001A

The analytical results of soil samples collected previously from the southern portion of the excavation (as described in Section 1.2) indicated that volatile constituents might be detected at locations south of the former excavation. A non-background level of volatile constituents was detected approximately 15 feet southwest of the former excavation (Figure 2-2). Other non-background levels of volatiles were detected at a distance of 80 feet south of the former excavation and west up to a minimum distance of 200 feet (Figure 2-2). However, it is unlikely that the volatiles detected at this distance are associated with the known, relatively minor impacted soil zone near the south end of the former UST. It is probable that other historical spills or releases not related to current activities at the site are potential sources of the observed levels of volatiles.

3.0 CONCLUSIONS

Based on the results of the soil gas survey alone, ENSR has drawn the following conclusions:

- Subsurface soil appears to have levels of volatiles above background to the northwest, west, and south of the former excavation. Soils do not appear to be impacted to the north, east, and southeast.

- Impacted soils were detected 75 feet to the northwest, 200 feet to the southwest, and 80 feet to the south of the former excavation. They may occur at greater distances, but these listed are the limits of the survey.

- The levels of volatiles detected at great distances from the former excavation suggest that other historical releases are the sources of the impacted soils.

When these soil vapor results are combined with previous soil sample analyses, a compelling case can be made that the former gasoline tank did not significantly impact the site soils. The chain of reasoning leading to this conclusion is as follows:

(1) Samples taken directly under the tank upon removal contained 13 and 21 mg/kg fuel hydrocarbons (see January 4, 1991, Soil Sampling Report, "Background" section). This was at a depth of approximately 10 feet.

(2) Samples taken at a depth of 13 to 16.5 feet showed increased levels of fuel hydrocarbons (120 to 370 mg/kg), indicating that the tank was not the source.

(3) The soil vapor survey indicated that volatile hydrocarbons in the soil were generally to the west of the location of the former gasoline tank and had no obvious relation to the tank.

(4) For more than 50 years, this site has been used by the oil industry and services related to the oil industry.

4.0 RECOMMENDATIONS

One of the objectives of this soil gas survey was to delineate any plume that may have been associated with the observed impacted soil near the south end of the former UST. However, the levels of volatiles recorded over the widespread area northwest, west, and south of the former excavation prohibit the definition of a separate zone of impacted soils which might be associated with the former UST.

Based on the analysis of soil samples from beneath the tank, and from the soil vapor survey, it would appear that the hydrocarbon indications on the site are not related to the former gasoline tank or the present aboveground diesel tank. Therefore, it is suggested that no further action regarding these tanks is necessary.

APPENDIX A

STANDARD OPERATING PROCEDURE NO. 7300

FIELD GAS CHROMATOGRAPHY

Title: Field Gas Chromatography

1.0 Purpose and Applicability

This SOP details the considerations necessary to conduct field analytical screening of organic contaminants using a portable gas chromatograph (GC). The scope of this SOP is limited to general procedures necessary to properly understand and organize field screening programs and to ensure that the collected data are of acceptable quality.

2.0 Definitions

Gas Chromatography - A method of separating the constituents of a sample for subsequent identification and quantification. A sample is injected into the instrument where it is volatilized and carried through a separating column by an inert carrier gas. Each separated component leaves the column and enters the detector where it creates an electronic signal.

Chromatographic Column - The separation of sample components is achieved in the chromatographic column. The column consists of a tube whose tendency to retain or pass a compound carried into it by a carrier gas stream will vary depending on properties of the compound. The tube may be either glass, stainless steel or Teflon®. Two types of analytical columns exist - packed columns and capillary columns.

Carrier Gas - The gas used to transport a gaseous sample through a chromatographic column to the detector of a gas chromatograph. In the Photovac Model 10S50 this air must contain less than 0.1 ppm total hydrocarbons. This type of gas is commonly referred to as "ultra zero grade" or "hydrocarbon free" air. "Zero grade" air is not recommended by Photovac.

Electron Capture Detector (ECD) - A detector in which a voltage is produced through ionization of a special carrier gas, usually nitrogen or argon/methane, and organic compounds (esp. PCBs, alkyl halides, carbonyls, nitriles, nitrates, and organometals) are detected through their capacity to absorb electrons and therefore impede electrical current. The resulting reduction in electrical current is monitored by an electrometer and is displayed as a positive signal on a meter or strip chart recorder. The detector is virtually insensitive to aliphatic hydrocarbons, alcohols, and ketones.

Flame Ionization Detector (FID) - A detector in which molecules are ionized in a hydrogen flame. The ions and electrons formed decrease electrical resistance in a gap between two electrodes and permit the flow of current, which is amplified and displayed on a meter or strip chart recorder.

Photoionization detector (PID) - A detector that uses an ultraviolet light source to ionize individual constituents. Gaseous contaminants are ionized as they emerge from the column and the ions are then attracted to an oppositely charged electrode, resulting in an electrical current which is amplified and measured on a numerical scale (meter readout) or recorded on paper (strip chart).

Headspace - The air space above a soil or aqueous sample in a closed container into which organic compounds can volatilize. For example, when a VOA vial is three quarters filled with water or soil, the remaining quarter of the vial is headspace. The air from the headspace (after agitation) is sampled in the portable GC. Only gaseous headspace (no liquids) normally can be injected into portable GCs because of the absence of heated injection ports. **CAUTION: The Photovac 10S00 series of portable GCs cannot accept liquid samples.**

Retention Time - The total time required for a chemical component to elute off a chromatographic column. The retention time is measured from the time of injection until detector response.

Standard - A known reference chemical compound. The standard can be in a vapor state in a VOA vial or in a Tedlar® bag. If the portable GC is equipped with heated injection ports, standards in distilled water or methanol can be used. The concentration of the standard is usually known and, if so, can be used to perform quantitative analysis. After the vial has been agitated and the headspace has reached equilibrium with the liquid, a syringe is used to withdraw a predetermined volume of the headspace gas. The headspace aliquot can then be injected onto the column for chromatographic analysis. Comparison of the retention times of the standard to the retention time of unknown sample peaks tentatively identifies the unknown sample peaks.

Muffled Soil - Soil that has been baked in a 400° muffle furnace for 4 hours to remove volatile organics.

Volatile Organic Compounds (VOC) - Hydrocarbon-based chemicals that are characterized by low boiling points and high vapor pressures.

Elute - To remove sorbed materials (chemicals) from a sorbent (column) by means of a carrier gas. A compound is said to elute when it emerges from the outlet end of the chromatographic column into the detector.

Ionization Potential (IP) - The energy level at which ionization of a compound occurs. This is generally expressed as electron volts (eV).

3.0 Health and Safety Considerations

Health and safety considerations are dependant on site logistics, the nature of the contaminated material, the chemical parameters to be analyzed, and the type of gas chromatograph. The manufacturer's instructions and the project Health and Safety plan should be consulted for specific requirements.

Standard laboratory safety practices should be followed when handling chemicals and using equipment (e.g., syringes, compressed gas cylinders). Appropriate personal protection should be worn when necessary. If a mobile laboratory is used, the laboratory should be adequately ventilated and properly equipped (e.g., fire extinguisher, eyewash, spill kit).

4.0 Quality Assurance Planning

The following items depend on site logistics, site-specific chemistry, the nature of the contaminated media to be studied, and the objectives of the study. Each topic must be considered and addressed in the planning of the field program.

Basic Quality Assurance procedures for QC analyses are outlined in Section 9.0.

4.1 Training

All field technicians performing gas chromatography must be properly trained in the chromatographic principles employed, the project data objectives, sample preparation procedures, health and safety procedures and the project QA procedures.

4.2 GC Laboratory Environment

When specific concentration data are needed, non-portable GC equipment can be set up in a mobile laboratory. The mobile laboratory may be inside a van or office trailer. Consequently,

the space which will be available in vehicles at the site must be carefully considered, as it may dictate the type of GC which will be used to perform analyses. Unless mobility is critical to the field program, it is preferable to establish the field laboratory inside a building at the site, if one is available.

Laboratory type gas chromatographs, like other electronic instrumentation, function best in a temperature-controlled environment. The colder the ambient temperature, the longer it takes for the instrument to warm up, and the slower the instrument response time. In addition, operational problems are encountered more frequently at extremely high or low ambient temperatures. It is therefore best to operate the instrument in an environment which comes as close to the range of 55°F - 80°F as possible. If analyses are being performed in the back of a van, it may be necessary to have the vehicle's heat or air conditioning on continuously in order to maintain the air temperature. However, the vehicle's exhaust emissions must be vented away from the analytical activities, or severe background interference may be experienced. For long-term projects conducted in the winter or summer, it may be necessary to conduct analyses in a heated or air-conditioned insulated trailer.

When using laboratory instruments without a heated column in a field office, changes in ambient temperature will result in changes in compound retention times. Therefore, the ambient temperature should be monitored, and precautions taken to minimize fluctuations in the temperature of the operating environment. For instance, the GC should not be placed near the door of the vehicle, near the heating unit, or near the air stream from an air conditioner.

4.3 Calibration Standards

The analysis of standards serves two purposes essential to successful gas chromatography:

1) establishment of column retention time windows for target compounds to facilitate their identification; and
2) development of response factor data that can be used in quantifying responses observed during sample analyses.

To achieve the first objective, standard mixes must contain measurable quantities of all of the compounds to be identified. Further, it must be remembered that slight changes in column conditions (e.g., temperature, carrier gas flowrate) can produce dramatic changes in retention times. Retention time standards should be analyzed frequently if column conditions are not constant.

The second objective requires that the concentrations of the calibration standards be accurately known. For some detectors (e.g., PID) reliable relative response information exists that can be used to determine the response factor of one compound from the response factor of another. For example, if a GC/PID is being used to measure benzene, toluene and xylene, the calibration standard should contain all three compounds, but only the concentration of benzene in the calibrant need be accurately known. Response factors for toluene and xylene can be derived from the benzene response factor using experimentally proven relative response data. This may be done only when reliable relative response data exists.

Standards used in the field should be:

- of the same medium (matrix) as the samples
- in a range of concentrations, such that one standard has approximately the same concentration as is expected in samples, and one standard is just above the expected limit of detection. At least one additional standard having a concentration between the other two should be included to monitor linearity.

When only relative concentration data are needed, such as when performing soil gas sampling, pre-packaged standards may be used. Another approach is to add a known aliquot of a compound of interest (or the actual product being sought in the soil) to a Tedlar bag filled with carrier gas.

4.4 Equipment

Instruments

There are numerous gas chromatographs on the market; the choice of instrument will depend on the analytes of interest, field conditions, and space limitations. Instruments not available

within ENSR may be leased from outside vendors. Adequate planning is required in order to be certain that the desired instrument will be available when needed. Portable and transportable gas chromatographs are available with a wide variety of options.

Ovens

Analyses can be run on a heated column by using either an isothermal or temperature-programmable oven. Heated columns will shorten analysis time; and since the temperature is held constant, a heated column will help to eliminate the changes in retention times associated with changing ambient air and column temperature. For certain analyses, such as a mixture of PCBs, it is advantageous to use temperature programming during the course of an analysis to decrease the retention time of slow-eluting compounds (e.g., Aroclor 1260).

Output

Output from the gas chromatograph can go to either a strip chart recorder or an integrator, either of which may be integral to or separate from the instrument. An integrator offers the advantage of more accurate peak quantitation and the ability to store calibration data. Use of a strip chart recorder necessitates manual measurement of peak heights and retention times, which can be time consuming. In the case of the Photovac Model 10S50, an onboard integrator outputs integrated peak heights in units of millivolts per second.

Input

Samples can be introduced into a GC via manual injection with a syringe (for one type of headspace analysis), or through automated sampling devices such as a pump (for air or soil gas sampling) or an auto sampler (for liquid samples in quantity). The device used will depend on the type of analysis being performed.

Columns

A packed column consists of a tube packed with an inert solid material supporting a thin film of nonvolatile liquid. Packed columns vary according to their length, diameter, and packing material. Packed columns may be made of teflon, stainless steel, or glass, generally have an outer diameter of 1/4 or 1/8 inch, and

are usually about 4 to 6 feet in length. Packed columns may be used for either ambient or high temperature analyses; a stainless steel or glass column must be used when the column will be heated.

Capillary columns are composed of fused silica or borosilicate glass, vary in length from 15 to 30 meters, and vary in inner diameter from 0.25 mm to 0.75 mm. Capillary columns are generally used in conjunction with an oven. Capillary columns do not contain a packing material, but rather a thin film or coating on the inner wall which acts similarly to retain compounds in the column. Capillary columns yield sharper peaks and better resolution than packed columns. They are used when it is necessary to attain high resolution of a mixture of different compounds.

It is difficult to predict which type of column will yield a faster analysis time. Analysis time depends on the length and temperature of the column, the flow rate of the carrier gas, and the density of the packing material.

The reader should refer to a catalogue of chromatography supplies (e.g., Supelco), or the specific operating guidelines for the instrument being used, in order to determine which type of column would be most suited to a given application.

Detectors

The choice of detector for a given instrument depends on the analytes of interest. Photoionization detectors (PID) are used for analysis of volatile organics, particularly aromatics. Flame ionization detectors (FID) are used for analysis of a wide variety of volatile and semi-volatile organic compounds. Electron capture detectors (ECD) are used for the analysis of halogenated compounds, particularly PCBs, pesticides, and chlorinated solvents. The type of detector desired is likely to be the main factor in determining instrument choice, as many portable field GCs do not have interchangeable detectors.

Automatic Programming

The Photovac 10S50 model portable GC is controlled by an onboard computer, programmable by the instrument operator. It is critical to assure that the program being used is compatible with the objectives of the sampling effort.

5.0 Responsibilities

The project manager is responsible for:

- organizing all of the instrumentation, supplies, and instruction manuals necessary to conduct analyses in the field;
- ensuring that all personnel scheduled to perform field analyses have been properly trained in sample preparation, instrument operation, and quality assurance procedures;
- maintaining proper records of all field screening data generated;
- ensuring that equipment and procedures are applied in a technically valid manner.

The field technician is responsible for:

- proper operation and calibration of instrumentation in accordance with equipment manuals and the project work plan;
- complete and accurate documentation of field activities, including sampling methods, instrument calibrations, and analysis results.

The equipment coordinator is responsible for:

- Storage of equipment in a limited access area;
- Issuance of equipment to project personnel;
- Maintenance of equipment in accordance with the manufacturer's recommended schedule and procedures;
- Documentation of equipment repairs, preventive maintenance, and use.

6.0 Applications

Common applications of field screening using portable gas chromatographs are air monitoring, soil gas monitoring, and screening of soil and water samples. Headspace analysis can be used during drilling of monitoring wells to obtain information about the vertical distribution of contaminants. Analysis of ambient, or breathing zone air samples can be used to monitor the safety of personnel in a work area. Screening of volatiles in soil is of use during soil excavation, as it provides an onsite determination of when the excavation has reached an acceptable level of contamination (contaminant concentration). In some cases it is also practical to use similar methods in combination with simple extraction procedures to screen for certain semi-volatile compounds (eg., PCBs).

Soil gas sampling can be accomplished using a specially designed vapor probe which is manually inserted into the soil. This technique is useful in cases where heavy equipment used to conduct soil borings would not be appropriate. This type of field screening is useful for determining the relative contaminant concentrations (nondetectable, low, medium, high) at sites. This is a cost-effective approach to collecting data for detecting volatile contamination and for directing soil boring locations.

Field screening data are best used to determine the presence or absence of detectable quantities of certain materials, and to develop general information about their distribution at a site. Limitations inherent in field screening techniques include the following:

- This method does not provide definite identification of specific constituents (compound-specific data).
- Generally, only qualitative or semi-quantitative screening data can be obtained. Preparation and analysis of accurate standards can be difficult under field conditions.

Sample concentrations obtained through field screening with a portable gas chromatograph usually must be considered approximate, as they may vary dramatically from the "true" sample concentration, particularly near the detection limit.

If the gas chromatograph is equipped with an oven that controls column temperature, quantitative data can be obtained through careful calibration with certified standards.

7.0 Required Materials

The following list identifies the type of equipment and supplies which may be necessary to use gas chromatography in the field. Exact equipment needs will be project-specific and will be detailed in the technical instructions for each type of analysis and in the project-specific work plan. This will be particularly true for mobile laboratories.

- Portable gas chromatograph
- flowmeter
- carrier gas, with <0.1 ppm total hydrocarbons (usually in compressed gas cylinders)
- 2-stage regulator, or fill tube

- syringes (liquid and gas-tight with side-port needles)
- VOA vials for headspace analysis
- pre-prepared standards (air, headspace, or liquid)
- notebook for chromatograms
- thermometer (0-100°C)
- external battery for GC
- Tedlar bags
- soil gas probe and connective Teflon tubing

8.0 Procedures

8.1 Preparation of Standards

8.1.1 Air Standards

It is necessary to use an air standard when analyzing air samples or performing soil gas surveys. Air standards can either be made up by the GC operator, or purchased in pre-made calibrant gas canisters from a manufacturer. Pre-made calibrants in compressed gas cylinders are desirable, but often cannot be obtained for the appropriate compound(s) in the desired concentrations. It is often necessary to prepare calibrants in the field.

The technique of making air standards requires the use of a Tedlar gas-tight bag, a liquid syringe, a supply of high-purity compressed air (ultra-zero air), a flowmeter, a calculator, and a supply of the volatile organic compound of interest. This method is only feasible for standards containing volatile organic solvents, as the liquid must completely volatilize once it is injected into the bag.

Using this method, the Tedlar bag (or equivalent container from which samples can be taken with a syringe) is filled with a known quantity of high-purity air. To measure the quantity, the air should be fed from the compressed gas cylinder or pump through a flowmeter (e.g., dry gas meter), then through a charcoal column and into the bag. A dry gas meter will provide a direct volume measurement and does not require power. A known volume of clean air can also be obtained by using a calibrated battery-operated constant-flow pump (e.g., a personal sampling pump) to pump air through a charcoal column and into the Tedlar bag. Here, the volume is measured by pumping at a known flowrate for a known time interval, measured with a stopwatch. A third option is to use a calibrated critical orifice

between the compressed gas cylinder regulator and the Tedlar bag. As long as sufficient pressure drop across the critical orifice is maintained throughout, the orifice's calibrated flowrate and the time interval (measured by stopwatch) will dictate the known volume.

A known quantity of the compound of interest is then injected into the bag and allowed to volatilize. The desired volume of standard is then withdrawn from the sampling port in the bag using a gas-tight syringe, and injected into the GC; or by connecting the bag directly to the calibrant intake on the GC (Photovac) with teflon tubing.

The problem with making standards in this manner is that it is difficult to ensure the standard concentration accuracy. The gas-tight bags may leak, or may be permeable to some gas constituents, and therefore may degrade with time. It is prudent to make up a fresh standard each day, and even so, a change in standard concentration may be noticed through the course of a day. In addition to inaccuracies due to the leaks and permeabilities, the actual amount of liquid solvent injected into the bag may vary due to a small amount of evaporation from the syringe needle before it is injected into the bag, or incomplete delivery of the solvent from the syringe.

The equation used to calculate the volume of a liquid standard that must be injected into a tedlar bag to produce the desired concentration gas standard is expressed as the following:

$$I = \frac{T \times M \times V_s}{D \times V_{m_1}} \times 10^{-3}\ *$$

where: I = the required injection volume in µL
T = the target concentration in ppm
M = the molecular weight in g/mol
V_s = the system (tedlar bag) volume in L
D = the density of the liquid compound in g/ml
V_{m_1} = the molar volume L/mol

*see figure 2 for derivation of calculation

Note 1: The molar volume must be corrected for temperature and pressure using the Ideal Gas Law, PV=RT. For example, the molar volume of any gas at 25°C and 1 atm (STP) is:

$$V = \frac{RT}{P}$$

where: V = volume L/mole
R = universal gas constant = (0.08206 liter atm/mol k)
P = pressure = atm
T = temperature degrees Kelvin

$$= \frac{(0.08206 \text{ liter atm/mol k})\ (298.15\text{k})}{1 \text{ atm}}$$

$$= 24.47 \text{ L/mole}$$

The following is an example calculation to determine the volume of liquid trichloroethylene (TCE) that must be injected to produce a concentration of 25 ppm in a 10-L Tedlar bag.

Density of TCE = 1.4642 g/mL
Molecular weight of TCE = 131 g/mol
Temperature = 25°C
Pressure = 1 atm
Target concentration = 25 ppm
Tedlar bag volume = 10 L

$$I = \frac{(25) \times (131) \times (10)}{(1.4642) \times (24.47)} \times 10^{-3} = 0.91 \ \mu L$$

Therefore the injection volume necessary to prepare 10 liters of a 25 ppm standard of TCE at 25°C and 1 atm would be 0.91 µL.

8.1.2 Headspace Standards

Aqueous headspace standards must be used when conducting headspace analysis on water or soil. Headspace analysis can only be used when analyzing for volatile organics,

since these are the only compounds which will volatilize into the headspace in sufficient quantity for analysis at ambient conditions.

Aqueous headspace standards are made by mixing a known quantity of solvent(s) into a known quantity of deionized water or muffled soil. A 40-ml VOA vial is then filled with this standard, and using a plastic syringe, 10 ml of the liquid is withdrawn to create a 10 ml (25%) headspace in the vial. The vial should then be shaken for one minute prior to use as a calibrant to drive the volatiles into the headspace. Headspace standards are typically used in conjunction with soil sampling headspace analysis.

8.1.3 Liquid Standards (Solvent Extracts)

Liquid standards are made by mixing a known quantity of the compounds of interest in the appropriate organic solvent to simulate a solvent extract. This type of standard is used in semi-volatile organics analyses, because it is a solvent extract (compounds of interest dissolved in solvent) that is injected into the GC to analyze these samples. This kind of analysis should never be attempted with a Photovac 10S series GC, but can be performed with a Foxboro OVA in GC mode.

8.2 Instrument Calibration

At a minimum, standards should be analyzed at the beginning and end of each day of analysis. When specific concentrations are sought standards should also be analyzed every 2-3 hours over the course of the day, to check instrument response and determine if retention times have drifted. Samples should be quantitated using the standard which was run closest in time to the sample. The frequency of analysis of standards should be increased if instability is observed in the column or detector due to varying environmental conditions.

When quantitative (i.e., specific concentration) results are desired, it is necessary to calibrate the instrument with a range of standard concentrations, in order to check the linearity of the instrument response. If the instrument response is not linear, (i.e., increasing standard concentrations do not produce a

proportionate increase in peak height) then samples should be quantitated using the response factor derived from the standard which is closest in concentration to the sample.

Duplicate injections of the standard should be made at the beginning of each day to check for reproducibility. Standard chromatograms should have duplicate peak heights (or areas, when an integrator is used) within 20% of each other and retention times within 5% of each other. If this stability goal is not achieved, causes of the instability, such as room temperature fluctuations or instrument malfunctions should be found and corrected.

For accurate sample quantitation, it is important that standards, samples, and blanks be run with the same instrument parameters; therefore, standards should be rerun each time an instrument parameter (e.g., column or detector temperature, event settings, etc.) is changed.

8.3 Sample Analysis

Sample analysis methods vary according to the sample matrix and the requirements of the projects. Detailed procedures are described in the technical instructions for each type of analysis and in the project-specific work plan.

9.0 Quality Control Checks and Acceptance Criteria

9.1 Blanks

Blanks are run as a quality control measure, in order to show that any contamination detected in a sample is truly native to the sample and has not been introduced by the operator (via a dirty syringe or contaminated solvents) or the instrument (via contaminated inlet lines).

- Syringe Blanks are used when air or headspace samples are being introduced into the instrument via manual injection. A known quantity of the ambient air is injected into the instrument, using the same syringe as was used for the samples. Alternatively, syringe blanks may be obtained by withdrawing air from an empty pre-cleaned VOA vial or other supply of clean air if the ambient air is suspected of

contamination. Syringe blanks should be run at the beginning of each day and after every contaminated sample, in order to insure that no contaminants remain in the syringe before the next sample is run. Chromatograms for blanks should be void of any peaks. If peaks appear in the blank chromatogram, the syringe should be flushed out a few times with clean air and the blank injection repeated. If the problem is then not rectified, the syringe should be cleaned or a new syringe used. In the latter case, use of a new syringe should begin with a syringe blank.

- Air Blanks are used for ambient air monitoring and for soil gas sampling. Air blanks may consist of ambient air or hydrocarbon-free air. Air blanks should be run before each soil gas sample to ensure the sampling train and instrument are clean.

- Reagent Blanks (or solvent blanks) are used when solvent extracts are analyzed, as in the case of PCBs or other semi-volatile compounds. A reagent or solvent blank is simply an injection of "clean" solvent to ensure that contaminants are not present as impurities in the solvent being used for extractions. Obviously any contamination introduced via the syringe or any other transfer vehicle will also be detected by a solvent blank. As in the case of syringe blanks, the blank chromatogram should be free of peaks other than the solvent peak itself.

9.2 Field Duplicates

A duplicate (repeat) analysis of at least one contaminated sample (i.e., a sample that contains measurable quantities of target compounds) should be performed each day to monitor and assure the precision of the analytical method.

In addition, it is prudent to perform replicate injections of a sample containing measureable quantities over a period of time to detect degradation of samples over time. This is essential if significant time may elapse between collection and analysis of samples.

10.0 Documentation

The chromatograms for a group of samples should be labeled at the beginning of the day with the following information:

- site name
- project number
- date analyzed
- analyst name
- instrument
- column used
- carrier gas specifications
- carrier gas flowrate
- column temperature setting (if controlled)
- chart speed (cm/hr)
- chart input (V)
- program used (Photovac 10S50)
- map or sketch showing sampling points

Each individual chromatogram during the course of the day should be labeled with the following information:

- sample identification or number
- gain or attenuation
- injection volume (µL)
- time of injection
- ambient temperature during analysis
- flowmeter readings

Peaks in the sample chromatogram should be labeled if they can be tentatively identified based on comparison with a known reference standard.

Chromatograms should be pasted or taped to the Field Record Log (Figure 1) in a bound notebook. The table of contents in this notebook should consist of a sample sequence log, which lists each sample analyzed (by ID no.) and the date and time of each analysis. An additional column can be used for remarks on any notable properties of the samples (e.g., color, odor, etc).

In addition to the chromatogram notebook, a field logbook must be maintained that documents the chronology of daily events. Information that should be recorded in the logbook includes the instrument

operator's name; any problems with instrumentation, with explanation of corrective actions; any changes in ambient temperature or the working environment (whether inside or outside); any circumstances of sample collection that might affect the meaning or interpretation of the data; how standards were prepared and analyzed; and any calculations of sample or standard concentrations. Each page in the logbook should be dated and signed by the person making the entry.

11.0 Troubleshooting

The reader should refer to the troubleshooting guide that may be obtained from Supelco.

Figure 1
GAS CHROMATOGRAPHY - FIELD RECORD LOG

Project No. _____ Page _____

SAMPLE INFORMATION

CHROMATOGRAM

Company Name _____

Sample No. _____

Date _____

Time _____

Temperature _____

Sample Depth (ft) _____

Instrumental Gain _____

Sample Location _____

_____

_____

Comments _____

_____

_____

_____

_____

Location Sketch

Signature _____

Figure 2

DERIVATION OF STANDARD CALCULATION

Density of TCE = 1.4642 g/mL

Molecular weight of TCE = 131 g/mol

Target concentration = 25 ppm

Tedlar bag volume = 10 L

$$25 \text{ ppm} = \frac{25 \text{ µL TCE}}{\text{L air}} = \frac{2.5 \times 10^{-5} \text{ L TCE}}{\text{L air}}$$

Therefore, at 25 ppm TCE, the total volume of TCE gas in the 10 L bag will be:

$$\frac{2.5 \times 10^{-5} \text{ L TCE}}{\text{L air}} \times \frac{10}{10} = \frac{2.5 \times 10^{-4} \text{ L TCE}}{10 \text{ L air}}$$

Then the volume of liquid TCE that will occupy 2.4×10^{-4} liters as a gas must be computed using the ideal gas law, which states that in a standard atmosphere at 25°C and 1 atm, one mole of gas occupies 24.47 liters. Thus, the number of moles of TCE in 2.5×10^{-4} liters is:

$$2.5 \times 10^{-4} \text{ L TCE} \times \frac{1 \text{ mole}}{24.47} = 1.02 \times 10^{-5} \text{ moles}$$

Since the density and molecular weight of liquid TCE are known to be 1.46 g/mL and 131 g/mole, respectively, the volume of liquid TCE that must be injected into the Tedlar bag is:

$$1.02 \times 10^{-5} \text{ moles} \times \frac{131 \text{ g/mol}}{1.46 \text{ g/mL}} = 9.1 \times 10^{-4} \text{ mL}$$

$$= 0.91 \text{ µL}$$

Therefore a 0.91 µL injection of TCE in a 10 L Tedlar bag will result in a TCE concentration of 25 ppm.

APPENDIX B

STANDARD OPERATING PROCEDURE NO. 7301

SOIL GAS SURVEY

Title: Soil Gas Survey

1.0 Purpose and Applicability

This procedure provides instruction for the use of the Photovac Model 10S series portable field gas chromatographs (GC) for the qualitative in-situ field screening of soil gas for volatile organic compounds (commonly referred to as Soil Gas Survey). This document is based on and to be used in conjunction with ENSR SOP No. 7300, Field Gas Chromatography.

2.0 Definitions - Refer to SOP No. 7300, Field Gas Chromatography

3.0 Health and Safety Considerations

Health and safety considerations are dependent on site logistics, the nature of the contaminated material, the chemical parameters to be analyzed, and the type of gas chromatograph. The manufacturer's instructions and the project Health and Safety Plan should be consulted for specific requirements.

Standard laboratory safety practices should be followed when handling chemicals and using equipment (e.g., syringes, compressed gas cylinders). Appropriate personal protection should be worn when necessary. If a mobile laboratory is used, the laboratory should be adequately ventilated and properly equipped (e.g., fire-extinguisher, eyewash, spill kit).

4.0 Quality Assurance Planning

The selection of gas chromatograph and associated equipment, the GC laboratory environment and the composition and application of calibration standards are topics which need to be considered and addressed in the planning of a field program. Each item depends on site logistics, site-specific chemistry, the nature of the contaminated media to be studied, and the objectives of the study. A discussion of these considerations can be found in SOP 7300, Field Gas Chromatography. Basic Quality Assurance Procedures for GC anaysis are outlined in Section 7.8 of this SOP.

All field technicians must be properly trained in the chromatographic principles employed, sample handling procedures, project objectives, and health and safety considerations.

5.0 Responsibilities

The project manager is responsible for:

- organizing all of the instrumentation, supplies, and instruction manuals necessary to conduct analyses in the field;
- insuring that all personnel scheduled to perform field analyses have been properly trained in sample preparation, instrument operation, and quality assurance procedures;
- maintaining proper records of all field screening data generated;
- ensuring that equipment and procedures are applied in a technically valid manner.

The field operator/technician is responsible for:

- proper operation and calibration of instrumentation in accordance with equipment manuals and the project work plan.
- complete and accurate documentation of field activities, including sampling methods, instrument calibrations, and analysis results.

6.0 Equipment

6.1 Description

The procedures outlined in this SOP make use of a Photovac 10S series (10S30, 10S50, or 10S70) portable gas chromatograph and a soil vapor probe attached to the photovac sample inlet port. Figure 1 is a schematic of the basic components used. Figure 2 provides a close-up view of the soil vapor probe.

The Photovac 10S series GC/PID has three basic models:

- 10S30 - Basic GC with programmed value control, external strip chart recorder required.
- 10S50 - Same as 10S30 but includes a built-in integrator for concentration calculations, computerized peak identification, more library programming capabilities.
- 10S70 Same as 10S50 but includes more sophisticated programming of GC functions and can be linked to a modem or dedicated phone and personal computer.

All models can be equipped with column heater units. Heating column units can stabilize column temperature and therefore retention times. However, heating will decrease overall elution time for a given column and therefore resolution is also decreased. Heated Photovac units also require additional power for operation which makes mobility a factor to be considered.

All Photovac models are equipped with a PID with 10.6 eV power UV lamp. Therefore, compounds with ionization potentials (IP) of less than 10.5 eV are generally detectable with this method. Ionization potentials of many compounds can be found in the "NIOSH Pocket Guide to Chemical Hazards." Table 1 lists examples of compounds to which this method is, and is not applicable.

Table 1

Applicable		Not Applicable	
Compound	I.P.	Compound	I.P.
Benzene	9.3	Methane	13.0
Toluene	8.8	Propane	11.1
Tetrachloroethane	9.3	Methyl Chloride	11.3
Trichlorethane	9.4	Carbon tetrachloride	11.5
Vinyl Chloride	10.0	Hydrochloric Acid	12.7

Users should note that a compound may have an I.P. low enough but because of a very low vapor pressure may not be detected. In general, to be detected, compounds must have a vapor concentration greater than 20 parts per billion (ppb).

6.2 Equipment List

The field operator/technician shall check to see that all of the following equipment is in good operating condition and is transported to the site.

1. Photovac 10S series portable gas chromatograph (GC) with appropriate column, and recharging adaptor

2. Ultra zero-air (hydrocarbon free air) compressed carrier gas with appropriate regulator to deliver 20 psi

3. Fully charged supplemental battery pack for Photovac GC, and recharging adaptor

4. 1/8" teflon sample line/carrier line including one with 1/8" quick-connect fitting (90 feet)

5. Soil vapor probes

6. Calibration standard(s) for compound(s)/mixture(s) of interest

7. Dual flowmeter, 0-50 ml/min. range

8. 1/8" Swagelok® fittings.

9. spare parts kit including

   - GC column(s)
   - fittings
   - sample line
   - soil vapor probes
   - photovac paper, pens, UV lamp

10. Tedlar or Teflon bags

11. Decontamination supplies - including DI water

12. Sampler's logbook/logsheets

13. Gloves

14. Hammer and steel rod, hand auger, or other devices for creating a hole of appropriate depth to accommodate the soil probe

15. High pressure air reservoir tank filling manifold

16. Site map

17. Tool box with appropriate sized wrenches etc.

18. Thermometer (ambient temp range)

19. ENSR SOP No. 7300, Field Gas Chromatography

7.0 Methods

7.1 Equipment Check-Out

- Before mobilizing to the site verify that all equipment (Section 6.0 - Equipment List) is on hand and in proper working condition.
- Check that the GC has the appropriate analytical column in accordance with the scope of the project (See Section 7.4).
- Check the GC column to see that it conforms with the proper auto sampling-backflush mode.
- Check to make sure GC electronics including UV lamp are in proper working order.

7.2 Field Preparation

- Prior to making field measurements the GC analytical column should be conditioned overnight by flowing ultra zero air gas through the column.
- Make sure tool box is equipped with appropriate Photovac accessories (Equipment list #9).
- Make sure that the GC battery pack is fully charged.
- Make sure that the ultra zero air gas cylinder is filled with air.

7.3 Setting of Initial Flow and Parameters

- Set carrier flows by measuring flowrate out of "detector out" and "aux out" ports. These flowrates should be balanced such that flow out of the "detector out" port remains steady during the event sequence. Record flow measurements according to data form (attached) especially during pumping time.
- Enter current time and date.

- Set the following parameters:

  - valve sequence events
  - plotter delay
  - analysis time
  - instrument gain
  - chart speed
  - cycle time (zero for most applications)
  - plotter offset
  - plot type (for model 10S50)
  - integration parameters (for model 10S50)
  - library parameters (for model 10S50)

7.4 Analytical Column Selection

- Selection of the proper analytical column should be made by an experienced chromatographer. Selection of column will determine the length of run and time until backflush for the given compounds under investigation. Allow a safety margin of at least 20% for shifts in retention times due to changes in ambient temperature. As with all chromatographic methods, column selections should be made with care and with project goals in mind.

7.4.1 CSP-20 Column

- Use this column for quick identification of VOCs that may be present in the soil.

- Use this column for detection of BTX, diesel fuels and other petroleum hydrocarbons.

- Column does not generally resolve individual compounds in a mixture.

- Retention times for most compounds will be less than 10 minutes at 25°C.

7.4.2 SE-30 Column

- Use this column for improved isolation, identification, and quantification of BTX, diesel fuel, and other petroleum hydrocarbons. Requires longer analysis time.

- Use this column typically for C_4-C_8 hydrocarbons.
- Use this column when resolution between particular compounds is important, such as TCE in PCE.
- Compounds with volatilities less than ethylbenzene will have retention times generally less than 25 minutes at 25°C.

7.4.3 Carbopac Column

- Use this column for detection of hydrogen sulfide, DMS, methyl and ethyl mercaptan, propylene oxide, ethylene oxide, nitrous oxide, arsine, phosphine and vinyl chloride.
- Column should be used only for the most volatile compounds or gases at 25°C. Retention times for most other volatiles will be greater than 30 minutes.

7.5 Preparation of Field Blank and Field Calibration Standards

- Prepare a blank sample bag by filling a Tedlar bag with ultra zero air.
- Prepare a calibration standard in a Tedlar bag by diluting a neat standard into a known volume of ultra zero air. Refer to SOP 7300, Field Gas Chromatography for the calculations and procedure to prepare a calibration standard.

  NOTE: In preparing gas standards from neat materials, remember to convert from the density of the neat liquid to the density of the corresponding gas.
- Soil vapor analysis is not a quantitative technique and does not require NBS-traceable standards.

7.6 Sampling and Analysis Procedures

7.6.1 Sampling Locations

- Select sampling locations in advance and specify them on a site map.

- Select locations at distance intervals over the areas of concern.

- Select sampling depth in advance and use this depth throughout project unless it is not possible.

- Sampling locations are recorded on chromatogram standard log sheets (Figure 3). If possible, sampling locations should be shown on a site map outlining the area of interest and significant landmarks, above and/or below the surface (e.g., the UST under investigation).

7.6.2 Sample Probe Care and Placement

- Purge probe and sample lines with ultra zero air gas after each measurement.

- Clean soil probe with distilled water* after any highly contaminated sample.

- Check for soil carry-over on or in the probe tip after each sample, and rinse it out with distilled water* if it is present.

  *NEVER PULL WATER INTO THE GC UNIT.

- Sampling time (event 1) should be long enough to allow two complete air exchanges in probe, line, and sample loop. That is, sample volume should be at least twice the total volume of the sample probe and lines, which should be computed as:

$$V = \frac{D^2 L}{2}$$

  where,
  V = volume in cm^3,
  D = the internal diameter of the probe and lines, in cm
  L = the total length of the probe and lines, in cm

- Manually insert the sample probe into the hole created by the hammer or auger so that the tip is placed approximately 4-inches into undisturbed soil.

- Make sure that there is not a direct air path between ambient surface air and the probe sampling tip.
- Avoid placing the probe into a water-saturated area.

7.7 Chromatographic Analysis

- At the end of an analysis the chromatogram will stop automatically.
- If sampling and analysis sequence is to be aborted in mid-run, allow sufficient time before the next injection for potentially eluting compounds to clear the GC column.
- Tape chromatogram onto the standard log sheets at the end of each run and record the sampling parameters (see documentation example, Figure 3).
- Purge the GC column overnight, if possible, if the survey is to continue the following day.

7.8 QA/QC Procedures

The soil vapor technique described in this SOP, and the quality assurance procedures outlined below, are intended for qualitative screening purposes only. Adherance to these QA/QC procedures will help to guarantee that representative data are collected.

7.8.1 Calibrations - used for identifying retention time(s) of the compound(s) of interest, and developing approximate response factors for calculation of relative concentrations.

- Conduct calibrations at least twice daily.
- Use most recent calibration for sample calculations.
- Run calibrations to verify proper instrument operation when successive samples give unexpected low results.

7.8.2 Blanks - used to verify absence of contamination in sample probe, lines, internal valves, and column. Also, blanks are run to verify that carry-over is not taking place between samples.

- Run blanks at least twice daily, and after a high concentration is observed.

- Take corrective measures if carry-over is detected until a clean blank reading is obtained.

7.8.3 Duplicate Sampling Events - used to give indication of the precision of the measurements.

- Run duplicate samples at least once daily, or for every 20 sampling events.

- Run duplicate samples when an unexpectedly high or low reading is obtained.

8.0 Documentation

Each sampling event will be documented on the field log sheet shown in Figure 3, or in a bound log book. The following information will be recorded for each event:

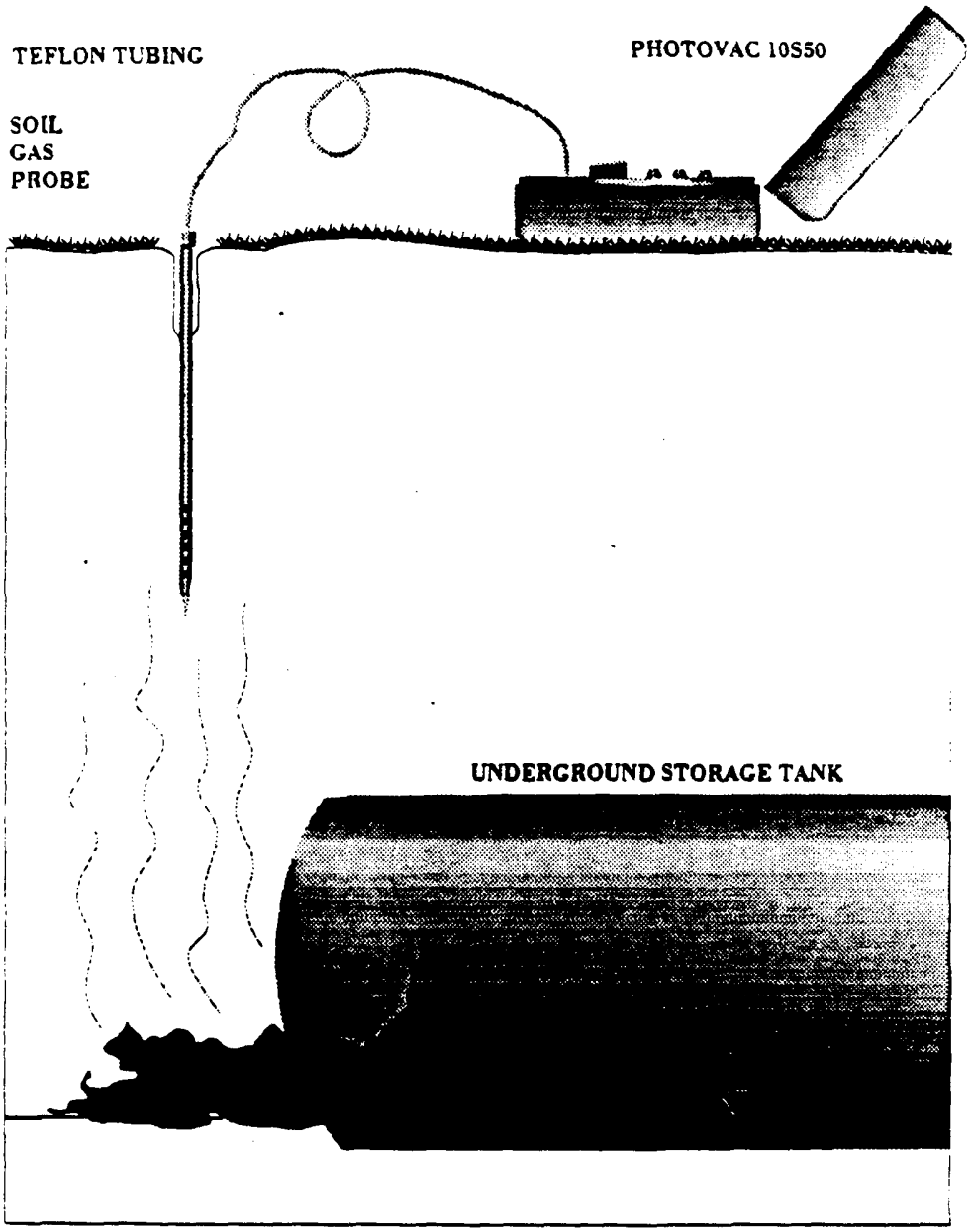
- Sample number
- Project name and number
- Sample location and depth
- Date and time
- Ambient temperature
- Sampler's name(s)
- Site location
- Instrument gain
- Observations
- Column used
- Flow rate during sampling
- Program used

Other documentation for each day's analyses will be recorded in the bound field notebook, and will include:

- Calibration results
- Blank measurement results
- Sequence program used
- Library File (if used).

The original field records will be placed in the project files immediately upon completion of field work. All records will be completed using indelible ink whenever possible. When this is not possible, records will be photocopied promptly after completion, and the photocopies signed and dated.

Figure 1
DIAGRAM OF SOIL GAS MONITORING SYSTEM



ENSR Consulting and Engineering

FIGURE 2
SOIL GAS PROBE

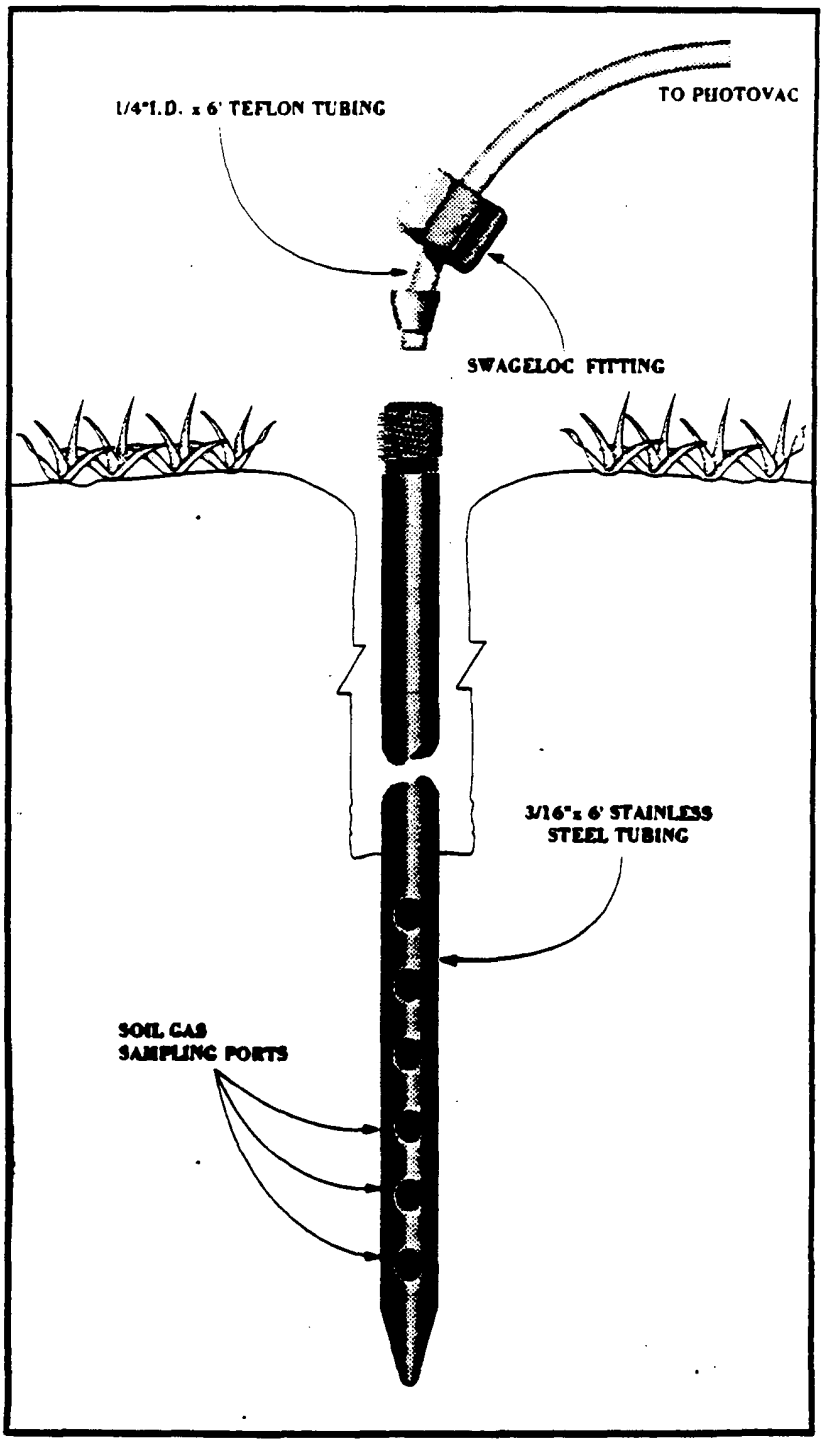


Figure 3
GAS CHROMATOGRAPHY - FIELD RECORD LOG

Project No. _____ Page _____

SAMPLE INFORMATION

CHROMATOGRAM

Company Name _____

Sample No. _____

Date _____

Time _____

Temperature _____

Sample Depth (ft) _____

Instrumental Gain _____

Sample Location _____

_____

_____

Comments _____

_____

_____

_____

_____

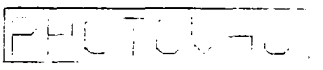
Location Sketch

Signature _____

APPENDIX C

CHROMATOGRAMS

EVENTS

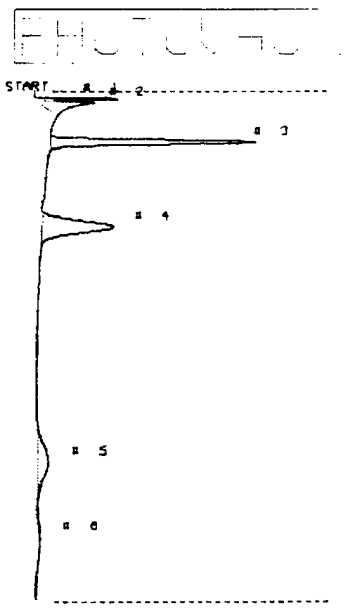


MAR 8 1991 5:17

FIELD: 27
POWER: 38

SAMPLE	0.0	40.0
CAL	0.0	0.0
EVENT 3	40.0	120.0
EVENT 4	0.0	40.0
EVENT 5	43.0	120.0
EVENT 6	0.0	0.0
EVENT 7	0.0	0.0
EVENT 8	0.0	0.0

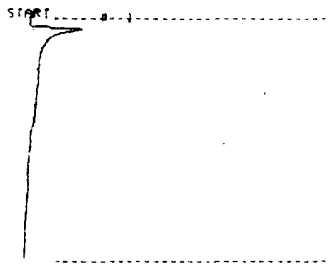
BEGINNING STANDARD



STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 8:29
ANALYSIS # 6 PRID P TROL
INTERNAL TEMP 16 BTX STANDARD
GAIN 20

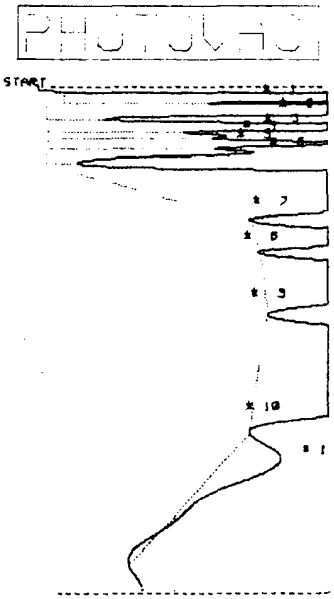
COMPOUND NAME	PEAK	R.T.	AREA/PPM	
UNKNOWN	1	7.6	338.9	mVS
UNKNOWN	2	18.1	832.3	mVS
UNKNOWN	3	41.6	2.7	VS
UNKNOWN	4	102.9	2.4	VS
UNKNOWN	5	293.0	1.0	VS

SP1



STOP @ 189.6
SAMPLE LIBRARY 2 MAR @ 1991 8:52
ANALYSIS # 9 PRIO P TROL
INTERNAL TEMP 20 BLANK
GAIN 20 NO 2

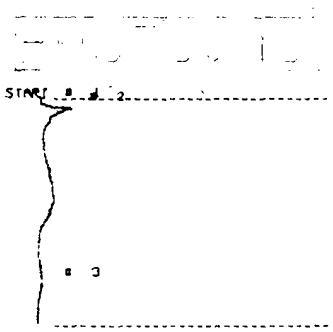
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	10.1	207.7 mUS



STOP @ 400.0
SAMPLE LIBRARY 2 MAR @ 1991 9:9
ANALYSIS # 10 PRIO P TROL
INTERNAL TEMP 19 SP 1
GAIN 20 TEST POINT

COMPOUND NAME	PEAK	R.T.	AREA/PPM	
UNKNOWN	1	9.9	11.0	US
UNKNOWN	2	19.7	17.0	US
UNKNOWN	3	33.1	10.7	US
UNKNOWN	4	40.6	2.3	US
UNKNOWN	5	46.2	6.9	US
UNKNOWN	6	53.9	4.7	US
UNKNOWN	7	84.0	112.4	US
UNKNOWN	8	120.9	0.0	US
UNKNOWN	9	156.6	41.8	US
UNKNOWN	10	226.6	138.2	US
UNKNOWN	11	296.9	6.9	US

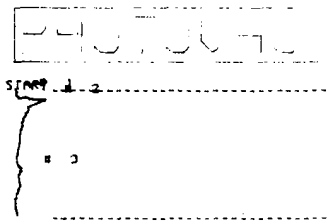
SP2



STOP @ 179.0
SAMPLE LIBRARY 2 MAR 8 1991 9:18
ANALYSIS # 12 PRID P TROL
INTERNAL TEMP 23 BLANK
GAIN 20

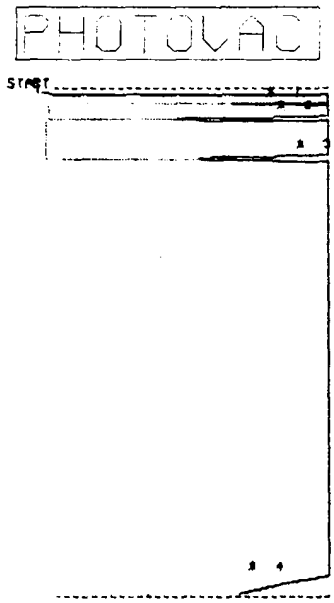
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	9.8	30.0 mVS

DUPLICATE



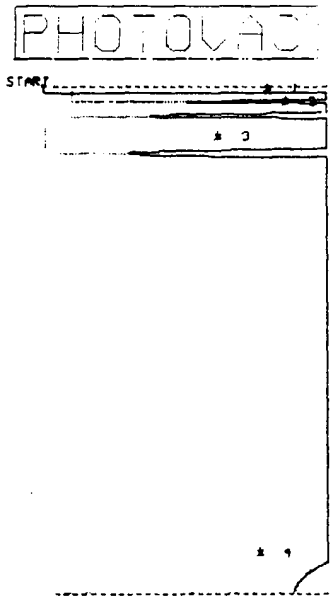
STOP @ 180.0
SAMPLE LIBRARY 2 MAR 8 1991 9:39
ANALYSIS # 15 PRID P TROL
INTERNAL TEMP 26 BLANK
GAIN 10

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	9.8	30.4 mVS



STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 9:36
ANALYSIS # 13 PRID P TROL
INTERNAL TEMP 23 SP 2
GAIN 20 TEST POINT

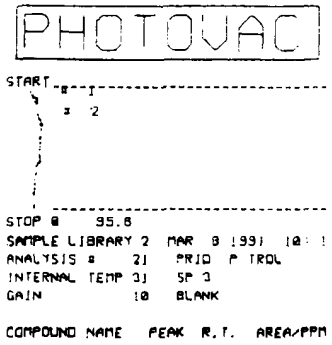
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	5.7	13.5 VS
UNKNOWN	2	19.0	13.9 VS
UNKNOWN	3	40.0	113.0 VS

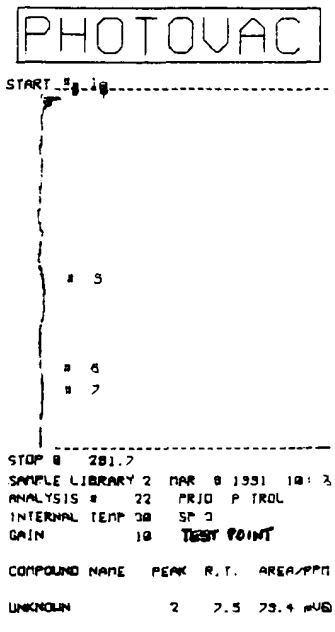


STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 9:47
ANALYSIS # 16 PRID P TROL
INTERNAL TEMP 24 SP 2
GAIN 10 DUP - GAIN CHNG

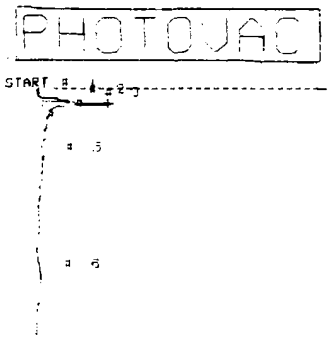
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	5.5	13.4 VS
UNKNOWN	2	18.3	16.6 VS
UNKNOWN	3	38.5	97.3 VS

SP3


PHOTOVAC
START
1
2
STOP @ 35.8
SAMPLE LIBRARY 2 MAR @ 1991 10: 1
ANALYSIS # 21 PRID P TROL
INTERNAL TEMP 31 SP 3
GAIN 10 BLANK
COMPOUND NAME PEAK R.T. AREA/PPM

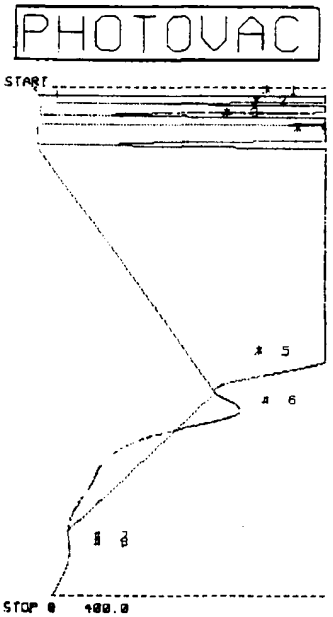

PHOTOVAC
START
5
6
7
STOP @ 281.7
SAMPLE LIBRARY 2 MAR @ 1991 10: 3
ANALYSIS # 22 PRID P TROL
INTERNAL TEMP 30 SP 3
GAIN 10 TEST POINT
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 2 7.5 73.4 MG

SP4



STOP @ 270.1
SAMPLE LIBRARY 2 MAR 8 1991 10:14
ANALYSIS # 23 PRID P TROL
INTERNAL TEMP 31 SP 4
GAIN 10 BLANK

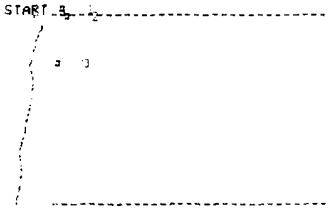
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	3.5	202.4 mVS
UNKNOWN	3	12.0	505.4 mVS



STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 10:22
ANALYSIS # 24 PRID P TROL
INTERNAL TEMP 30 SP 4
GAIN 10 [redacted] TEST Point

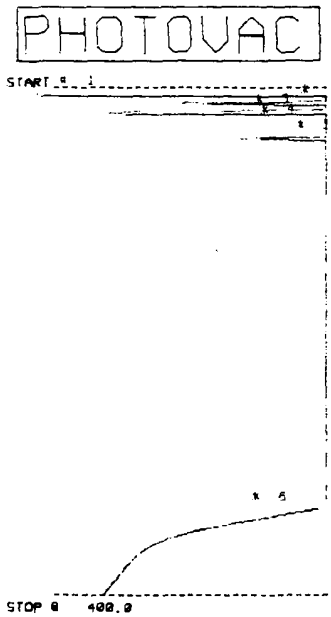
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	8.9	9.9 VS
UNKNOWN	2	16.4	10.8 VS
UNKNOWN	3	25.8	3.7 VS
UNKNOWN	4	35.8	12.3 VS
UNKNOWN	5	131.6	0.5 KVS

SP5



STOP @ 192.7
SAMPLE LIBRARY 2 MAR 8 1991 10:30
ANALYSIS # 28 PRID P TROL
INTERNAL TEMP 34 SP 5
GAIN 10 BLANK

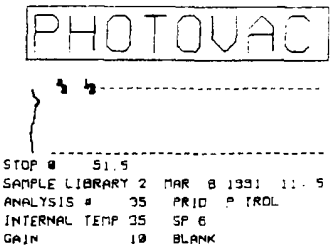
COMPOUND NAME PEAK R.T. AREA/PPM

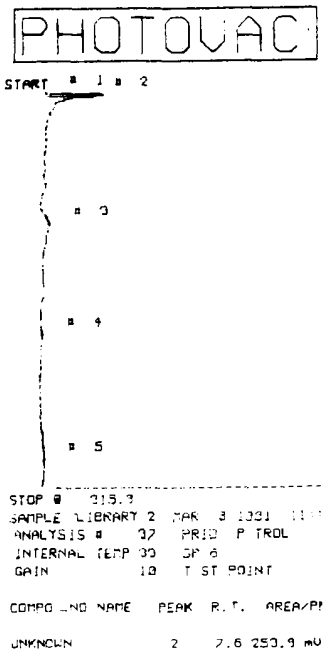


STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 10:46
ANALYSIS # 29 PRID P TROL
INTERNAL TEMP 32 SP 5
GAIN 10 TEST POINT

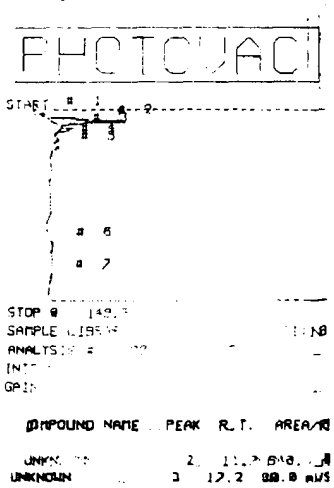
COMPOUND NAME	PEAK	R.T.	AREA/PPM	
UNKNOWN	2	8.4	8.8	VB
UNKNOWN	3	15.8	5.6	VB
UNKNOWN	4	23.5	9.1	VB
UNKNOWN	5	32.8	12.4	VB

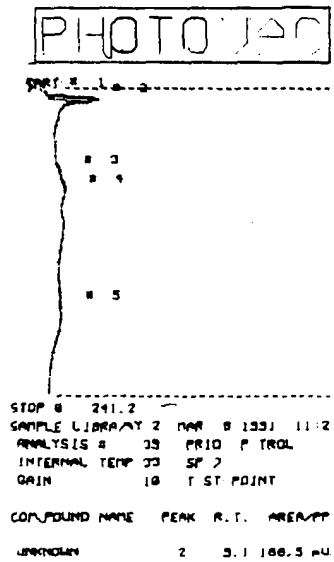
SP6


PHOTOVAC
STOP @ 51.5
SAMPLE LIBRARY 2 MAR 8 1991 11:5
ANALYSIS # 35 PRID P TROL
INTERNAL TEMP 35 SP 6
GAIN 10 BLANK

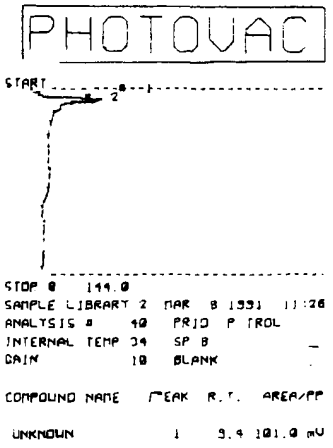

PHOTOVAC
START # 1 # 2
3
4
5
STOP @ 315.9
SAMPLE LIBRARY 2 MAR 8 1991
ANALYSIS # 37 PRID P TROL
INTERNAL TEMP 30 SP 6
GAIN 10 T ST POINT
COMPD NO NAME PEAK R.T. AREA/PI
UNKNOWN 2 7.6 250.9 mV

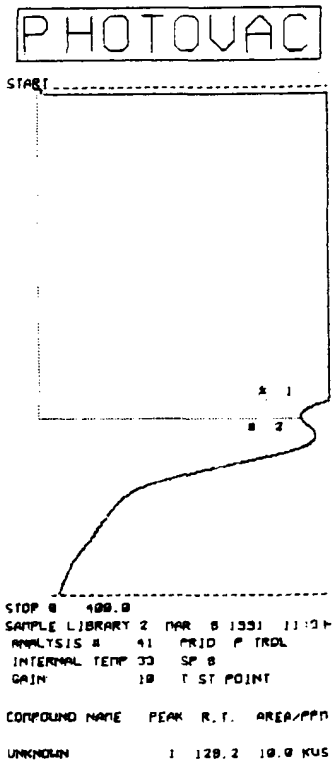
SP7


PHOTOVAC
START
6
7
STOP
SAMPLE
ANALYSIS
INT
GAIN
COMPOUND NAME PEAK R.T. AREA/
UNKNOWN 3 17.2 88.0 mV


PHOTOVAC
START
3
4
5
STOP 241.2
SAMPLE LIBRARY 2 MAR 8 1991 11:2
ANALYSIS # 39 PRIO P TROL
INTERNAL TEMP 33 SP 7
GAIN 10 T ST POINT
COMPOUND NAME PEAK R.T. AREA/PP
UNKNOWN 2 5.1 166.5 mV

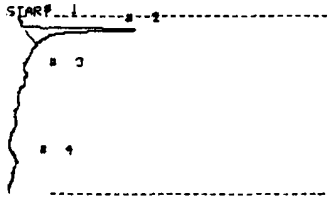
SP8


PHOTOVAC
START
2
STOP @ 144.0
SAMPLE LIBRARY 2 MAR 8 1991 11:26
ANALYSIS # 40 PRID P TROL
INTERNAL TEMP 34 SP 8
GAIN 10 BLANK
COMPOUND NAME PEAK R.T. AREA/PP
UNKNOWN 1 9.4 101.0 mV


PHOTOVAC
START
1
2
STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 11:3
ANALYSIS # 41 PRID P TROL
INTERNAL TEMP 33 SP 8
GAIN 10 T ST POINT
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 1 128.2 10.0 KUS

SP9

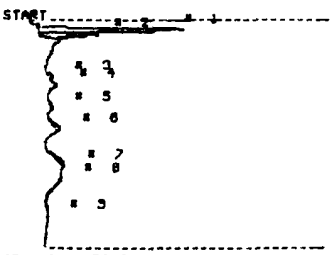
PHOTOVAC



STOP @ 138.4
SAMPLE LIBRARY 2 MAR (% 1991 11:51
ANALYSIS # 45 PRID P TROL
INTERNAL TEMP 35 SP 9
GAIN 10 BLANK

COMPOUND NAME	PEAK	R.T.	AREA/PPB
UNKNOWN	2	10.9	1.4 VB

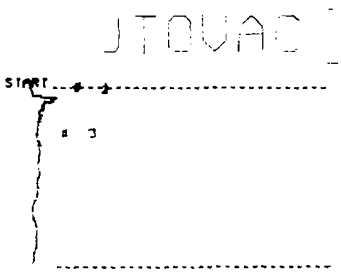
PHOTOVAC



STOP @ 129.5
LIBRARY 2 MAR 8 1991 11:55
ANALYSIS # 46 PRID P TROL
INTERNAL TEMP 35 SP 9
GAIN 10 T ST POINT

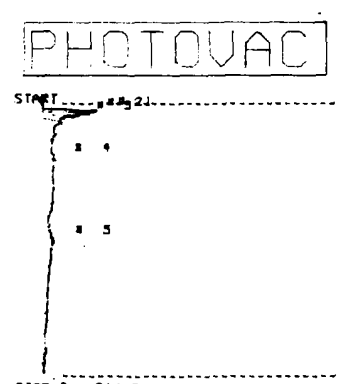
COMPOUND NAME	PEAK	R.T.	AREA/PPB
UNKNOWN	1	8.8	1.3 VB
UNKNOWN	2	12.2	482.5 mVS
UNKNOWN	6	86.5	56.8 mVS
UNKNOWN	7	115.1	69.1 mVS
UNKNOWN	8	128.3	55.1 mVS

SP10



STOP @ 139.8
SAMPLE LIBRARY 2 MAR 8 1991 11:58
ANALYSIS # 47 PRID P TROL
INTERNAL TEMP 38 SP 10
GAIN 10 BLANK

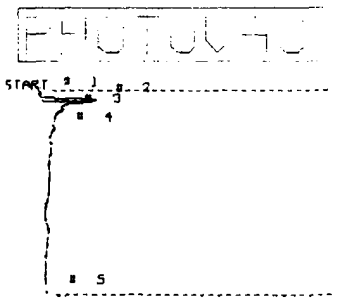
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	9.6	222.8 mVS
UNKNOWN	2	11.5	129.5 mVS



STOP @ 214.0
SAMPLE LIBRARY 2 MAR 8 1991 12: 3
ANALYSIS # 48 PRID P TROL
INTERNAL TEMP 34 SP 10
GAIN 10 T ST POINT

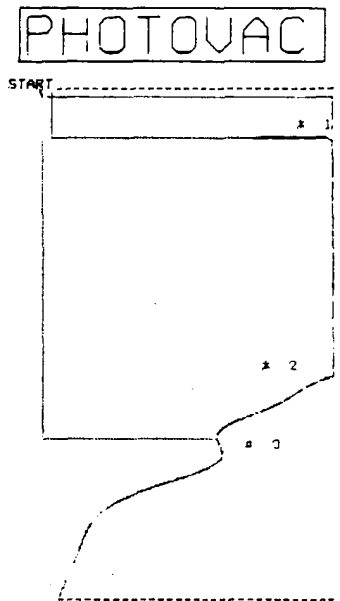
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	8.2	306.8 mVS
UNKNOWN	2	9.3	285.3 mVS
UNKNOWN	3	11.5	253.4 mVS

SP11



SAMPLE LIBRARY 2 MAR 8 1991 12:14
ANALYSIS # 49 PRID P TROL
INTERNAL TEMP 32 SP 11
GAIN 10 BLANK

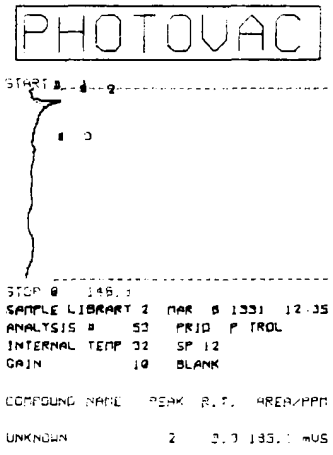
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	10.1	356.8 mVS

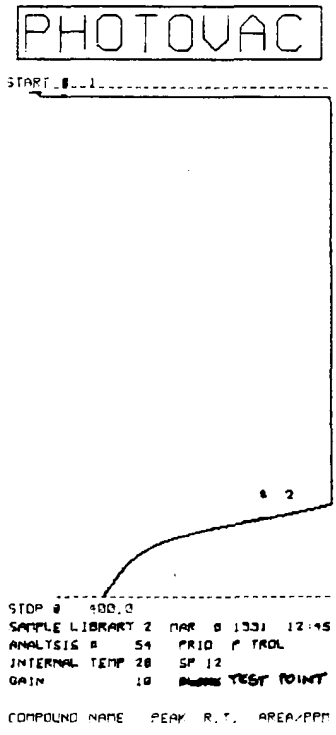


SAMPLE LIBRARY 2 MAR 8 1991 12:23
ANALYSIS # 50 PRID P TROL
INTERNAL TEMP 30 SP 11
GAIN 10 T ST POINT

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	22.2	225.0 US
UNKNOWN	2	132.6	2.2 KVS

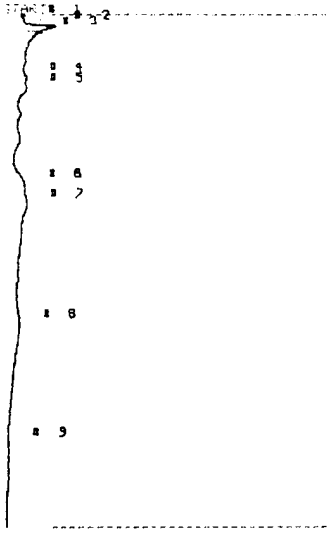
SP12


PHOTOVAC
START @
STOP @ 146.3
SAMPLE LIBRART 2 MAR 8 1331 12:35
ANALYSIS # 53 PRID P TROL
INTERNAL TEMP 32 SP 12
GAIN 10 BLANK
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 2 3.0 133.1 mVS


PHOTOVAC
START @ 1
STOP @ 400.0
SAMPLE LIBRART 2 MAR 8 1331 12:45
ANALYSIS # 54 PRID P TROL
INTERNAL TEMP 28 SP 12
GAIN 10 TEST POINT
COMPOUND NAME PEAK R.T. AREA/PPM

SP13

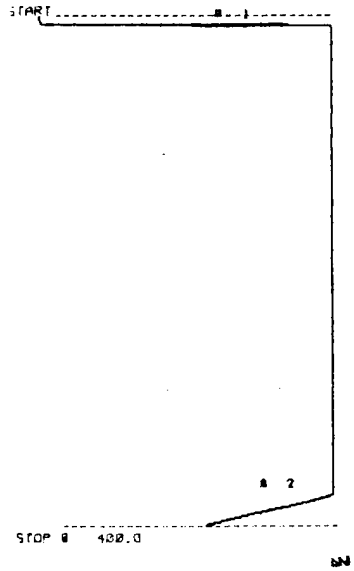
PHOTOVAC



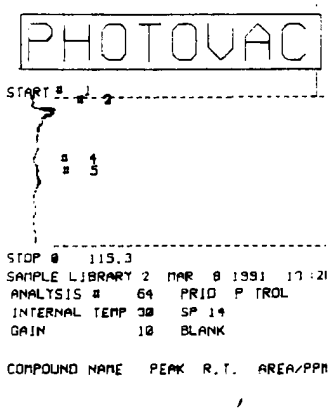
SAMPLE LIBRARY 2 MAR 8 1991 13:1
ANALYSIS # 57 PRIO P TROL
INTERNAL TEMP 28 SP 13
GAIN 10 BLANK

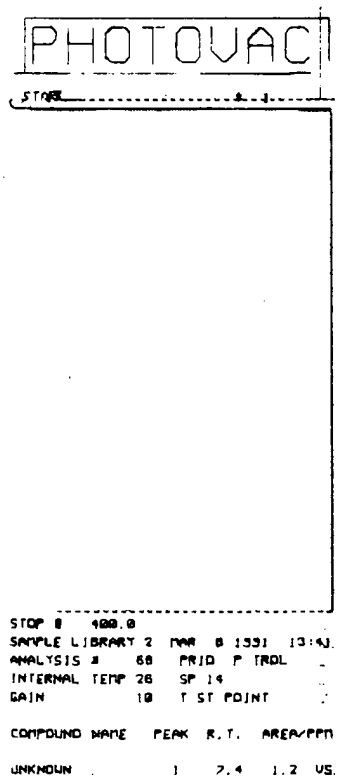
COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	10.0	292.6 mVS
UNKNOWN	3	14.3	32.1 mVS
UNKNOWN	6	132.9	274.2 mVS

PHOTOVAC



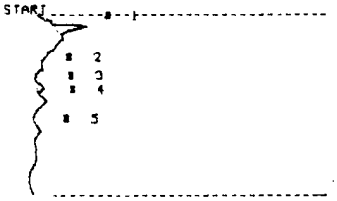
SP14


PHOTOVAC
START @ 1
@ 4
@ 5
STOP @ 115.3
SAMPLE LIBRARY 2 MAR @ 1991 17:21
ANALYSIS # 64 PRID P TROL
INTERNAL TEMP 30 SP 14
GAIN 10 BLANK
COMPOUND NAME PEAK R.T. AREA/PPM


PHOTOVAC
START @ 1
STOP @ 400.0
SAMPLE LIBRARY 2 MAR @ 1991 13:4
ANALYSIS # 68 PRID P TROL
INTERNAL TEMP 26 SP 14
GAIN 10 T ST POINT
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 1 2.4 1.2 VS

SP15

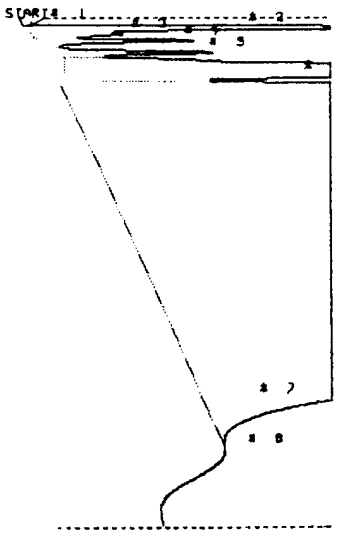
PHOTOVAC



STOP @ 141.1
SAMPLE LIBRARY 2 MAR 8 1991 13: 5
ANALYSIS # 74 PRID P TROL
INTERNAL TEMP 30 SP 15
GAIN 10 BLANK

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	10.3	334.9 mVS
UNKNOWN	3	57.7	105.2 mVS

PHOTOVAC

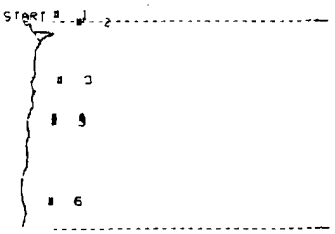


STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 14: 0
ANALYSIS # 75 PRID P TROL
INTERNAL TEMP 27 SP 15
GAIN 10 T ST POINT

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	8.5	5.7 VS
UNKNOWN	3	13.8	333.3 mVS
UNKNOWN	4	18.7	1.6 VS
UNKNOWN	5	28.3	1.6 VS
UNKNOWN	6	42.3	25.6 VS
UNKNOWN	7	122.3	8.8 KVS

SP16

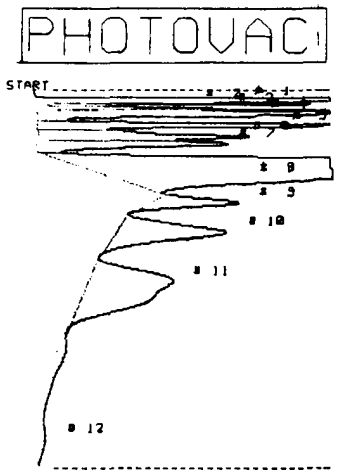
PHOTOVAC



STOP @ 161.4
SAMPLE LIBRARY 2 MAR 8 1991 14:26
ANALYSIS # 84 PRID P TROL
INTERNAL TEMP 31 SP 16
GAIN 10 BLANK

COMPOUND NAME	PEAK	R.T.	AREA/PPM	
UNKNOWN	2	10.4	221.2	mVS

PHOTOVAC

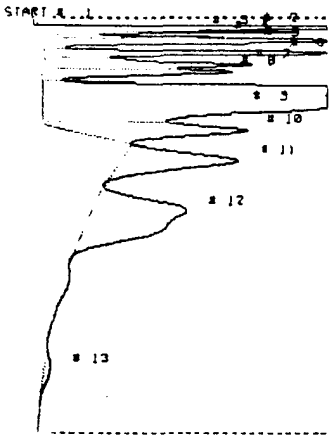


STOP @ 235.3
SAMPLE LIBRARY 2 MAR 8 1991 14:32
ANALYSIS # 85 PRID P TROL
INTERNAL TEMP 28 SP 16
GAIN 10 BLANK TEST POINT

COMPOUND NAME	PEAK	R.T.	AREA/PPM	
UNKNOWN	1	8.4	4.8	VS
UNKNOWN	2	12.2	1.8	VS
UNKNOWN	3	15.7	392.8	mVS
UNKNOWN	4	18.3	5.3	VS
UNKNOWN	5	22.8	4.5	VS
UNKNOWN	6	32.4	3.3	VS
UNKNOWN	7	42.6	3.2	VS
UNKNOWN	8	62.8	48.3	VS
UNKNOWN	9	85.4	2.2	VS
UNKNOWN	10	112.7	3.8	VS
UNKNOWN	11	152.7	8.2	VS

DUPLICATE

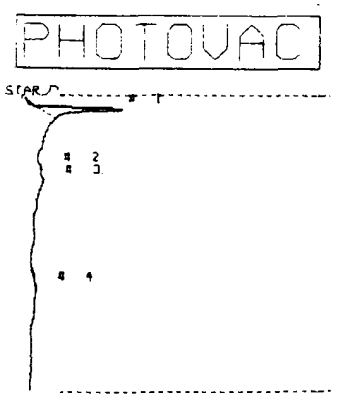
PHOTOVAC

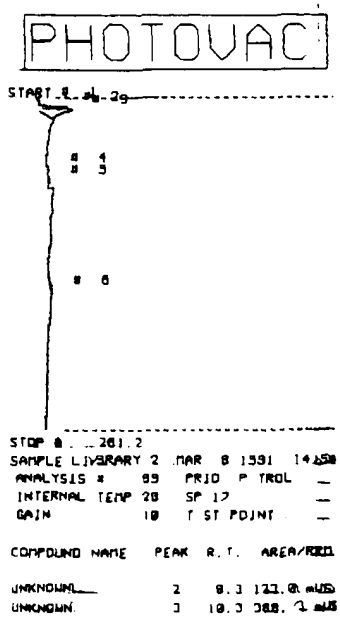


STOP @ 325.7
SAMPLE LIBRARY 2 MAR 8 1991 14:38
ANALYSIS # 86 PRID P TROL
INTERNAL TEMP 28 SP 16 DUPLICAT
GAIN 10 T ST POINT

			AREA/PPM	
UNKNOWN	2	8.4	4.7	VS
UNKNOWN	3	12.2	1.8	VS
UNKNOWN	4	15.7	382.3	mVS
UNKNOWN	5	18.3	5.2	VS
UNKNOWN	6	22.5	4.5	VS
UNKNOWN	7	32.4	3.8	VS
UNKNOWN	8	42.9	3.2	VS
UNKNOWN	9	62.3	52.1	VS
UNKNOWN	10	85.3	5.6	VS
UNKNOWN	11	112.5	5.3	VS
UNKNOWN	12	152.1	9.2	VS
UNKNOWN	13	276.5	435.4	mVS

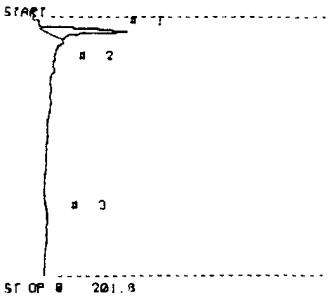
SP17


PHOTOVAC
START
2
3
4
STOP @ 230.8
SAMPLE LIBRARY 2 MAR 8 1991 14:40
ANALYSIS # 88 PRID P TROL
INTERNAL TEMP 25 SP 17
GAIN 10 BLANK
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 1 11.5 888.2 mVS


PHOTOVAC
START @ 29
1
5
6
STOP @ 261.2
SAMPLE LIBRARY 2 MAR 8 1991 14:58
ANALYSIS # 89 PRID P TROL
INTERNAL TEMP 28 SP 17
GAIN 10 T ST POINT
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 2 8.3 121.0 mVS
UNKNOWN 3 10.3 388.1 mVS

SP18

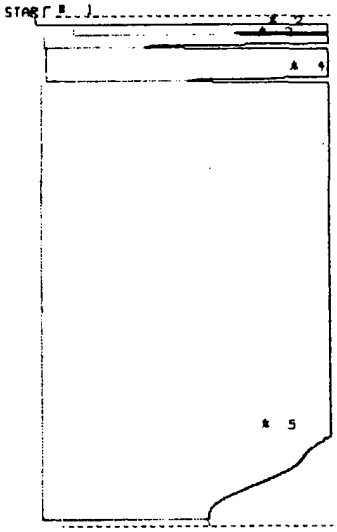
PHOTOVAC



ST OP @ 201.8
SAMPLE LIBRARY 2 MAR 3 1991 15: 1
ANALYSIS # 90 PRID P TROL
INTERNAL TEMP 26 SP 18
GAIN 10 ~~1 ST POINT~~ BLANK

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	12.8	891.5 mVS

PHOTOVAC

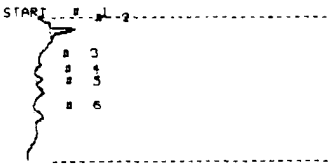


STRT @ 100.0
SAMPLE LIBRARY 2 MAR 3 1991 15:1
ANALYSIS # 91 PRID P TROL
INTERNAL TEMP 26 SP 18
GAIN 10 1 ST POINT

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	10.2	13.4 VS
UNKNOWN	3	18.5	12.2 VS
UNKNOWN	4	32.3	30.9 VS
UNKNOWN	5	191.8	0.0 KVS

ENDING STANDARD

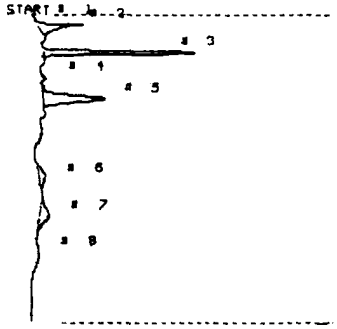
PHOTOVAC



STOP @ 112.7
SAMPLE LIBRARY 2 MAR 8 1991 16:11
ANALYSIS # 102 PRID P TROL
INTERNAL TEMP 35 AIR
GAIN 10 BLANK

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	10.2	266.0 mVS
UNKNOWN	4	50.3	83.5 mVS
UNKNOWN	6	79.1	151.2 mVS

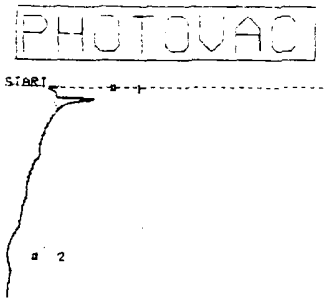
PHOTOVAC



STOP @ 240.3
SAMPLE LIBRARY 2 MAR 8 1991 18:18
ANALYSIS # 103 PRID P TROL
INTERNAL TEMP 33 BTX
GAIN 10 STD

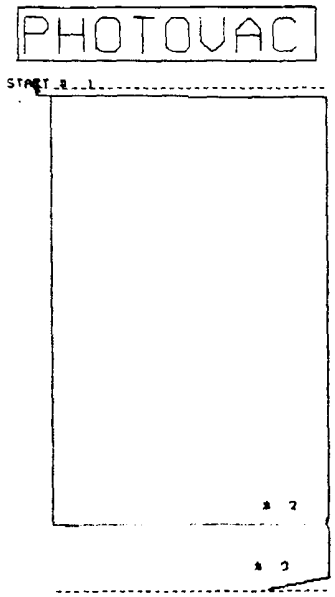
COMPOUND NAME	PEAK	R.T.	AREA/PPB
UNKNOWN	2	8.4	455.3 mVS
UNKNOWN	3	29.5	1.3 VS
UNKNOWN	5	65.8	1.2 VS
UNKNOWN	6	128.5	184.8 mVS
UNKNOWN	7	157.3	425.8 mVS

SP19



STOP @ 192.4
SAMPLE LIBRARY 2 MAR 8 1991 15:55
ANALYSIS # 92 PRID P TROL
INTERNAL TEMP 32 SP 19
GAIN 10 T ~~SET POINT~~ Blank

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	1	10.5	362.0 AVS



STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 15:59
ANALYSIS # 98 PRID P TROL
INTERNAL TEMP 31 SP 19
GAIN 10 T ST POINT

COMPOUND NAME	PEAK	R.T.	AREA/PPM
UNKNOWN	2	175.4	14.7 KVS

REC'D AUG 2? 199?

ENSR

Formerly ERT

ENSR Consulting
and Engineering

1220 Avenida Acaso
Camarillo, CA 93012
(805) 388-3775\
(805 388-3577 (FAX)

August 20, 1990

ENSR Ref. No: 5522-001

Underground Tanks Program
Environmental Health Department
County of Ventura
801 S. Victoria Ave., Suite 304
Ventura, CA 93003

Attention: Ms. Freddie Herman

UNDERGROUND HAZARDOUS MATERIALS TANK RELEASE AT 3606 N. VENTURA AVENUE, VENTURA (VCEHD File #C90040)

Dear Ms. Herman:

On behalf of Pride Petroleum Services, ENSR Consulting and Engineering (ENSR) is submitting the enclosed Site Assessment Work Plan for the above referenced site for your review and approval. If you have any questions or comments, please call me at (805) 388-3775.

Sincerely,

REGISTERED GEOLOGIST
ROBERT J. TAIT
No. 004417
STATE OF CALIFORNIA

Robert J. Tait, PhD
Senior Program Manager

Enclosure: Site Assessment Work Plan (with Site Safety Plan)

cc: LARWQCB - Mr. Joshua Workman
Cover Letter Only - Mr. Steve Wright (Pride Petroleum Services)
- Mr. Bruce A. Webster (Musick, Peeler & Garrett)

Pride Petroleum Services

Bakersfield, California

Site Assessment Workplan

ENSR Consulting and Engineering

July 1990

Document Number 5522-001-000

Site Assessment Workplan

ENSR Document No. 5522-001-000
July 1990

Prepared for

Pride Petroleum Services
Bakersfield, California

ENSR Consulting and Engineering
1220 Avenida Acaso
Camarillo, California 93012

ENSR

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APPENDIX A - SITE SAFETY PLAN

1.0 INTRODUCTION

VCEHD FILE #C90040

Site Location: **3606 North Ventura Avenue**
Ventura, California

1.1 Contact Persons

Consulting Company

ENSR Consulting and Engineering
1220 Avenida Acaso
Camarillo, California 93012
Attention: Robert J. Tait, Ph.D., R.G.
(805) 388-3775

Client

Pride Petroleum Services
18850 Orangebelt Highway
Bakersfield, California 93303
Attention: Steve Wright

1.2 Background

On March 13, 1990, an underground storage tank formerly containing unleaded gasoline was removed from the Pride Petroleum Services (Pride) facility at 3606 N. Ventura Avenue, Ventura (see Figures 1 and 2). At that time four soil samples were collected and analyzed for volatile fuel hydrocarbons (EPA 8015 modified) and BTEX (EPA 8020). A copy of the laboratory report on those analyses is reproduced as Table 1 for reference.

On March 16, 1990, a letter was sent to Pride by the Ventura County Environmental Health Department (VCEHD) requiring the submittal of a Corrective Action Plan with the prior performance of three main items:

1. Submittal of a site assessment workplan which includes a description of the work to be performed to determine the extent of soil and/or groundwater contamination. After approval of the plan by VCEHD, the site assessment will be performed.

2. Submittal of a list of type, quantity and concentration of hazardous substances released.

3. Submittal of results and costs of any investigations completed to date.

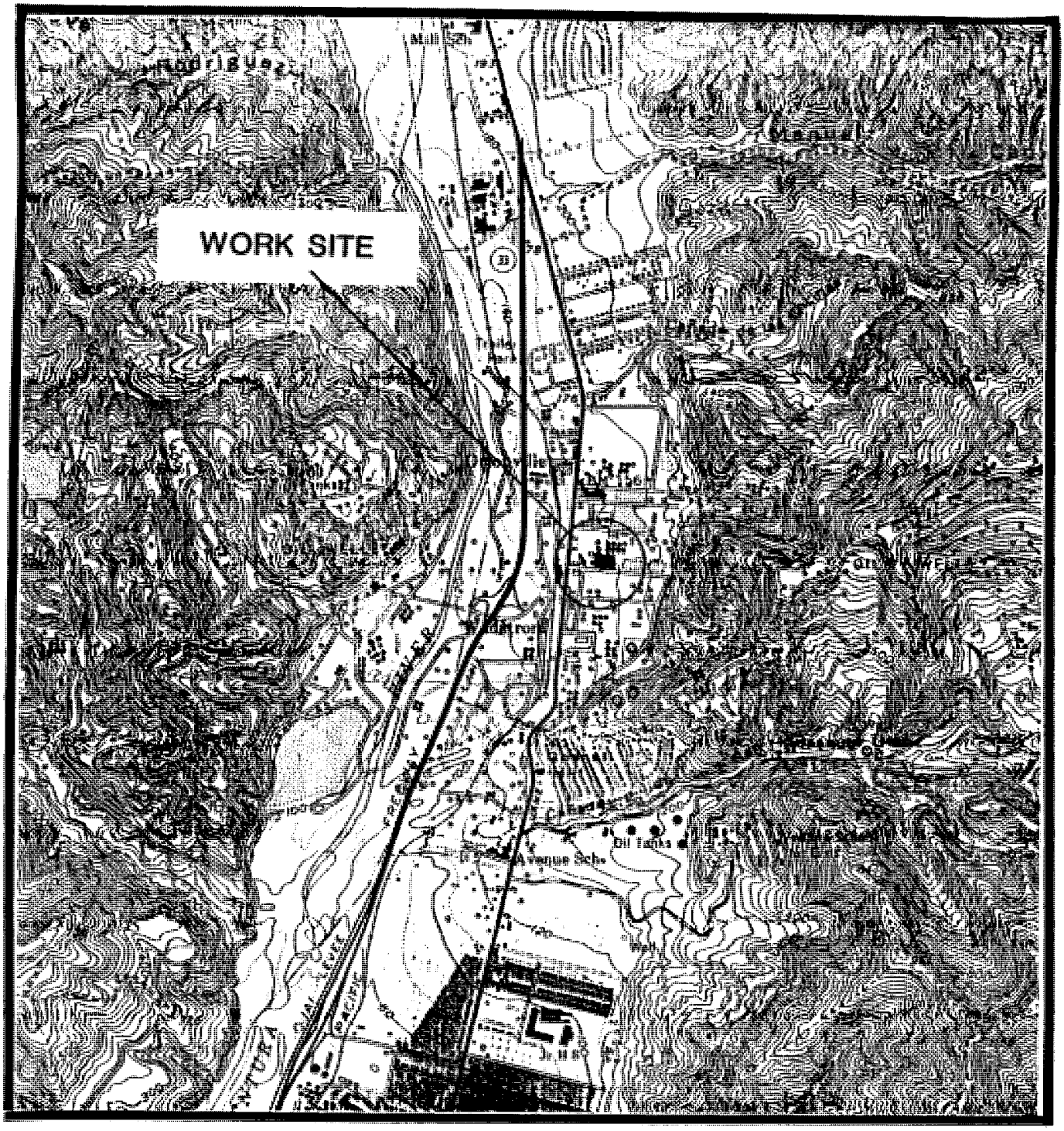
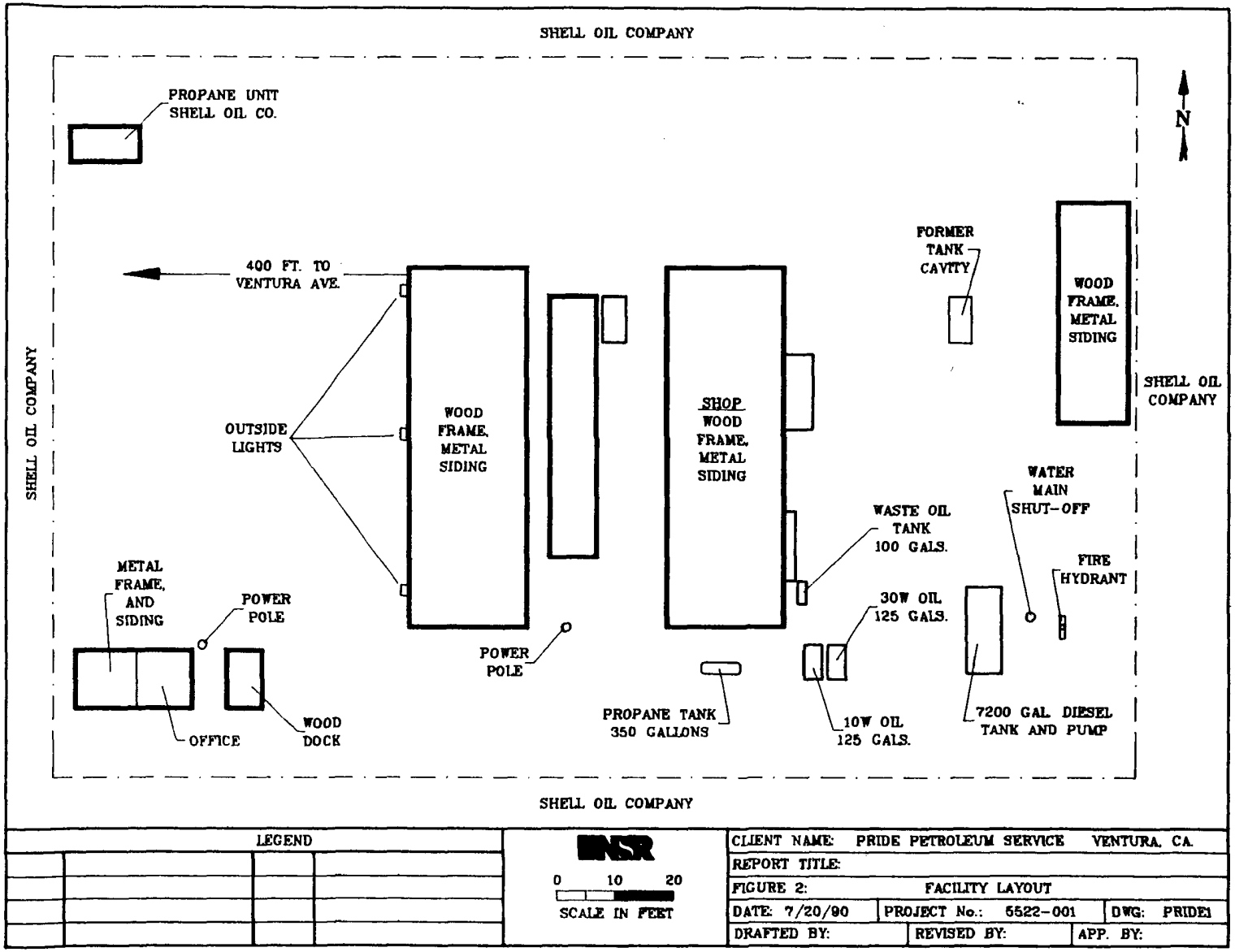


Figure 1

Source: U.S.G.S. Topographic Quadrangle Map, 7.5-minute series, Ventura, CA.



LEGEND			

0 10 20
SCALE IN FEET

CLIENT NAME: PRIDE PETROLEUM SERVICE VENTURA, CA.			
REPORT TITLE:			
FIGURE 2: FACILITY LAYOUT			
DATE: 7/20/90	PROJECT No.: 6522-001		DWG: PRIDE1
DRAFTED BY:	REVISED BY:		APP. BY:

Del Mar Analytical

18102 Sky Park South, Suite F • Irvine, CA 92714
(714) 261-1022 • FAX (714) 261-1228

RECEIVED
MAR 29 1990

M.H. Loe Co.	Client Project ID:	20371,Pride Petroleum	Sampled:	Mar 13, 1990
180 Canada Larga		PO#27873	Received:	Mar 13, 1990
Ventura, CA 93001	Analysis Method:	EPA 5030/8015/8020	Analyzed:	Mar 20, 1990
Attention: Ronald Norris	First Sample #:	003-0607	Reported:	Mar 26, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description Soils	Volatile Fuel Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
003-0607	1 Soil Pile North Fill End of Tank	1.9	N.D.	N.D.	N.D.	0.50
003-0608	2 South End Soil Pile	21	0.33	0.60	1.0	5.7
003-0609	3 South End Tank Hole	13	0.42	N.D.	0.48	1.7
003-0610	4 North End Tank Hole	N.D.	N.D.	N.D.	N.D.	N.D.
Detection Limits:		**1.0**	**0.05**	**0.05**	**0.05**	**0.05**

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C15.
Analytes reported as N.D. were not present above the stated limit of detection.

DEL MAR ANALYTICAL

Gary Steinbe
Laboratory Director

TABLE 1

2.0 FIELD SAMPLING PLAN

2.1 Field Sampling Plan Objective and Strategy

The objective of the proposed field sampling is to provide additional data regarding the extent of hydrocarbon contamination in the soil as requested by VCEHD.

The levels of hydrocarbon concentration in Table 1 for the north end of the tank cavity are below detection and the south end is not far above the 10 ppm guideline in the California LUFT Leaching Potential Analysis for Gasoline. Therefore, an additional exploration of the soil below the bottom of the tank cavity is proposed as a first step. Specifically, it is proposed to sample three locations below the south end of the tank cavity at one or two depths in each location. If it is technically feasible, the proposed plan is to place planks or other supports over the cavity to allow hand augering from directly above the cavity. In this case, soil samples will be taken at approximately 3 and 6 feet below the cavity bottom at each location in the south end of the cavity.

In case it is not possible to provide safe access over the cavity, an alternative sampling procedure is proposed. This alternative approach would utilize an excavation vehicle, such as a backhoe, with adequate reach to excavate to about 6 feet below the cavity bottom. First, the south end of the cavity would be excavated an additional 3 feet. Just below this point, three samples would be collected from the teeth of the excavator with brass sampling tubes. The ends of the tubes would be sealed with Teflon, capped and labeled, and placed in an ice chest containing blue ice or conventional ice until delivery to an analytical laboratory. After the first level of sampling, the south end of the cavity would be excavated another 3 feet. Again, if possible, three samples would be collected from the teeth of the excavator.

2.2 Field Sampling Procedures

2.2.1 Soil Boring Procedure

Soil samples will be obtained with a hand auger drilling to the desired depth and then inserting a drive sleeve containing the brass sampling sleeves. These will be precleaned, 2.0- by 6.0-inch brass sleeves. Each sampler and brass sleeve insert will be decontaminated prior to initial use and before each sample interval according to the procedure described in Section 5.1 of this workplan.

If it is not feasible to hand auger from above the tank cavity for safety reasons, the samples will be collected from the teeth of the excavation equipment. At each depth, the excavation equipment will be used to collect one scoop of soil from each of three selected locations in the south end of the cavity. After the scoop is brought out of the cavity, a pre-cleaned brass sampling sleeve will be used to core the soil just above a tooth of the excavator. The sleeve will then be immediately sealed, capped, etc. as described in Sections 5.2 through 5.6.

2.2.2 Soil Sampling

The site geologist will examine soil samples in the field and record lithology, texture, sample recovery, sample depth, Unified Soil Classification System determination, and other characteristics of the sample on a field logsheet. Samples will be screened for the presence of volatile organic vapors using a portable photoionization detector (PID). Soil samples selected for laboratory analyses will be labeled, sealed, and transported according to protocols discussed in Sections 5.2 through 5.6. Boring logs will be compiled under the direction of a California registered geologist. All soil cuttings will be retained in DOT-approved drums pending appropriate disposal. Disposal of cuttings will be the responsibility of Pride Petroleum Services.

2.2.3 Soil Analysis

Each discrete soil sample submitted for chemical analysis will be placed in appropriate containers, stored and refrigerated at $<4°C$, and delivered to the laboratory within 24 hours of collection. Soil analyses will be conducted for BTXE (EPA Method 8020), and TPH as gasoline (EPA Method 8015, modified).

3.0 REPORT

Following completion of the proposed field and analytical work, a written report summarizing procedures and results will be generated. The final report will detail field observations made by the geologist onsite, and laboratory results from all soil analyses.

4.0 WORK SCHEDULE

Once approved by the VCEHD, the field operations will take an estimated 1 to 2 weeks. Within 2 to 3 weeks of the conclusion of field operations, the data will be resolved and a report prepared. Total amount of time needed to complete this project, including report, is estimated to be 3 to 5 weeks.

5.0 QUALITY ASSURANCE/QUALITY CONTROL

5.1 Equipment Decontamination

During augering and concurrent soil sampling, the following decontamination procedures will be used for all sampling devices and hand tools prior to first use and between each sampling interval:

- nonphosphate detergent wash
- tapwater rinse
- final rinse with deionized water

5.2 Sample Preservation

Each soil or water sample submitted for chemical analysis will be chilled in an ice chest containing conventional ice or blue ice until delivery to a California-certified hazardous waste testing laboratory. All samples will be transported to the laboratory at the end of each working day or within 24 hours of collection.

5.3 Sample Containers

Soil samples will be retained in precleaned 6-inch brass sleeves capped with Teflon and plastic caps and sealed in plastic bags.

5.4 Sample Labeling

All samples will be labeled in the field. All samples will be further identified with chain-of-custody forms as discussed in Section 5.5.

5.5 Chain-of-Custody Procedures

All samples will be documented through a chain-of-custody form. In addition to this form, the project hydrogeologist will maintain a field logbook. The information to be kept in the book includes, but is not limited to, the following:

- site name
- date

- time
- sample number
- sample type
- analyses to be performed
- field observations (sample odor or appearance, weather conditions, etc.)
- names of all personnel present
- field instrument calibration record
- record of field activities

5.6 Certified Laboratory

An independent California-certified hazardous waste testing laboratory will be utilized for all laboratory analyses. Laboratory personnel will log all incoming samples and identify personnel assigned responsibility for the same as part of their chain-of-custody procedures.

Calibration procedures for laboratory equipment will be followed as specified by the test methodology. Data quality will be assessed throughout the project by field blanks and duplicate samples and sample spikes to evaluate potential interferences, laboratory repeatability, and to set levels of detection (LOD) for each run.

5.7 Calibration of Field Instruments

Field instruments will be calibrated each day prior to the beginning of field operations. The calibration for the instruments will be according to factory-dictated procedure. The calibration will be documented in the field logbook.

APPENDIX A

SITE SAFETY PLAN

ENSR

HAZARDOUS WASTE PROJECT SITE SAFETY PLAN

Name of Site: Pride Petroleum - Ventura Facility

Address of Site: 3606 N. Ventura Avenue
Ventura, California

Project Number: 5522-001

Client Site Contact: Mr. Bob Edwards

Plan Prepared by: Robert J. Tait **Date:** 07/03/90

Plan Reviewed by: **Date:**

Plan Approved by: **Date:**

Overall objective of site visit: Sample soil below bottom of former tank cavity for information on extent of contamination in soil.

Proposed date(s) of site visit: Estimated - late July

Source of information on the site: Tank removal report and client discussions

How old is information? 1 to 3 months

Overall hazard estimation: Low

Physical description of the facility (attach map, with site entrance/exit):

Operational description of the facility:

Site Status: X Active Closed Abandoned Unknown

List of Waste(s) of Concern:

Waste	Physical State	Characteristics
gasoline constituents	liquid (absorbed in soil)	strong odor, soil staining

Describe Potential Environmental Hazards: vapors and fumes; hydrocarbon contamination in soil and groundwater; fire potential and minor explosive potential

Describe Potential Worker Hazards: Exposure to organic vapors; skin contact with contaminated soil; possible explosive or flammable hazard; operating machinery (hand auger or excavation equipment such as a backhoe)

ACTIVITY CONSIDERATIONS

Will site officials be with you? VCEHD to be notified and expected on site

Is exact location of wastes: Known X Assumed Unknown

Describe proximity of potential offsite human receptors: None known at present

List Particular Activities Planned:

Activity	Location	Date(s)
Soil sampling	Former Tank Cavity	Estimated - late July

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SAFETY CONSIDERATIONS

If there is more than one level of hazard, or if there are multiple "sites" within a "site", a separate page 3 and 4 should be completed to show specific safety considerations.

Work Location Former tank cavity

Objective of Work at this Location: Obtain 3 to 6 soil samples below bottom of former tank cavity

Level of Protection Planned: A B C x D

Possible Modifications: Full-face respirators with organic cartridges

Surveillance Equipment:

PhotoVac PID or HNu PID

Body Coverings to be Used:

Type of Boots:	Steel Toe
Type of Gloves:	Nitrile
Type Face Protection:	Safety Glasses
Type of Coveralls:	Tyveks
Additional Gear:	Hardhats, Earplugs

Work Party:

Initial Receipt of Plan	Name	Responsibility	Level of Protection
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Site Entry Procedures:

Call: Bob Edwards **Before Entering, At** (805) 648-6811 **Phone No.**

ENSR

Criteria For Changing Protection: If odors or fumes of a hydrocarbon nature become noticeable in the open air, check with PID. If readings are consistently above 50 ppm, go to full-face respirators.

Decontamination Procedures: Equipment and any clothing will be first washed with non-phosphate detergent, given a tapwater rinse and a final rinse of deionized water.

Work Limitations (Time of Day, etc.): Daylight only: 7:00 am to 6:00 pm

Disposal of Disposable Materials, Drill Spoils, Decontamination Water, etc. Placed in 55 gallon (DOT 55B) drums and left onsite pending results of laboratory analysis and possible further treatment or disposal (client's responsibility).

Location of Nearest Phone: Pride Petroleum Services at (805) 648-6811

Nearest Water: same

Public Road: Ventura Avenue

Warning Signal for Site Evacuation: Site geologist will notify personnel

Provide Site Sketch (with relevant facilities) See attached site layout

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EMERGENCY PLANNING

Phone Numbers

Local Police	911
Local Ambulance	911
Local Fire Dept.	911
Local Hospital	652-6165 (emergency room, Ventura County Hospital)
Local Airport	N/A
Client Contact	(805) 399-0621 (Mr. Steve Wright)

Is there a phone at the site? If yes, number (805) 648-6811
(Report this number to your supervisor and receptionist before leaving for the field.)

Emergency Contacts:	**Name**	**Phone**
ENSR Office	Bob Tait	(805) 388-3775
H&S Officer	Mark Golembiewski	(415) 865-1888
Director, Hazardous Waste	Mike Astin	(805) 388-3775
ENSR Managing Officer	Janice Baker	(805) 388-3775
Subcontractor's Office		

Hospital Route (attach map with route highlighted) See Figure 3

Provide directions to nearest available medical facility: Exit facility to Ventura Avenue South; Turn right on Shell Road to Highway 33; South on Highway 33 to Highway 101; Exit on Seaward Avenue; Take Seaward north to Main Street; Right on Main to Loma Vista Road; Left on Loma Vista for about 6 blocks to Ventura County Medical Center on the left.

Distribution:
Project File
Office H&S Supervisor
Project Field Personnel
Subcontractor

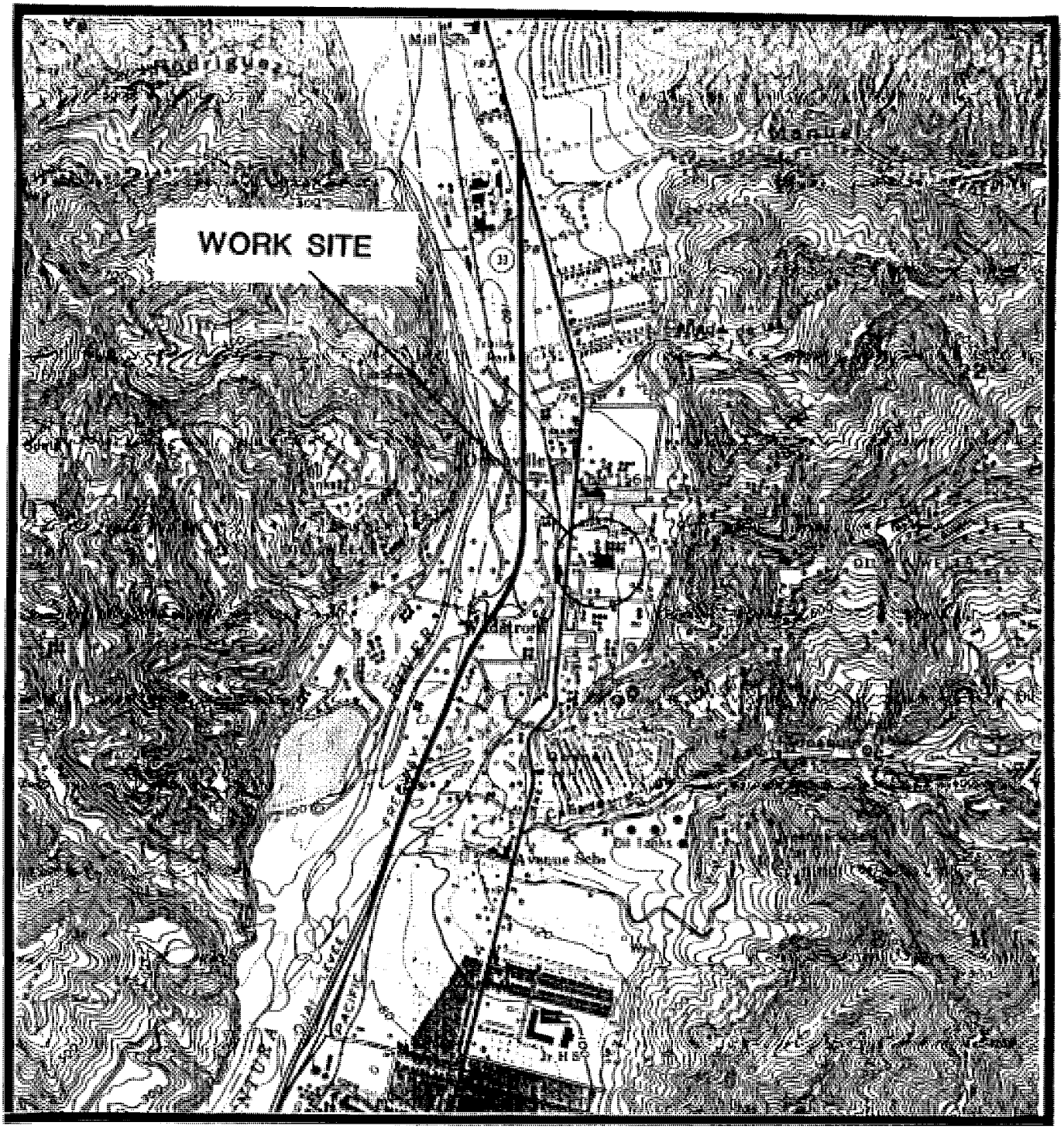
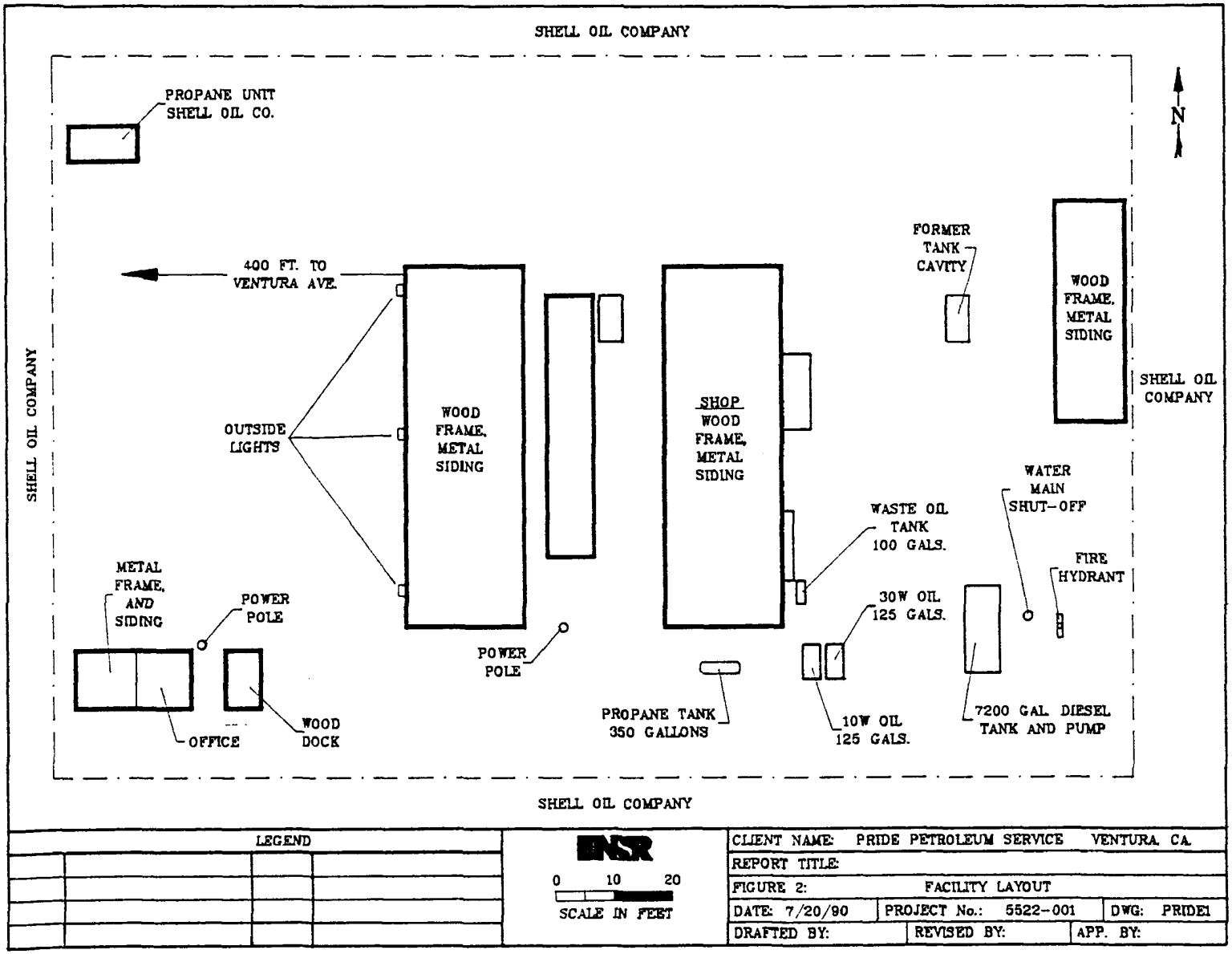


Figure 1

Source: U.S.G.S. Topographic Quadrangle Map, 7.5-minute series, Ventura, CA.



LEGEND			

ENSR

0 10 20

SCALE IN FEET

CLIENT NAME: PRIDE PETROLEUM SERVICE VENTURA, CA.		
REPORT TITLE:		
FIGURE 2: FACILITY LAYOUT		
DATE: 7/20/90	PROJECT No.: 5522-001	DWG: PRIDE1
DRAFTED BY:	REVISED BY:	APP. BY:

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Donald W. Koepp
Director

August 24, 1990

Dave Latch
Pride Petroleum Services
P. O. Box 1431
Ventura, CA 93002

File # C90040

PRIDE PETROLEUM, 3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) has received the report dated August 20, 1990, for the above-referenced site. After review of this report, we approve your proposal with the following conditions:

1. Address 1-soil pile north and 2-south end soil pile.

2. An inspector from VCEHD must be present during site work. Please call (805) 654-3522, forty-eight (48) hours in advance, to schedule an appointment.

3. All work shall be performed per the guidelines found in the State LUFT Manual (October 1989 edition) and VCEHD Leaking Underground Tank Reference Manual (July 1990).

4. In general, soil and groundwater cleanup levels are to naturally occurring background level. See the Ventura County Environmental Health Division's "Leaking Underground Hazardous Material Storage Tanks" manual dated July 1990.

5. Submit copies of all correspondence with this Division to:

   Los Angeles Regional
   Water Quality Control Board
   101 Centre Plaza Drive
   Monterey Park, CA 91754-2156
   Attention: Mr. Joshua Workman

California Code of Regulations Title 23, Section 2652 requires that the above-mentioned information be submitted in report form to this Division. Submit said report by November 11, 1990.

If you have any questions, please contact me at (805) 654-3522, between the hours of 8:00-9:30 a.m. or 3:30-5:00 p.m., Monday through Friday.

Freddi Herrmann

FREDDI HERRMANN
UNDERGROUND TANKS PROGRAM
ENVIRONMENTAL HEALTH DIVISION

FH/po/8pride

c: Robert Tait - ENSR

County of Ventura

Environmental Health Department

LUFT PROGRAM

Site Inspection Sheet

Site # C90040 Date 9-13-90

Site Location 3606 Ventura Ave., Ventura

Responsible Party/Representative Pride Petroleum

Consultant/Representative J. D. Keetley

Others/Representative

Time In/Time Out 10 — 11

Short Weather Description Warm, 75°

Description of Ongoing Work Excavating, Sampling Soil.

Brief Chronology of Onsite Activities

Samples Taken: Water (Amount) Soil (Amount)

Depth to Ground Water

Comments: Sampled Soil at 2 depths.

Inspector Freddi Herman Page 1 of

DISTRIBUTION: White - Site File Yellow - Sample Log Binder

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Donald W. Koepp
Director

10/24/90

PRIDE PETRO SERVICES
P. O. BOX 1431
VENTURA ,CA 93002
Attn: DAVE LATCH

SITE NO: C90040

Underground Tank Release at:
PRIDE PETROLEUM SERVICES
3606 N. VENTURA AVENUE
VENTURA CA.

A review of our file indicates that an extension of time to submit a Corrective Action Plan was granted until 09/30/90. This extension has now expired. County Ordinance requires that either a Corrective Action Plan or a Request for Extension of Time to Submit a Corrective Action Plan be submitted to Environmental Health immediately. Enclosed for your convenience are the appropriate forms for either option.

Failure to comply is a violation of the Ventura County Ordinance Code, sections 4527 and 4528 and is punishable by fines and imprisonment for each day of noncompliance.

If you have any questions, please contact the undersigned at 805-654-3518.

Freddi Herrman

LUFT Program
Environmental Health Department

1991

PRIDE PETROLEUM

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Donald W. Koepp
Director

01/03/91

PRIDE PETRO SERVICES
P. O. BOX 1893
BAKERSFIELD CA 93303
Attn: STEVE WRIGHT/T. WORK

SITE NO: C90040

Underground Tank Release at:
PRIDE PETROLEUM SERVICES
3606 N. VENTURA AVENUE
VENTURA ,CA.

A review of our file indicates that an extension of time to submit a Corrective Action Plan was granted until 12/30/90. This extension has now expired. County Ordinance requires that either a Corrective Action Plan or a Request for Extension of Time to Submit a Corrective Action Plan be submitted to Environmental Health immediately. Enclosed for your convenience are the appropriate forms for either option.

Failure to comply is a violation of the Ventura County Ordinance Code, sections 4527 and 4528 and is punishable by fines and imprisonment for each day of noncompliance.

If you have any questions, please contact the undersigned at 805-654-3518.

Freddie Herrmann

LUFT Program
Environmental Health Department

State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program

NOTICE OF REIMBURSEMENT

CERTIFIED MAIL # P413843588

The following information has been provided to:

RESPONSIBLE PARTY
Contact Person: STEVE WRIGHT/T. WORK
Company Name: PRIDE PETRO SERVICES
Address: P. O. BOX 1893
City/State/Zip: BAKERSFIELD, CA 93303

Site Code: 90040 Date First Reported: 03/14/90
Site Name: PRIDE PETROLEUM SERVICES
Address: 3606 N. VENTURA AVENUE Petroleum: Y
City/St.: VENTURA, CALIF. 93002

Substance: 8006619 ; ; ; ;

Whereas the federal Petroleum Leaking Underground Storage Tank Trust Fund provides funding to pay the local and state agency administrative and oversight costs associated with the cleanup of releases from underground storage tanks; and Whereas the direct and indirect costs of overseeing removal or remedial action at the above site are funded, in whole or in part, from the federal Trust Fund; and Whereas the above individual(s) or entity(ies) have been identified as the party or parties responsible for investigation and cleanup of the above site; YOU ARE HEREBY NOTIFIED that pursuant to Title 42 of the United States Code, Section 6991b(h)(6), and Section 25360 of the Health and Safety Code, the above Responsible Party or Parties shall reimburse the State Water Resources Control Board not more than 150 percent of the total amount of site specific oversight costs actually incurred while overseeing the cleanup of the above underground storage tank site, and the above Responsible Party or Parties shall make full payment of such costs within 30 days of reciept of a detailed invoice from the State Water Resources Control Board.

Contract Project Director:

Signature TEL: 805-654-3518 Date: 01/04/91

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece next to the article number.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ *Restricted Delivery*

Consult postmaster for fee.

3. Article Addressed to:

STEVE WRIGHT/T. WORK
PRIDE PETRO SERVICES
P. O. BOX 1893
BAKERSFIELD CA 93303

4a. Article Number
P413843588

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
JAN 14 1991

5. Signature (Addressee)

6. Signature (Agent)
M. E. Brown

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, October 1990 ☆U.S. GPO: 1990—273-881 **DOMESTIC RETURN RECEIPT**

ENSR Consulting
and Engineering

1220 Avenida Acaso
Camarillo, CA 93012
(805) 388-3775\
(805 388-3577 (FAX)

January 4, 1991

REC'D JAN 7 1991

Ms. Freddi Herrmann
Environmental Health Division
County of Ventura
801 S. Victoria Ave., Suite 304
Ventura, CA 93003

File # C90040

Pride Petroleum
3606 N. Ventura Ave.
Ventura, CA

Ms. Herrmann:

On behalf of Pride Petroleum Services, ENSR Consulting and Engineering is submitting the enclosed report on the soil sampling activities conducted at the Pride facility located at 3606 N. Ventura Ave., Ventura, California.

If you have any questions or comments related to this work, please call me at (805) 388-3775.

Sincerely,

REGISTERED GEOLOGIST
ROBERT J. TAIT
No. 004417
STATE OF CALIFORNIA

Robert J. Tait, PhD.
Senior Geologist

encl.: Sampling Report

cc.: Mr. Joshua Workman (LA RWQCB)
Mr. Tom Work (Pride)
Mr. Steve Wright (Pride)
Mr. John D. Harris (Pride)
Mr. Blair D. Burgess (ENSR)

1.0 INTRODUCTION

VCEHD FILE #C90040

Site Location: **3606 N. Ventura Avenue**
Ventura, California

1.1 Contact Persons

Consulting Company

ENSR Consulting and Engineering
1220 Avenida Acaso
Camarillo, California 93012
Attention: Robert J. Tait, PhD., R.G.
(805) 388-3775

Client

Pride Petroleum Services
18850 Orangebelt Highway
Bakersfield, California 93303
Attention: Tom Work
(805) 399-0685

1.2 Background

On March 13, 1990, an underground storage tank formerly containing unleaded gasoline was removed at the Pride Petroleum Services (Pride) facility at 3606 N. Ventura Avenue, Ventura (see Figures 1 and 2). At that time 4 soil samples were collected and analyzed for Volatile Fuel Hydrocarbons (EPA 8015 modified) and BTEX (EPA 8020). A copy of the laboratory report on those anlyses is reproduced as Table 1 for reference.

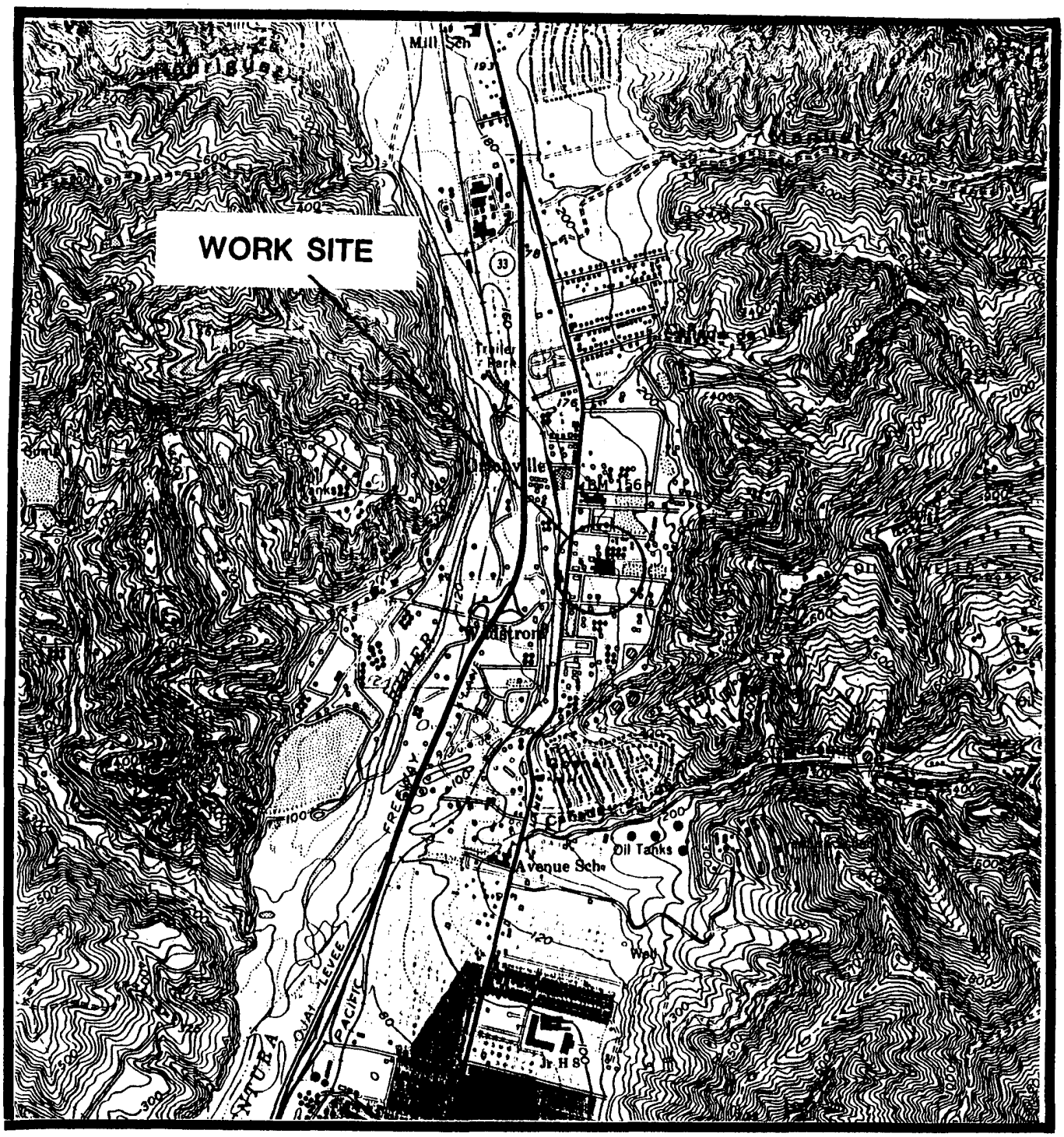


Figure 1

Source: U.S.G.S. Topographic Quadrangle Map, 7.5-minute series, Ventura, CA.

ENSR

Del Mar Analytical
18102 Sky Park South, Suite F • Irvine, CA 92714
(714) 261-1022 • FAX (714) 261-1228

RECEIVED
MAR 29 1990

M.H. Loe Co.	Client Project ID:	20371,Pride Petroleum	Sampled: Mar 13, 1990
180 Canada Larga		PO#27673	Received: Mar 13, 1990
Ventura, CA 93001	Analysis Method:	EPA 5030/8015/8020	Analyzed: Mar 20, 1990
Attention: Ronald Norris	First Sample #:	003-0607	Reported: Mar 26, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description Soils	Volatile Fuel Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
003-0607	1 Soil Pile North Fill End of Tank	1.9	N.D.	N.D.	N.D.	0.50
003-0608	2 South End Soil Pile	21	0.33	0.60	1.0	5.7
003-0609	3 South End Tank Hole	13	0.42	N.D.	0.48	1.7
003-0610	4 North End Tank Hole	N.D.	N.D.	N.D.	N.D.	N.D.
Detection Limits:		**1.0**	**0.05**	**0.05**	**0.05**	**0.05**

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C15.
Analytes reported as N.D. were not present above the stated limit of detection.

DEL MAR ANALYTICAL

Gary Steube
Laboratory Director

30607.LOE <1>

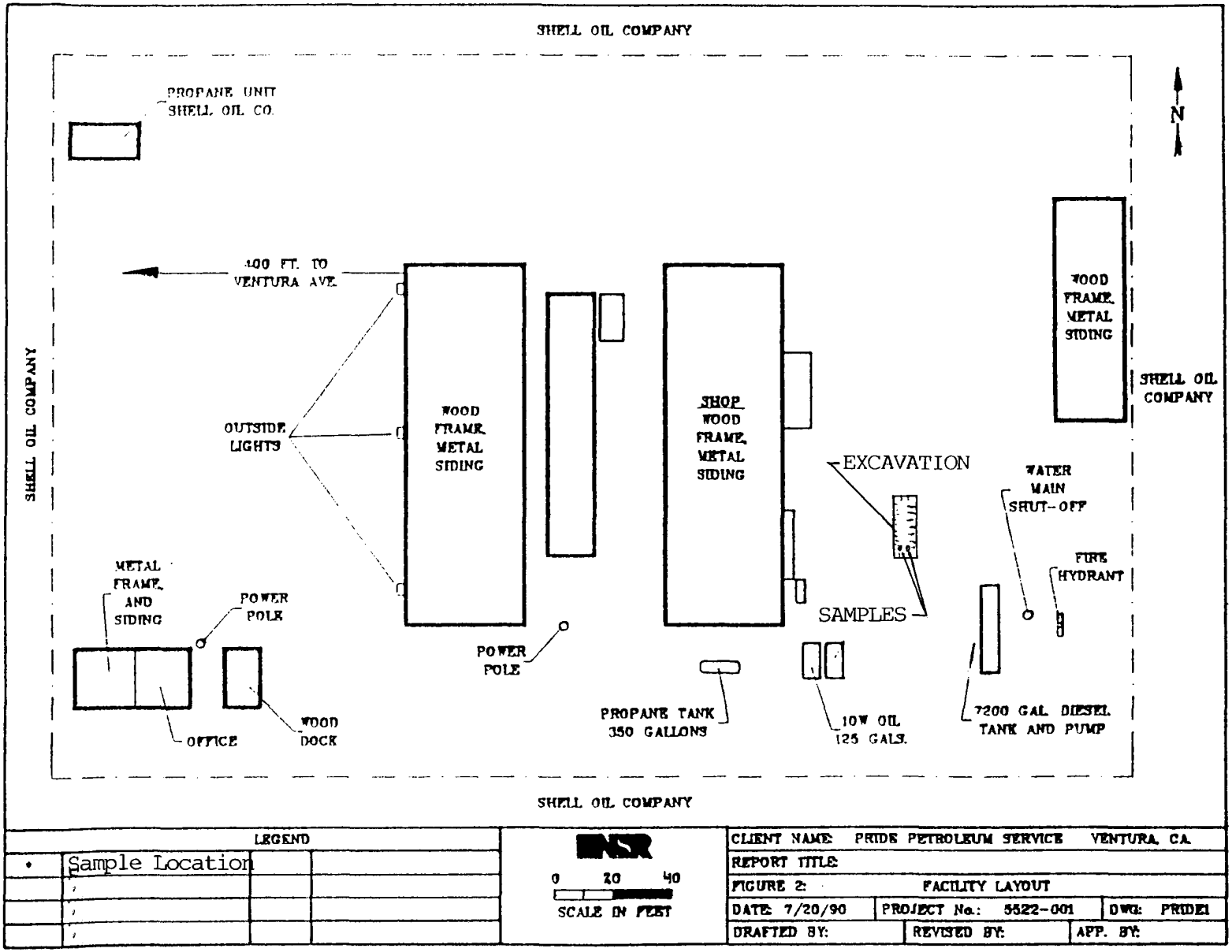
On March 16, 1990, a letter was sent to Pride by the Ventura County Environmental Health Department (VCEHD) requiring the submittal of a Corrective Action Plan with the prior performance of 3 main items:

1. Submittal of a site assessment work plan which is to include a description of the work to be performed to determine the extent of soil and/or groundwater contamination. After approval of the plan by VCEHD, the site assessment is to be performed.

2. Submittal of a list of type, quantity and concentration of hazardous substances released.

3. Submittal of results and costs of any investigations completed to date.

On August 24, 1990 the VCEHD approved the sampling plan submitted on August 20, 1990. That sampling plan was carried out on September 13, 1990 as described in the sections that follow.



LEGEND			
•	Sample Location		
	"		
	"		
	"		

INSR

0 20 40

SCALE IN FEET

CLIENT NAME: PRIDE PETROLEUM SERVICE VENTURA, CA.		
REPORT TITLE:		
FIGURE 2: FACILITY LAYOUT		
DATE: 7/20/90	PROJECT No.: 5522-001	DWG: PRIDE1
DRAFTED BY:	REVISED BY:	APP. BY:

2.0 FIELD SAMPLING PLAN

2.1 Field Sampling Plan Objective and Strategy

The objective of the field sampling was to provide additional data regarding the extent of hydrocarbon contamination in the soil as requested by VCEHD.

Since the levels of hydrocarbon concentration in Table 1 for the north end of the tank cavity were below detection and the south end was not far above the 10 ppm guideline in the California LUFT Leaching Potential Analysis for Gasoline, an additional exploration of the soil below the bottom of the tank cavity was proposed as a first step. Specifically, it was planned to sample locations below the south end of the tank cavity at two or three depths. Figure 2 shows the location of the excavation on the site and the sample positions in the excavation

2.2 Field Sampling Procedures

2.2.1 Soil Excavation Procedure

On September 13, 1990 the field work was begun. Since it was not possible to provide safe access over the cavity for use of a hand auger, an alternative sampling procedure was used. A backhoe from Offshore Crane Company, with adequate reach to excavate to about 6 feet below the cavity bottom was used. First, the south end of the cavity was excavated an additional 3 feet. Just below this point, the backhoe was used to collect one scoop of soil from each of two selected locations in the south end of the cavity. After the scoop was brought out of the cavity, a pre-cleaned brass sampling tube was used to core the soil just above a tooth of the excavator. The tube was then immediately sealed with Teflon, capped and labeled, and placed in an ice chest containing conventional ice until delivery to the analytical laboratory. After the first level was sampled, the south end of the cavity was excavated another 2 feet. Again, two samples were collected from the teeth of the excavator. Finally, the south end of the cavity was excavated another 1.5 feet and one more sample was collected from the teeth of the excavator.

2.2.2 Soil Sample Description and Labelling

The site geologist examined soil samples in the field and recorded lithology, texture, sample recovery, sample depth, Unified Soil Classification System determination, and other characteristics of the sample on a field logsheet. Samples were screened for the presence of volatile organic vapors using a portable photoionization detector (PID) which was calibrated before field use. Soil samples selected for laboratory analyses were labeled, sealed, and transported according to protocols discussed in Sections 5.2 through 5.6. Boring logs were compiled under the direction of a California registered geologist. The excavation logs, sample designations and PID readings are summarized in Table 2-1.

2.2.3 Soil Analysis

Each discrete soil sample submitted for chemical analysis was placed in an appropriate container, stored and refrigerated at <4°C, and delivered to the laboratory within 24 hours of collection. Soil analyses were conducted for BTXE (EPA Method 8020), TPH as gasoline (EPA Method 8015, modified) .

TABLE 2-1

Pride Petroleum Services
Samples Taken

Number	Depth (feet)	Lithologic Description	PID Readings
PP-1	13	SP: brown, loose sand (med-gr, well srt, "clean," Qz); occ. grey. Also lenses of grey clay/silt. Sl. moist. Smells - odor (HC)	200
PP-2	13	SP: as above	110
PP-2	13	SC: grey silty & clayey sand. HC - odor. Sl. moist	190
PP-4	15	SP: grey sand (coarse, well sorted rel. "clean," Qz) Slight HC - odor, dry.	180
PP-4	16½	SM/GM: grey & grey-brown clayey, siltey sand with some (20%) small gravel. Slight HC - odor. Sl. moist.	180

3.0 ANALYSIS RESULTS

3.1 Laboratory Report

The detailed results of the chemical analyses performed on the soil samples are contained in a copy of the report issued by the analytical laboratory. This report is attached as Appendix A. A summary of these results is presented below in Table 3-1.

TABLE 3-1

Results of Laboratory Analyses
Concentrations are in mg/kg (ppm)

Sample I.D.	Depth Below Surface (feet)	TPH* as Gasoline (DHS/LUFT)	Benzene (8020)	Toluene (8020)	Ethyl Benzene (8020)	Total Xylenes (8020)
PP-1	13	250	<1.7	<1.7	7.9	<6.7
PP-2	13	160	<1.0	<1.0	6.0	7.3
PP-3	15	160	<1.0	<1.0	12	6.8
PP-4	13	160	<1.0	<1.0	9.0	34
PP-5	16.5	370	<5	7.3	34	69

* Chromatograms for all 5 samples indicated the presence of a higher boiling hydrocarbon fraction similar to kerosene or diesel fuel.

Note: A copy of the laboratory report is attached as Appendix A.

To clarify the meaning of the TPH (as Gasoline) concentrations combined with a note that a higher boiling point hydrocarbon fraction was present, an inquiry was made of the analytical laboratory. Put into words, the report should be interpreted to mean that the concentrations listed in the Table 3-1 column as TPH are best estimates of the amount of gasoline detected, and in addition, an unquantified amount of hydrocarbon compounds similar to diesel or kerosene are also present.

4.0 PROPOSED ACTION

As Table 3-1 indicates, there appears to be more contamination in the soil than was anticipated in the Work Plan submitted in August 1990. To characterize the extent of this contamination in the soil it is proposed to first screen the southeast corner of the facility with a soil vapor survey using a PhotoVac 10S50 portable gas chromatograph. See Figure 3 for the area proposed to be screened with the soil vapor survey. Based on the results of the soil vapor survey, soil borings will be drilled and samples taken for laboratory analysis.

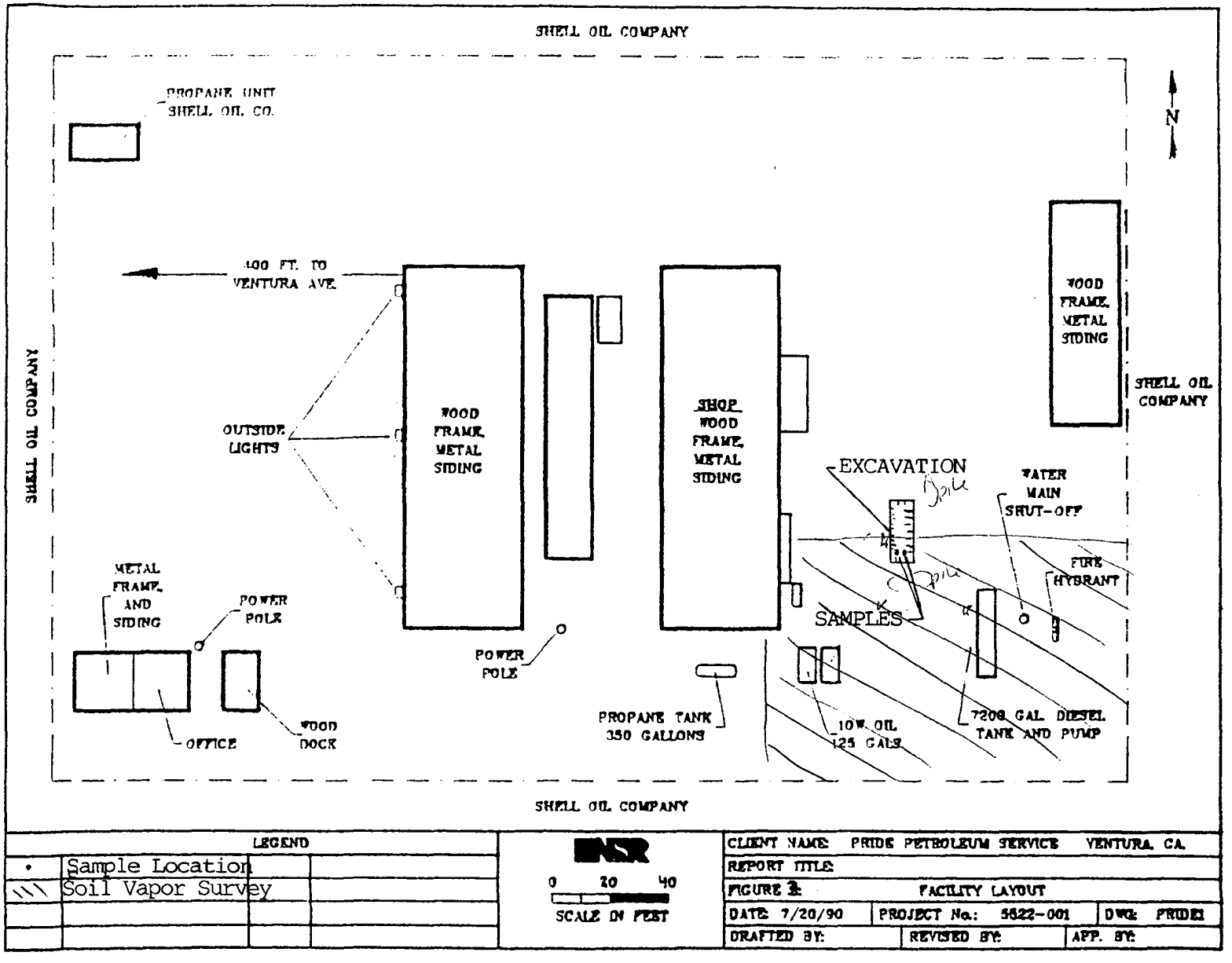
4.1 Soil Vapor Survey

As mentioned above, the southeast corner of the facility will be screened with a soil vapor survey to estimate the horizontal extent of contaminated soil. A PhotoVac 10S50 photoionization detector and portable gas chromatograph will be used for this survey. Ten to twenty locations will be examined by driving a vapor probe 3 to 5 feet into the ground at each location. Vapor is then drawn through the probe and tested in the 10S50. The results of such a survey usually provide a set of data points which indicate relative concentrations of volatile organic vapors in the soil. Using these relative vapor levels, soil boring locations can be selected to examine the peak vapor location and the edges or other significant locations.

If the trend of soil vapor readings should lead out of the proposed survey area, this trend will be followed, as appropriate, to maximize information about subsurface organic vapor levels on the facility.

4.2 Soil Borings

Based on the soil vapor survey, soil boring locations will be selected. If little or no significant soil vapor plume is detected, then one soil boring will be proposed as close as possible to the south end of the tank excavation (Figure 2) to examine the extent of contamination already detected there.



3303 Benzene
420 Tank Pull
excavation
P1-P5? TP4

If the soil vapor survey suggests a point of maximum vapor presence with contours of decreasing levels away from that point, then one soil boring will be proposed at the maximum vapor location and two other borings near the edges of the vapor plume.

Soil borings and soil sampling will be conducted as indicated in the Ventura County Leaking Underground Hazardous Material Storage Tanks Reference Manual (July 1990). Two samples will be collected every 5 feet in depth. One will be covered with teflon, capped with plastic, labelled, sealed in a custody bag and placed in a cooler at 4 degrees C until transported to a certified hazardous waste anlytical laboratory. The other will be screened with a photoionization detector (PID) for volatile compounds as an indicator of possible contamination. Borings will be continued until 2 successive depths show no volatile compounds in PID screening and no visible staining or until the capillary fringe above groundwater is reached. No samples will be taken in the capillary fringe or below the groundwater surface.

Each discrete soil sample submitted for chemical analysis will be placed in appropriate containers, stored and refrigerated at 4°C, and delivered to the laboratory within 24 hours of collection. Soil analyses will be conducted for BTXE (EPA Method 8020), TPH as gasoline (EPA Method 8015, modified) .

4.3 Report of Findings

After the results of the chemical analyses are received from the laboratory, a report will be prepared presenting these results. In addition, if appropriate, additional work to remediate the site or carry out additional characterization will be proposed.

4.4 Excavated Soil

The soil which was excavated during tank removal and during sampling in September 1990 has been stored onsite under plastic covering. At the present time options are being explored to dispopse of the excavated material offsite. It appears that permission might be granted to place this material in a Class III disposal site. VCEHD will be kept informed of progress on disposal action and will receive copies of all pertinent permits and manifests.

5.0 QUALITY ASSURANCE/QUALITY CONTROL

5.1 Equipment Decontamination

During augering and concurrent soil sampling, the following decontamination procedures were used for all sampling devices and hand tools prior to first use and between each sampling interval:

- nonphosphate detergent wash
- tapwater rinse
- final rinse with deionized water

5.2 Sample Preservation

Each soil or water sample submitted for chemical analysis was chilled in an ice chest containing conventional ice or blue ice until delivery to a California-certified hazardous waste testing laboratory (ENSECO-CRL/Ventura). All samples were transported to the laboratory at the end of the working day.

5.3 Sample Containers

Soil samples were retained in precleaned 6-inch brass sleeves capped with Teflon and plastic caps and sealed in plastic bags.

5.4 Sample Labeling

All samples were labeled in the field. All samples were further identified with a chain-of-custody form as discussed in Section 5.5. A copy of the chain-of-custody is included in Appendix A.

5.5 Chain-of-Custody Procedures

All samples were documented through a chain-of-custody form. In addition to this form, the project hydrogeologist maintained a field logbook. The information kept in the book included the following:

- site name
- date
- time
- sample number
- sample type
- analyses to be performed
- field observations (sample odor or appearance, weather conditions, etc.)
- names of all personnel present
- field instrument calibration record
- record of field activities

5.6 Certified Laboratory

An independent California-certified hazardous waste testing laboratory (ENSECO-CRL/Ventura) was utilized for all laboratory analyses. Laboratory personnel logged all incoming samples and identified personnel assigned responsibility for the same as part of their chain-of-custody procedures.

Calibration procedures for laboratory equipment were followed as specified by the test methodology.

5.7 Calibration of Field Instruments

Field instruments were calibrated prior to the beginning of field operations. The calibration for the instruments was according to factory-dictated procedure. The calibration was documented in the field logbook.

APPENDIX A

Chemical Analyses

ENSECO—CRL/Ventura
2810 Bunsen Ave. Unit A • Ventura, CA 93003
(805) 650-0546 • FAX: (805) 650-0756

09/27/90

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160501
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1040
Method: Not Specified

I.D.: PP-1

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	250	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.7	mg/kg	0.005
Toluene	EPA 8020	ND <1.7	mg/kg	0.005
Ethyl Benzene	EPA 8020	7.9	mg/kg	0.005
Total Xylenes	EPA 8020	ND <6.7	mg/kg	0.015

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

02561605

The Report Cover Letter is an integral part of this report.

This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed. Any reproduction of this report or use of this Laboratory's name for advertising or publicity purposes without authorization is prohibited.

ENSECO—CRL/Ventura
2810 Bunsen Ave. Unit A • Ventura, CA 93003
(805) 650-0546 • FAX: (805) 650-0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160502
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1050
Method: Not Specified

I.D.: PP-2

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	160	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.0	mg/kg	0.005
Toluene	EPA 8020	ND <1.0	mg/kg	0.005
Ethyl Benzene	EPA 8020	6.0	mg/kg	0.005
Total Xylenes	EPA 8020	7.3	mg/kg	0.015

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

02561605

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ENSECO—CRL/Ventura
2810 Bunsen Ave. Unit A • Ventura, CA 93003
(805) 650-0546 • FAX: (805) 650-0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160503
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1105
Method: Not Specified

I.D.: PP-3

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	120	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.0	mg/kg	0.005
Toluene	EPA 8020	ND <1.0	mg/kg	0.005
Ethyl Benzene	EPA 8020	12	mg/kg	0.005
Total Xylenes	EPA 8020	6.8	mg/kg	0.015

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

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This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed. Any reproduction of this report or use of this Laboratory's name for advertising or publicity purposes without authorization is prohibited.

Enseco

ENSECO—CRL/Ventura
2810 Bunsen Ave. Unit A • Ventura, CA 93003
(805) 650-0546 • FAX: (805) 650-0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160504
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1115
Method: Not Specified

I.D.: PP-4

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	180	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.0	mg/kg	0.005
Toluene	EPA 8020	ND <1.0	mg/kg	0.005
Ethyl Benzene	EPA 8020	9.0	mg/kg	0.005
Total Xylenes	EPA 8020	34	mg/kg	0.015

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

The Report Cover Letter is an integral part of this report.

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ENSECO—CRL/Ventura
2810 Bunsen Ave. Unit A • Ventura, CA 93003
(805) 650-0546 • FAX: (805) 650-0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160505
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1130
Method: Not Specified

I.D.: PP-5

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/20/90		
TPH as Gasoline	DHS/LUFT	370	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <5	mg/kg	0.005
Toluene	EPA 8020	7.3	mg/kg	0.005
Ethyl Benzene	EPA 8020	34	mg/kg	0.005
Total Xylenes	EPA 8020	69	mg/kg	0.015

J Lovelace
Reviewed

Approved

+ Chromatogram indicates a higher boiling hydrocarbon fraction similar to kerosene or diesel fuel.

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

02561605 •

The Report Cover Letter is an integral part of this report.

This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed. Any reproduction of this report or use of this Laboratory's name for advertising or publicity purposes without authorization is prohibited.

CHAIN OF CUSTODY RECORD

Client/Project Name	Project Location
Pride Petroleum	Ventura, CA.
Project No.	**Field Logbook No.**
5522-001-200	
Sampler: (Signature)	**Chain of Custody Tape No.**
L D Keetley	

ANALYSES: 8020 BTXE; 8015-M (gas)

Sample No./ Identification	Date	Time	Lab Sample Number	Type of Sample	8020 BTXE	8015-M (gas)	REMARKS
PP-1	9-13-90	10:40A			X	X	rec'd chilled
PP-2		10:50A					
PP-3		11:05					
PP-4		11:15					
PP-5		11:30A			Hold	Hold	

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
L D Keetley	9-13-90	1:10P			
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received for Laboratory: (Signature)	Date	Time
			R. Phelan	9-13-90	13:10
Sample Disposal Method:	Disposed of by: (Signature)			Date	Time

SAMPLE COLLECTOR

ENSR Consulting and Engineering
1220 Avenida Acaso
Camarillo, Ca. 93010
(805) 388-3775

ANALYTICAL LABORATORY

Enseco-CRL-ventura

ENSR

№ 2131

1974-3-84

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Donald W. Koepp
Director

January 9, 1991

Pride Petroleum Services, Inc.
P.O. Box 1893
Bakersfield, CA 93303

File #C90040

Attention: Steve Wright

PRIDE PETROLEUM—3606 VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) has received the report dated January 4, 1991, for the above-referenced site. After review of this report, we approve your proposal with the following conditions:

1. An inspector from VCEHD must be present during site work. Results may not be accepted if a VCEHD inspector is not present. Please call (805) 654-3522, a minimum of forty-eight (48) hours in advance to schedule an appointment.

2. All work shall be performed per the guidelines found in the State LUFT Manual (October 1989 edition) and VCEHD Leaking Underground Tank Reference Manual (July 1990).

3. In general, soil and groundwater cleanup levels are to naturally occurring background level. See the Ventura County Environmental Health Division's "Leaking Underground Hazardous Material Storage Tanks" manual dated July 1990.

4. Submit copies of all correspondence with this Division to:

   Los Angeles Regional
   Water Quality Control Board
   101 Centre Plaza Drive
   Monterey Park, CA 91754-2156
   Attention: Mr. Joshua Workman

California Code of Regulations Title 23, Section 2652 requires that the above-mentioned information be submitted in report form to this Division. Submit said report by April 1, 1991.

If you have any questions, please contact me at (805) 654-3522, between the hours of 8:00-9:30 a.m. or 3:30-5:00 p.m., Monday through Friday.

Freddi Herrmann

FREDDI HERRMANN
UNDERGROUND TANK PROGRAM
ENVIRONMENTAL HEALTH DIVISION

FH/sw/1pride

c: Robert Tait—ENSR

Environmental Health Department

LUFT PROGRAM

Site Inspection Sheet

Site # 890040 Date 3-8-91

Site Location 3606 N. Ventura Ave., Ventura

Responsible Party/Representative Pride Petroleum

Consultant/Representative ENSR

Others/Representative

Time In/Time Out 10 - 10:45

Short Weather Description Warm, 80°

Description of Ongoing Work Soil Vapor Survey

Brief Chronology of Onsite Activities

Samples Taken: Water (Amount) Soil (Amount)

Depth to Ground Water

Comments: Site located in Oil Well area. Background hydrocarbons may be increased.

Inspector Freddi Herrman Page 1 of 1

DISTRIBUTION: White - Site File Yellow - Sample Log Binder

ENSR Consulting
and Engineering
1220 Avenida Acaso
Camarillo, CA 93012
(805) 388-3775
(805) 388-3577 (FAX)

August 7, 1991

Underground Tanks Program
Environmental Health Division
County of Ventura
801 S. Victoria Ave., Suite 304
Ventura, CA 93003

Attn: Ms. Freddi Herrmann

REC'D AUG 12 1991

File #C90040

Pride Petroleum
3606 N. Ventura Avenue
Ventura, California

Ms. Herrmann:

As you requested in our telephone conversation of July 31, 1991, I am sending some additional information relating to the investigations at the Pride Petroleum Services facility in Ventura, California. The map which you requested showing the locations of the soil samples taken in September of 1990 is a modification of Figure 2-1 from the soil vapor survey report. This illustration has the soil sample locations and the soil vapor survey points on the same figure to show position relations between them. It is included as Attachment 1.

You requested to see the calculations which would allow correlation of the volt-second readings of the portable gas chromatograph with concentrations of total petroleum hydrocarbons (TPH), and we discussed this issue on the telephone. As I indicated, there is no direct correlation between these parameters, but in Attachment 2 there are some considerations and calculations which may be helpful to you.

If you have questions about any part of this information, please do not hesitate to call me at (805) 388-3775.

Sincerely,

REGISTERED GEOLOGIST
ROBERT J. TAIT
STATE OF CALIFORNIA

Robert J. Tait, PhD. 004417
Senior Geologist

enclosures

cc: Mr. Josh Workman (LARWQCB)
Mr. Tom Work (Pride Petroleum)

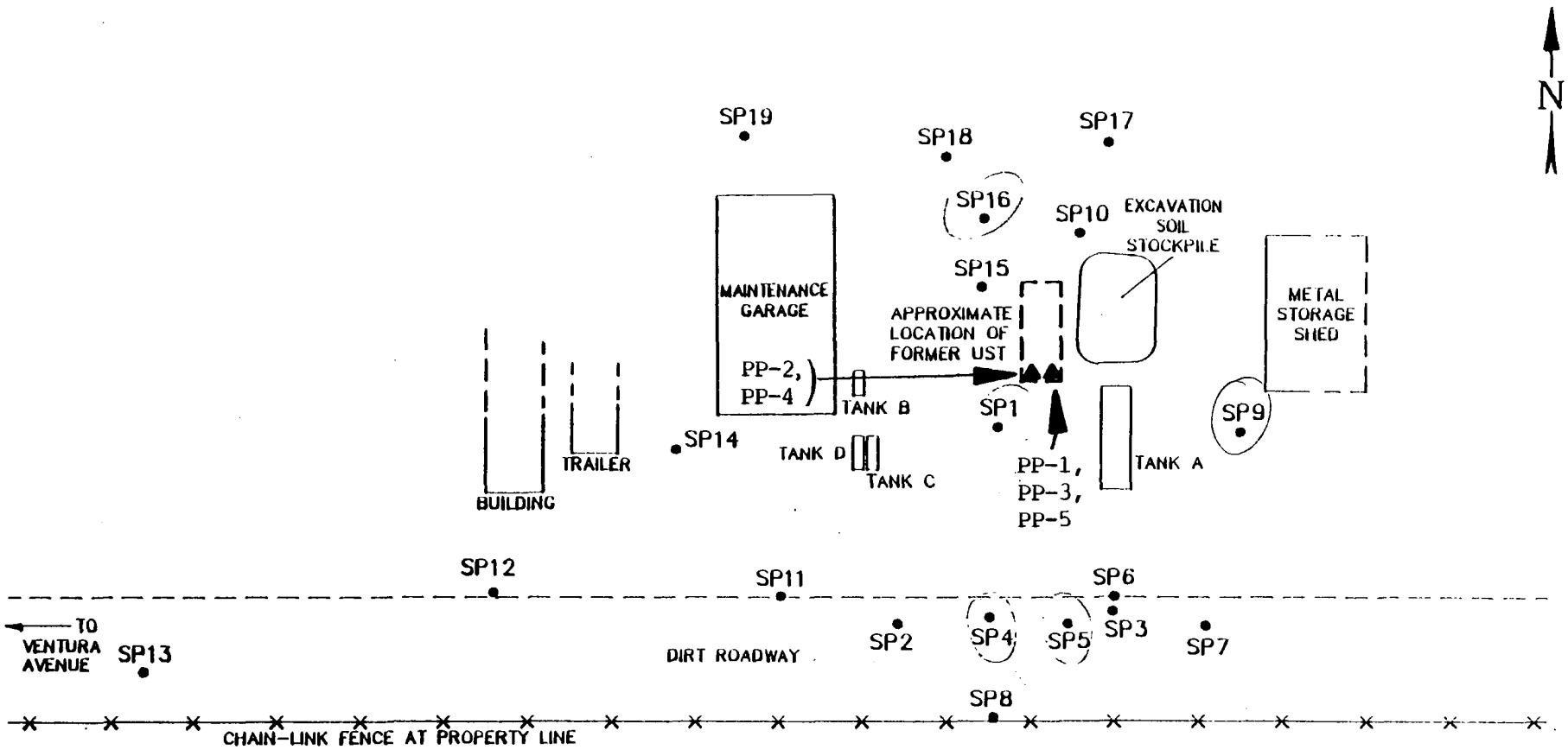
ENSR

ATTACHMENT 1

Soil Sample Locations

and

Soil Vapor Points



LEGEND

TANK A: ABOVEGROUND 7200-GALLON DIESEL TANK

TANK B: ABOVEGROUND WASTE OIL TANK

TANK C: ABOVEGROUND 125-GALLON 30W MOTOR OIL TANK.

TANK D: ABOVEGROUND 125-GALLON 15W HYDRAULIC OIL TANK.

SP13 ● LOCATION OF SOIL GAS SURVEY POINT.

PP-1→▲ Location of Soil Samples

0 20' 40' 80'

SCALE IN FEET

ENSR

ENSR CONSULTING AND ENGINEERING

PRIDE PETROLEUM
SOIL GAS SURVEY
Figure 2-1: Survey Point Locations

DRAWN: M.S.	DATE: 3/15/91	PROJECT NUMBER: 5522-001
APP'D:	REVISED: 8/7/91	DRAWING NUMBER: 5522001A

ENSR

ATTACHMENT 2

Soil Vapor Calculations

and

Considerations

ENSR

Soil Vapor Considerations

ENSR's soil vapor survey was conducted in order to delineate the lateral extent and relative concentrations of organic compounds within the shallow soil beneath the subject site. The presence of organic compounds was detected by photoionization and recorded as volt-second peaks. The net PID reading (sum of all the integrated peak areas) records the relative level of contamination at each sampling point. A quantitative measurement of the levels of total petroleum hydrocarbons (TPH) in parts per million is not possible with the information gathered during the survey. It was ENSR's purpose to develop an understanding of the relative levels of organic compounds in the vicinity of the affected area in order to make an educated decision for the placement of subsurface soil borings. Laboratory analysis of soil samples collected during the advancement of boreholes would normally provide accurate quantitative measurements of TPH in the soil.

A limited correlation can be made for those compounds which were introduced as standards at the beginning and end of the survey. The standards which were used are benzene, toluene and xylene (BTX) each injected at a concentration of 200 ppb. Figure 1 represents the chromatogram depicting the BTX standard.

Before taking a soil vapor reading at each sample point, a background reading is taken of the atmosphere at that location. In each figure showing soil vapor point chromatograms, there are two chromatograms. The upper illustration is the background (atmospheric) sample which accomplishes two things. First, it confirms that the chromatograph column is cleaned out and ready for another sample, and second, it records any ambient organic vapors which might distort interpretation of the chromatograms (see Figures 2 and 3). By comparing the retention times of the BTX standard peaks with peaks generated during soil vapor sampling, the concentration of organic compounds with similar retention times as BTX can be estimated (Figure 2). These concentrations may however may not reflect the true concentration of BTX due to the fact that a number of compounds have similar retention times to those of the standards. If it is assumed that the compounds observed are BTX, then volt-second readings are converted to parts-per-billion (ppb) by the formula given below.

$$\frac{\text{sample concentration (VS)}}{\text{standard concentration (VS)}} \times \text{standard concentration (ppb)} = \text{sample concentration (ppb)}$$

Table 1 represents estimated BTX concentrations for selected sample points. Chromatograms for a majority of sample points show off-scale readings, ie. a solid line down the right hand side of the chart strip (Figure 3). This is due to elevated concentrations of organic compounds in the soil vapor. Specific compounds cannot be delineated from these chromatograms although they do record the relative level of organic compounds in the soil vapor.

ENSR

TABLE 1

	Benzene	Toluene	Xylenes
Point #1	170 ppb	666 ppb	1200 ppb
Point #4	1,730 ppb	--	--
Point #5	918 ppb	--	--
Point #4	6 ppb	--	--
Point #16	288 ppb	183 ppb	--

Figure 1

BEGINNING STANDARD

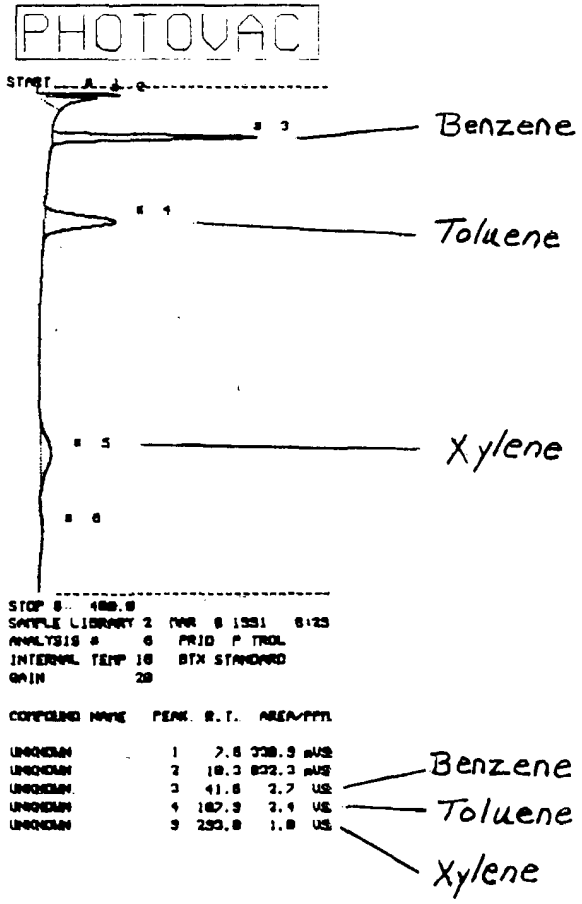
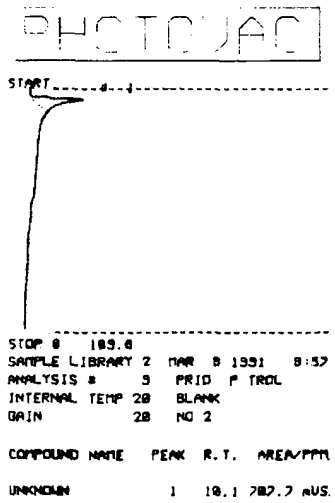


Figure 2

SP1


PHOTOVAC
START
STOP 0 183.6
SAMPLE LIBRARY 2 MAR 0 1991 8:57
ANALYSIS # 3 PRID P TROL
INTERNAL TEMP 20 BLANK
GAIN 20 NO 2
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 1 10.1 782.7 mUS.

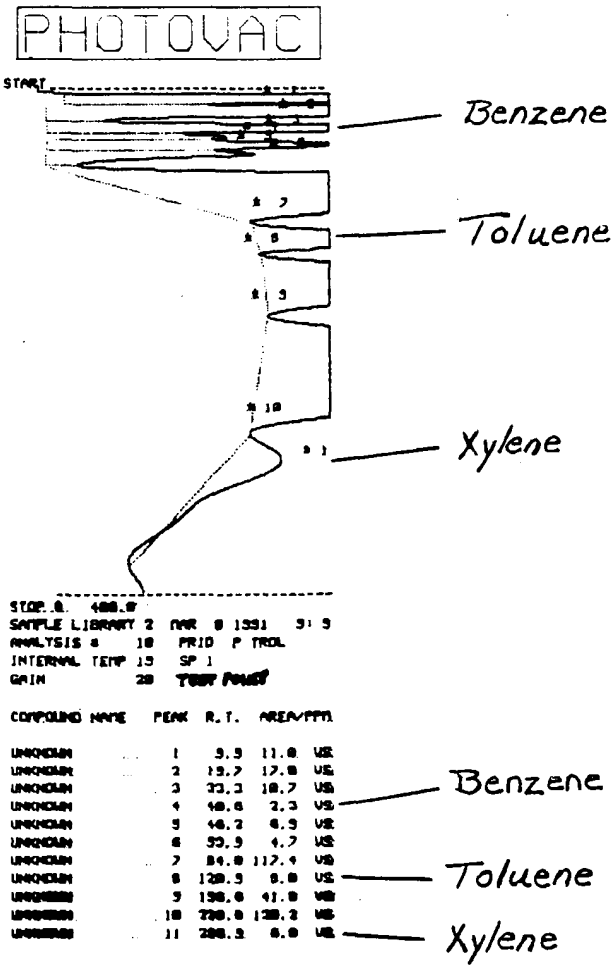
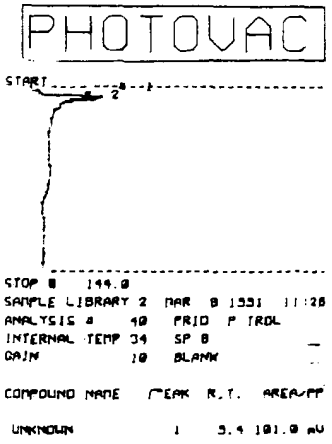

PHOTOVAC
START
Benzene
Toluene
Xylene
STOP 0 400.0
SAMPLE LIBRARY 2 MAR 0 1991 9: 9
ANALYSIS # 10 PRID P TROL
INTERNAL TEMP 15 SP 1
GAIN 20 TEST POINT
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 1 5.9 11.0 US
UNKNOWN 2 19.7 17.8 US
UNKNOWN 3 33.3 18.7 US
UNKNOWN 4 40.6 2.3 US
UNKNOWN 5 46.2 6.5 US
UNKNOWN 6 55.9 4.7 US
UNKNOWN 7 84.0 112.4 US
UNKNOWN 8 120.5 8.8 US
UNKNOWN 9 136.6 41.0 US
UNKNOWN 10 220.0 130.2 US
UNKNOWN 11 288.5 6.0 US
Benzene
Toluene
Xylene

Figure 3
SP8


PHOTOVAC
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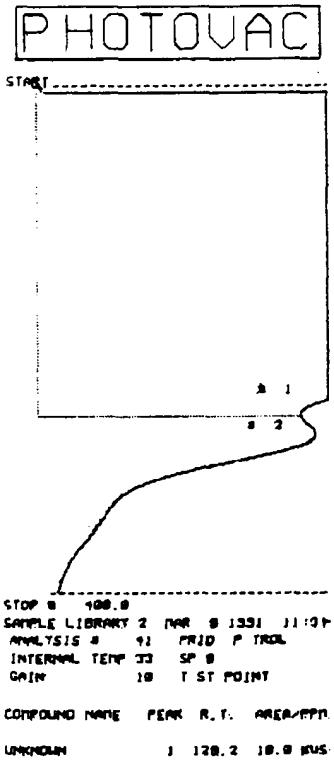
STOP 0 144.0
SAMPLE LIBRARY 2
ANALYSIS # 40
INTERNAL TEMP 34
GAIN 10
COMPOUND NAME
UNKNOWN 1 5.4 101.0


PHOTOVAC
START
STOP 0 100.0
SAMPLE LIBRARY 2
ANALYSIS # 41
INTERNAL TEMP 33
GAIN 10
T ST POINT
COMPOUND NAME
UNKNOWN 1 128.2 10.0

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Donald W. Koepp
Director

04/15/92

PRIDE PETRO SERVICES
P. O. BOX 1893
BAKERSFIELD CA 93303
Attn: STEVE WRIGHT/T. WORK

SITE NO: C90040

Underground Tank Release at:
PRIDE PETROLEUM SERVICES
3606 VENTURA AVENUE
VENTURA ,CA.

A review of our file indicates that an extension of time to submit a Corrective Action Plan was granted until 09/30/91. This extension has now expired. County Ordinance requires that either a Corrective Action Plan or a Request for Extension of Time to Submit a Corrective Action Plan be submitted to Environmental Health immediately. Enclosed for your convenience are the appropriate forms for either option.

Failure to comply is a violation of the Ventura County Ordinance Code, sections 4527 and 4528 and is punishable by fines and imprisonment for each day of noncompliance.

If you have any questions, please contact the undersigned at 805-654-3518.

Lin Wall
LUFT Program
Environmental Health Department

PRIDE PETROLEUM SERVICES

92 MAY 11 PM 2:50

May 7, 1992

Resource Management Agency
County of Ventura
800 South Victoria Avenue, L# 1730
Ventura, CA 93009

ATTN: Jim Wada
LUFT Program

RE: Underground Tank Release
Site No. C90040

Dear Mr. Wada:

In response to your letter of April 15, 1992, attached please find a Request for Extension of Time to Submit a Corrective Action Plan.

Also attached is a letter from ENSR to Freddi Herrmann which responds to the questions in her letter dated July 25, 1991. Please be advised that we have not heard a response from this letter.

We are most anxious to properly dispose of the excavated soil stockpile. Please advise when we can do so.

Very truly yours,

Mike Furrow
Vice President and Area Manager

MRF/cdl

cc: Jaye Townzen

UNDETANK.MF2

18850 Orange Belt • P.O. Box 1893 • Bakersfield, California 93303 • (805) 399-0621 • FAX (805) 399-0853

VENTURA COUNTY ENVIRONMENTAL HEALTH DIVISION
LUFT PROGRAM
(805) 654-3518

REQUEST FOR EXTENSION OF TIME TO SUBMIT CORRECTIVE ACTION PLAN

SITE INFORMATION:
Name Pride Petroleum Services, Inc. Site Number C90040
Address 3606 N. Ventura Ave.
City Ventura, CA 93002
Contact Person Jack Morrison or Garry Noble Telephone (805) 648-6811

RESPONSIBLE PARTY INFORMATION:
Name Same
Address
City
Contact Person Telephone

CONSULTANT:
Name ENSR Consulting & Engineering
Address 1220 Avenida Acaso
City Camarillo, CA 93012
Contact Person Jaye Townzen Telephone (805) 388-3775

CHECK APPROPRIATE BOXES:

- ☐ Site Investigation in Progress (Defining Extent of Problem)
- ☐ No Funds Available to Proceed
- ☐ No Action Planned*
- ☒ Other Waiting on approval to dispose of soil stockpile
- ☐ Need More Time*
- ☐ Selecting Consultant*
- ☐ Renewal*

***EXPLANATION:**

Requested Extension Until July 31, 1992 (Date)

Applicant's Signature Michael O'Connor Date 5/7/92

FOR DEPARTMENT USE ONLY:
Submittal Date Site I.D. No. Extension Expires on
Approved by Date

DISTRIBUTION: White - File Copy Canary - Applicant Copy
EH-278 (2/92):REQUEXT

(SEE REVERSE FOR CONDITIONS)

ENSR

ENSR Consulting
and Engineering
1220 Avenida Acaso
Camarillo, CA 93012
(805) 388-3775
(805) 388-3577 (FAX)

August 7, 1991

Underground Tanks Program
Environmental Health Division
County of Ventura
801 S. Victoria Ave., Suite 304
Ventura, CA 93003

Attn: Ms. Freddi Herrmann

File #C90040

Pride Petroleum
3606 N. Ventura Avenue
Ventura, California

Ms. Herrmann:

As you requested in our telephone conversation of July 31, 1991, I am sending some additional information relating to the investigations at the Pride Petroleum Services facility in Ventura, California. The map which you requested showing the locations of the soil samples taken in September of 1990 is a modification of Figure 2-1 from the soil vapor survey report. This illustration has the soil sample locations and the soil vapor survey points on the same figure to show position relations between them. It is included as Attachment 1.

You requested to see the calculations which would allow correlation of the volt-second readings of the portable gas chromatograph with concentrations of total petroleum hydrocarbons (TPH), and we discussed this issue on the telephone. As I indicated, there is no direct correlation between these parameters, but in Attachment 2 there are some considerations and calculations which may be helpful to you.

If you have questions about any part of this information, please do not hesitate to call me at (805) 388-3775.

Sincerely,

REGISTERED GEOLOGIST
ROBERT J. TAIT
STATE OF CALIFORNIA

Robert J. Tait, PhD. 004417
Senior Geologist

enclosures

cc: Mr. Josh Workman (LARWQCB)
Mr. Tom Work (Pride Petroleum)

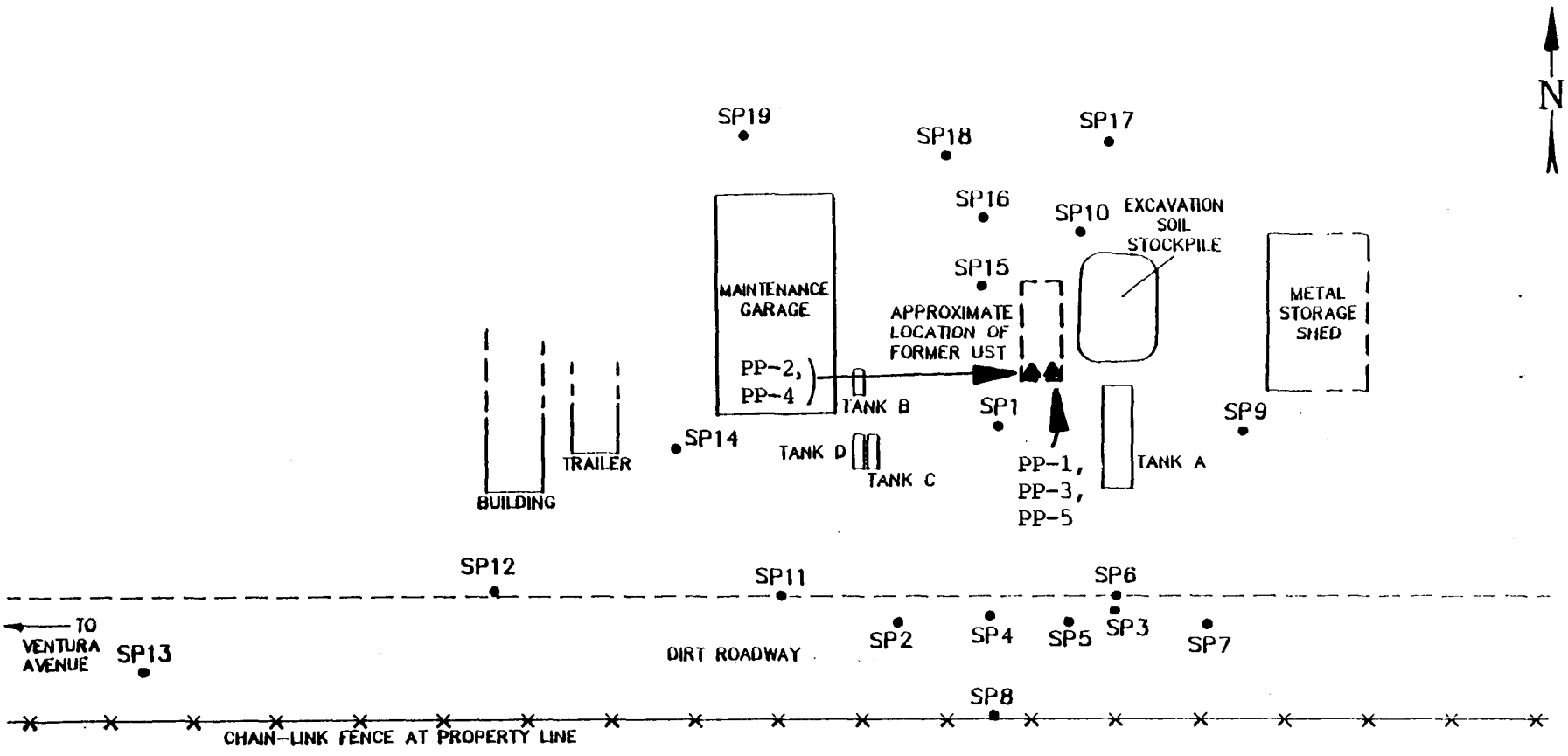
ENSR

ATTACHMENT 1

Soil Sample Locations

and

Soil Vapor Points



LEGEND

TANK A: ABOVEGROUND 7200-GALLON DIESEL TANK

TANK B: ABOVEGROUND WASTE OIL TANK

TANK C: ABOVEGROUND 125-GALLON 30W MOTOR OIL TANK.

TANK D: ABOVEGROUND 125-GALLON 15W HYDRAULIC OIL TANK.

SP13 LOCATION OF SOIL GAS SURVEY POINT.

PP-1→▲ Location of Soil Samples

0 20' 40' 80'

SCALE IN FEET

ENSR CONSULTING AND ENGINEERING

PRIDE PETROLEUM
SOIL GAS SURVEY
Figure 2-1: Survey Point Locations

DRAWN: M.S.	DATE: 3/15/91	PROJECT NUMBER: 5522-001
APPVD:	REVISED: 8/7/91	DRAWING NUMBER: 5522001A

ENSR

ATTACHMENT 2

Soil Vapor Calculations

and

Considerations

ENSR

Soil Vapor Considerations

ENSR's soil vapor survey was conducted in order to delineate the lateral extent and relative concentrations of organic compounds within the shallow soil beneath the subject site. The presence of organic compounds was detected by photoionization and recorded as volt-second peaks. The net PID reading (sum of all the integrated peak areas) records the relative level of contamination at each sampling point. A quantitative measurement of the levels of total petroleum hydrocarbons (TPH) in parts per million is not possible with the information gathered during the survey. It was ENSR's purpose to develop an understanding of the relative levels of organic compounds in the vicinity of the affected area in order to make an educated decision for the placement of subsurface soil borings. Laboratory analysis of soil samples collected during the advancement of boreholes would normally provide accurate quantitative measurements of TPH in the soil.

A limited correlation can be made for those compounds which were introduced as standards at the beginning and end of the survey. The standards which were used are benzene, toluene and xylene (BTX) each injected at a concentration of 200 ppb. Figure 1 represents the chromatogram depicting the BTX standard.

Before taking a soil vapor reading at each sample point, a background reading is taken of the atmosphere at that location. In each figure showing soil vapor point chromatograms, there are two chromatograms. The upper illustration is the background (atmospheric) sample which accomplishes two things. First, it confirms that the chromatograph column is cleaned out and ready for another sample, and second, it records any ambient organic vapors which might distort interpretation of the chromatograms (see Figures 2 and 3). By comparing the retention times of the BTX standard peaks with peaks generated during soil vapor sampling, the concentration of organic compounds with similar retention times as BTX can be estimated (Figure 2). These concentrations may however may not reflect the true concentration of BTX due to the fact that a number of compounds have similar retention times to those of the standards. If it is assumed that the compounds observed are BTX, then volt-second readings are converted to parts-per-billion (ppb) by the formula given below.

$$\frac{\text{sample concentration (VS)}}{\text{standard concentration (VS)}} \times \text{standard concentration (ppb)} = \text{sample concentration (ppb)}$$

Table 1 represents estimated BTX concentrations for selected sample points. Chromatograms for a majority of sample points show off-scale readings, ie. a solid line down the right hand side of the chart strip (Figure 3). This is due to elevated concentrations of organic compounds in the soil vapor. Specific compounds cannot be delineated from these chromatograms although they do record the relative level of organic compounds in the soil vapor.

ENSR

TABLE 1

	Benzene	Toluene	Xylenes
Point #1	170 ppb	666 ppb	1200 ppb
Point #1	1,730 ppb	--	--
Point #5	918 ppb	--	--
Point #9	6 ppb	--	--
Point #16	288 ppb	183 ppb	--

Figure 1

BEGINNING STANDARD

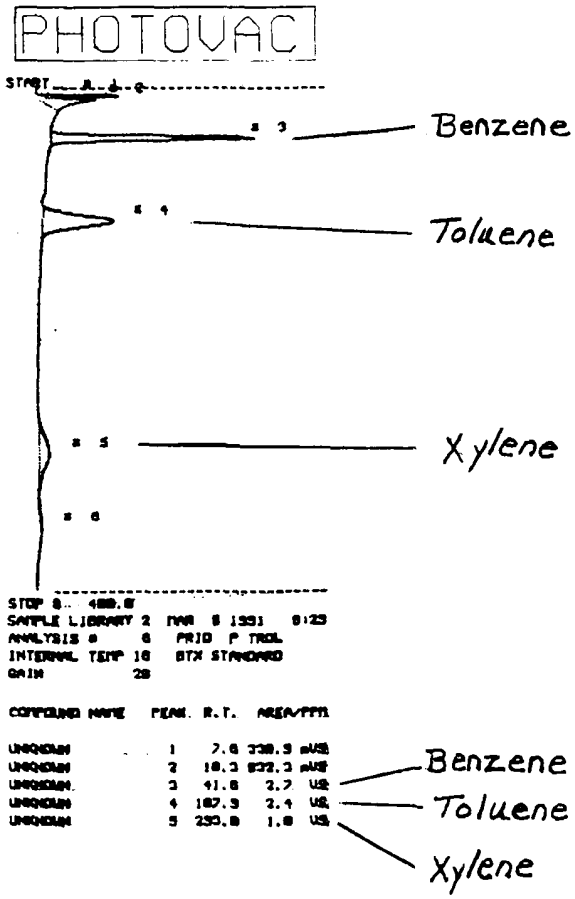
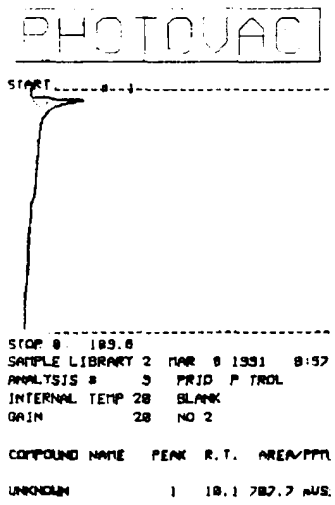


Figure 2

SP1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START
STOP @ 189.0
SAMPLE LIBRARY 2 MAR 8 1991 8:57
ANALYSIS # 3 PRID P TROL
INTERNAL TEMP 28 BLANK
GAIN 28 NO 2
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 1 10.1 787.7 uVS

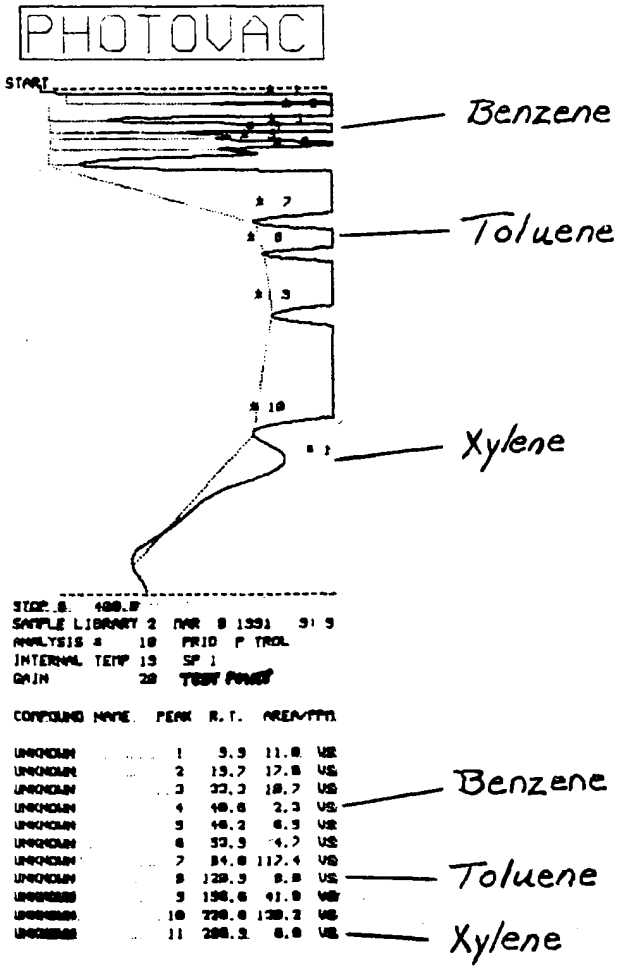
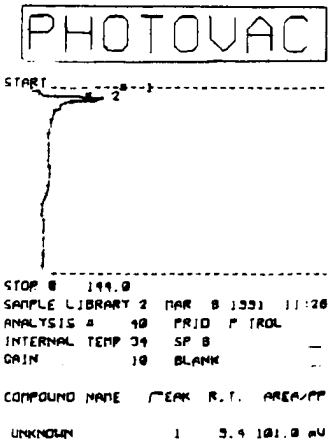

PHOTOVAC
START
Benzene
Toluene
Xylene
STOP @ 400.0
SAMPLE LIBRARY 2 MAR 8 1991 9:9
ANALYSIS # 10 PRID P TROL
INTERNAL TEMP 15 SP 1
GAIN 28 TEST POINT
COMPOUND NAME PEAK R.T. AREA/PPM
UNKNOWN 1 9.9 11.8 VS
UNKNOWN 2 15.7 17.8 VS
UNKNOWN 3 33.3 18.7 VS
UNKNOWN 4 48.6 2.3 VS
UNKNOWN 5 48.2 6.5 VS
UNKNOWN 6 53.9 4.7 VS
UNKNOWN 7 84.8 112.4 VS
UNKNOWN 8 129.9 8.8 VS
UNKNOWN 9 156.6 41.8 VS
UNKNOWN 10 220.8 138.2 VS
UNKNOWN 11 288.9 8.8 VS
Benzene
Toluene
Xylene

Figure 3

SP8


PHOTOVAC
START
STOP 0 199.0
SAMPLE LIBRARY 2 MAR 8 1991 11:26
ANALYSIS # 40 PRID P TROL
INTERNAL TEMP 34 SP 0
GAIN 10 BLANK
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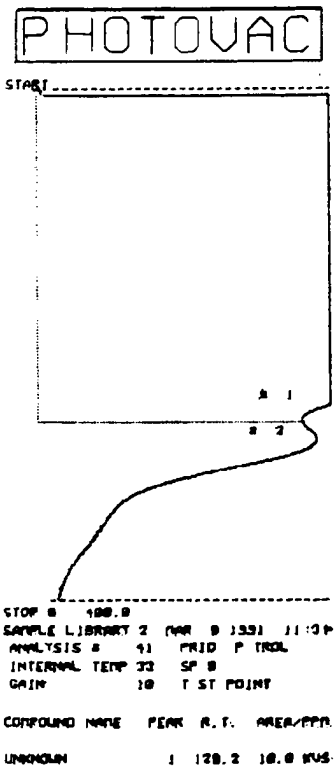
UNKNOWN 1 5.4 101.0 uV


PHOTOVAC
START
STOP 0 199.0
SAMPLE LIBRARY 2 MAR 8 1991 11:3
ANALYSIS # 41 PRID P TROL
INTERNAL TEMP 33 SP 0
GAIN 10 T ST POINT
COMPOUND NAME PEAK R.T. AREA/PP
UNKNOWN 1 128.2 10.0 uus

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Donald W. Koepp
Director

June 16, 1992

Mr. Jack Morrison
Pride Petroleum Services
P. O. Box 1893
Bakersfield, California 93303

File #C90040

PRIDE PETROLEUM, 3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) has received the letter dated May 7, 1992, for the above-referenced site. After review of this letter and file, we have the following comments and conditions:

1. In our June 15, 1992 telephone conversation you described possible disposal options such as: placement into a landfill or recycling through an asphalt batch plant. Different restrictions and conditions will apply to the various disposal methods. VCEHD approval is required for disposal of this material. Please submit a work plan by August 1, 1992, that details the chosen disposal process.

2. At this time the VCEHD can not agree with your consultant's recommendation of no further action concerning the underground tanks. The VCEHD views soil gas surveys as a field tool; therefore, the information is not quantitatively acceptable. Additionally, the information supplied has not shown the VCEHD that the concentrations found could not originate from the underground tank or associated piping.

3. Submittal of a detailed site history could be beneficial in determining other contamination sources.

4. If intermingling of contamination plumes can be shown, the VCEHD will send the case to the Los Angeles Regional Water Quality Control Board (LARWQCB). At that time we will recommend immediate investigation and remediation of all soil and groundwater contamination.

5. In general, soil and groundwater cleanup are to naturally occurring background levels. See the VCEHD's *Leaking Underground Hazardous Material Storage Tanks Manual*, July 1990.

6. All work must be performed per the guidelines found in the State LUFT Manual (October 1989 edition) and VCEHD's *Leaking Underground Hazardous Material Storage Tanks Manual,* July 1990.

7. An inspector from VCEHD must be present during site work (including quarterly monitoring). Results may not be accepted if a VCEHD inspector is not present. Call (805) 654-3520, to schedule an appointment.

   NOTE: Inspector schedules are based on a **first-come-first-served** basis. We recommend calling at least forty-eight (48) hours in advance to schedule an inspection.

The VCEHD would like to meet with you to discuss our requirements and further site activities. Please schedule a meeting with the undersigned by July 7, 1992. If you have any questions, please call (805) 654-3520, between the hours of 8:00-9:30 a.m. and 3:30-4:30 p.m., Monday through Thursday.

JIM WADA
LUFT PROGRAM
ENVIRONMENTAL HEALTH DIVISION

JW/po/6pride

c: Jaye Townzen, ENSR
Hubert H. Kang, Los Angeles Regional Water Quality Control Board

ENSR

ENSR Consulting
and Engineering
1220 Avenida Acaso
Camarillo, CA 93012
(805) 388-3775
(805) 388-3577 (FAX)

92 AUG 11 AM 9:09

August 10, 1992

Mr. Jim Wada
Environmental Health Specialist III, LUFT Program
County of Ventura, Environmental Health Division
800 South Victoria Avenue
Ventura, California, 93009

RE: File No. C90040, Pride Petroleum Services, 3606 North Ventura Avenue, Ventura, California

Dear Mr. Wada:

On behalf of Pride Petroleum Services, ENSR Consulting and Engineering is submitting the following schedules for proposed work for the above-referenced site. Work discussed herein is in response to VCEHD requirements as discussed in a meeting on Tuesday, July 28 between VCEHD, Mr. Jack Morrison of Pride Petroleum and Mr. Scott Huismann of ENSR. Proposed work includes the following:

- Disposal of stockpiled soil contaminated by gasoline
- Further characterization of soil contaminated by a release from the former gasoline underground storage tank.

DISPOSAL OF STOCKPILED SOIL

Pride Petroleum proposes to dispose of the stockpiled soil at a recycling facility. As required by VCEHD, prior to conducting the disposal, Pride Petroleum will provide the following information to VCEHD for review: the name and location of the proposed recycling facility; information regarding the recycling process; and copies of any laboratory profiling tests required by the recycling facility.

The above-described information will be submitted to VCEHD by September 1. Pride Petroleum expects to schedule transportation of the stockpiled soil to the recycling facility by October 1.

ENSR

FURTHER CHARACTERIZATION

Pride Petroleum proposes to conduct further characterization of the lateral and vertical extent of soil impacted by gasoline near the former underground storage tank. ENSR will submit a plan describing the proposed work to VCEHD by September 18. The work plan will describe proposed locations for soil and groundwater sampling and proposed field methods, soil sampling intervals, and soil and groundwater chemical analyses.

If you have any comments regarding this schedule, please contact me at 388-3775.

Regards,

Jaye Townzen

Jaye Townzen, R.G., C.E.G.
Project Manager

cc: Jack Morrison

5522-001

RESOURCE MANAGEMENT AGENCY
county of ventura

Environmental Health Division
Donald W. Koepp
Director

08/13/1992

PRIDE PETRO SERVICES
P. O. BOX 1893
BAKERSFIELD CA 93303
Attn: JACK MORRISON

SITE NO: C90040

Underground Tank Release at:
PRIDE PETROLEUM SERVICES
3606 VENTURA AVENUE
VENTURA ,CA.

A review of our file indicates that an extension of time to submit a Corrective Action Plan was granted until 09/30/1991 . This extension has now expired. County Ordinance requires that either a Corrective Action Plan or a Request for Extension of Time to Submit a Corrective Action Plan be submitted to Environmental Health immediately. Enclosed for your convenience are the appropriate forms for either option.

Failure to comply is a violation of the Ventura County Ordinance Code, sections 4527 and 4528 and is punishable by fines and imprisonment for each day of noncompliance.

If you have any questions, please contact the undersigned at 805-654-3518.

Lisa Wade
LUFT Program
Environmental Health Department

PRIDE PETROLEUM SERVICES

92 AUG 19 AM 9:02

August 17, 1992

Environmental Health Division
County of Ventura
800 So. Victoria Avenue
Ventura, CA 93009

ATTN: Jim Wada

RE: Pride's Ventura Yard

Dear Mr. Wada:

As per your discussions with Pride's Jack Morrison on August 4, 1992, we propose the following plan for the stockpiled soil in our Ventura yard:

1. Retest the stockpile to see if the contaminant levels have dropped significantly since it was last tested.

2. Based on the results of the new tests, determine where the soil can be most safely and most economically disposed.

3. Provide detailed information to VCEHD regarding the proposed disposal facility.

Please advise us in writing if this plan is acceptable.

With regard to the underground contamination at our Ventura yard, we have provided all information requested by your agency, and we strongly believe that any contamination in this leased yard was there many years before we moved in. To keep our records complete and to allow us to keep our Corporate environmental staff advised, would you please submit a written request for any further soil sampling and analyses?

Please call me if you have any questions.

Very truly yours,

Mike Furrow
Vice President and Area Manager

MRF/cdl

cc: Dexter Polk
John Harris

18850 Orange Belt • P.O. Box 1893 • Bakersfield, California 93303 • (805) 399-0621 • FAX (805) 399-0853

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Division
Donald W. Koepp
Director

September 10, 1992

Jack Morrison
Pride Petroleum Services
P. O. Box 1893
Bakersfield, California 93303

File #C90040

PRIDE PETROLEUM, 3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) has received the letters dated August 10 and August 17, 1992, for the above-referenced site. After review of these letters, we have the following comments and conditions:

1. Further characterization of your spoil piles can be conducted. However, leaving the material on-site will require an approved sampling plan. Submit a plan, by December 1, 1992, which details the disposal of this material.

2. Additional work is required to define the extent of contamination in groundwater and soil. Submit a complete work plan for additional site assessment. This work plan is due by October 1, 1992.

3. In general, soil and groundwater cleanup are to naturally occurring background levels. See the VCEHD's *Leaking Underground Hazardous Material Storage Tanks Manual*, July 1990.

4. All work must be performed per the guidelines found in the State LUFT Manual (October 1989 edition) and VCEHD's *Leaking Underground Hazardous Material Storage Tanks Manual,* July 1990.

5. An inspector from VCEHD must be present during site work (including quarterly monitoring). Results may not be accepted if a VCEHD inspector is not present. Call (805) 654-3520, to schedule an appointment.

   NOTE: Inspector schedules are based on a first-come-first-served basis. We recommend calling at least forty-eight (48) hours in advance to schedule an inspection.

6. The "Request for Extension of Time to Submit Corrective Action Plan" approval is <u>not</u> an extension for delaying site assessment. You must conform to the above-mentioned due dates.

If you have any questions, please call (805) 654-3520, between the hours of 8:00-9:30 a.m. and 3:30-4:30 p.m., Monday through Thursday.

Jim Wada

JIM WADA
LUFT PROGRAM
ENVIRONMENTAL HEALTH DIVISION

JW/po/9pride

Enclosure

c: Jaye Townzen, ENSR
Hubert H. Kang, Los Angeles Regional Water Quality Control Board

VENTURA COUNTY ENVIRONMENTAL HEALTH DIVISION
LUFT PROGRAM
(805) 654-3518

REQUEST FOR EXTENSION OF TIME TO SUBMIT CORRECTIVE ACTION PLAN

SITE INFORMATION:
Name PRIDE PETROLEUM SERVICES, INC. Site Number C90040
Address 3606 N VENTURA AVENUE
City VENTURA, CALIFORNIA, 93002
Contact Person JACK MORRISON Telephone (805) 648-6811

RESPONSIBLE PARTY INFORMATION:
Name PRIDE PETROLEUM SERVICES, INC.
Address 18850 ORANGEBELT HWY
City BAKERSFIELD, CALIFORNIA. 93308
Contact Person MIKE FURROW Telephone (805) 399-0621

CONSULTANT:
Name ENSR CONSULTING SERVICES.
Address 1220 AVENIDA
City CAMARILLO, CALIFORNIA. 93012
Contact Person JAYE TOWNZEN Telephone (805) 388-3775

CHECK APPROPRIATE BOXES:

- ☐ Site Investigation in Progress (Defining Extent of Problem)
- ☐ No Funds Available to Proceed
- ☐ No Action Planned*
- ☐ Other
- ☒ Need More Time*
- ☐ Selecting Consultant*
- ☐ Renewal*

SEP -8 PM 2:29

***EXPLANATION:**

WE ARE INVESTIGATING THE POSSIBILITY OF A MORE ENVIRONMENTALLY RESPONSIBLE SOLUTION THROUGH RECYCLING RATHER THAN DISPOSING OF THE SOIL IN A LAND FILL.

Requested Extension Until 12-1-92. (Date)

Applicant's Signature [signature] Date 09-1-92

FOR DEPARTMENT USE ONLY:
Submittal Date 9/8/92 Site I.D. No. C90040 Extension Expires on 12/1/92
Approved by [signature] Date 9/9/92

DISTRIBUTION: White - File Copy Canary - Applicant Copy
EH-278 (2/92):REQUEXT

(SEE REVERSE FOR CONDITIONS)

1993

PRIDÉ PETROLEUM

PRIDE PETROLEUM SERVICES

JAN 19,1993.

Mr: JIM WADA
ENVIRONMENTAL HEALTH DIVISION
COUNTY OF VENTURA
800 SOUTH VICTORIA AVENUE
VENTURA,CALIF. 93009

REC'D JAN 19 1993

RE: DISPOSAL OF NON-HAZARDOUS SOIL.

Dear Mr.Wada

This letter is to confirm that waste soil that have been generated at Pride Petroleum Services yard,3606 N.Ventura Avenue,Ventura,Ca.can be recycled at Gibson Oil and Refining Co. (Gibson) in Bakersfield,California. The material consist of approximately 60-80 cubic yards of non-hazardous soil,base upon testing and analysis perfoamed on the waste material by Enseco-CRL/ Ventura the soils are accepted by Gibson, as defined by either the code of Federal Regulations 40(CFR) part 261 and the California code of Regulations,title 22.

If you have any questions, please call.

Sincerely

JACK MORRISON

OPERATION SUPERVISOR

PRIDE PETROLEUM SERVICES,INC.

3606 N. Ventura Avenue • P.O. Box 1431 • Ventura, California 93002 • (805) 648-6811



GIBSON OIL & REFINING CO., INC.

BAKERSFIELD, CALIFORNIA FACILITY

Fully permitted "Part B" resource recovery facility able to treat and recycle all types of oily wastes

- ACCEPT CALIFORNIA REGULATED, NON-HAZARDOUS AND T.C.L.P. WASTE LIQUIDS
- HIGH SOLID CONTENT
- TRUCK WASH OUT
- ACCEPT HYDORCARBON CONTAMINATED SOILS
- RECEIVING BY TRUCK

REDWOOD CITY, CALIFORNIA FACILITY

- ACCEPT NON-HAZARDOUS AND T.C.L.P., WASTE LIQUIDS
- RECEIVING BY TRUCK-SHIP-BARGE

WILMINGTON, CALIFORNIA FACILITY

- ACCEPT CALIFORNIA REGULATED, NON-HAZARDOUS AND T.C.L.P. WASTE LIQUIDS
- RECEIVING BY TRUCK-SHIP-BARGE-RAIL

ALL GIBSON FACILITIES OFFER

- REDUCED LONG TERM ENVIRONMENTAL LIABILITY
- COST EFFECTIVENESS
- QUALIFIED FOR WASTE MINIMIZATION
- ELIGIBILITY FOR CERTAIN TAX AND FEE INCENTIVES ON THE RESOURCE RECOVERY SECTION OF YOUR COMPANY'S HAZARDOUS WASTE FEE REPORT.

A Subsidiary of V.L.S., Inc.

211 East Ocean Blvd., Suite 231
Long Beach, CA 90802
213 / 499-4996 Telex: 664-611
FAX 213 / 499-4980

2101 Webster St., Suite 1500
Oakland, CA 94612
415 / 446-7777 Telex: 338-139
FAX 415 / 836-4503

3300 Truxtun Avenue, Suite 200
Bakersfield, CA 93301
805 / 327-0413 / 800-582-3935
FAX 805 / 861-0229

Recycled Paper



GIBSON OIL & REFINING CO., INC.

Gibson Oil & Refining is a fully permitted "Part B" Series A Resource Recovery Facility with the capability to recycle waste petroleum products such as tank bottoms, sump oil, spills and industrial oils.

Gibson Oil & Refining is the largest resource recovery facility in California and one of only two "Part B" permitted resource recovery facilities in California.

Gibson Oil & Refining has a comprehensive pre-approval procedure to eatablish the acceptance and recycling of the petroleum waste streams. Upon acceptance of the waste material, the material immediately begins the process of recycling by passing through various treatment processes including chemical treatment, gravity separation, heat treating, centrifugation and other processes.

The recycled material is now in one of three phases: solids, water and oil.

The water and solid phases are disposed of as non-hazardous materials in compliance with all state and federal regulations.

The oil is our recycled product and it is marketed in compliance with Title 22, Section 66796 (3) of the CCR as fuel oil to rotary kilns and ship bunker.

Some of the advantages of using **Gibson Oil & Refining** are:

(1) **Gibson Oil & Refining** resource recovery services allow your company to comply with the federally mandated requirements for recycling and waste minimization.

(2) **Gibson Oil & Refining** resource recovery services make your company eligible for certain tax and fee incentives on the resource recovery section of your company's hazardous waste fee report.

(3) **Gibson Oil & Refining** processes remove long term liability by completely managing your waste stream

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GIBSON OIL & REFINING CO., INC.

MATERIALS ACCEPTED

We accept wastes containing the following (California Waste Code #):

Oil & Water (223)
Waste or Slop Oil (221)
Gasoline (221)
Naptha (221)
Natural Gas Condensate (221)
Jet Fuel (221)
Kerosene (221)
Diesel (221)
Solvents (223)
(Below State and Federal limits)
Gasoil (221)
Slurry Oil (221)
Tar (221)
Crude Oil (221)
Asphalt (221)
Lube Oil Additives (223)
Fuel Oil (221)
Neutralized Oil/Acid Mixture (223)
Neutralized Oil/Caustic (base) Mixture (223)
Oil Emulsions (221)
Transformer Oils (223)
(PCB's below State and Federal limits)
Transmix (221)
Aromatics (223)
Parafins (223)
Napthenes (223)
Drilling Fluids (221)
Dyes (223)
Lube Oils (221)
Tank Bottom Sediment (241)
(Except leaded Tank Bottoms from the Oil Refining Industry)
Paint (223)
Ink (223)
Oily Surfactants (223)
Oily Waste Water (223)
Mineral Spirits (223)
Oil Products (221)
Run-Off Water (223)
Petroleum Refining Waste Oils (222)
Distressed Oils (221)
Pitch (223)
Tank Rinsates (223)
Crankcase Drains (221)
Pipe Rinsate (223)
Petroleum Refining Waste Water (241)
Hydrotesting Water (223)
Waste Oil and Mixed Oil (221)
Oil/Water Separation Sludge (222)
Unspecified Oil Containing Waste (223)
Tank Bottom Waste (221)
Sump Oil (2213)

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WZI INC.

4800 Easton Drive, Suite 114
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805-326-0191 FAX

93 East Shaw Avenue, Suite 250
Fresno, California 93710

209-222-1687
209-222-2630 FAX

GIBSON ENVIRONMENTAL, INC.

RECYCLED SOIL WORKSHOP

October 1992

Prepared by:
WZI Inc.
4800 Easton Drive, Suite 114
Bakersfield, California 93309

0705.0060.038

ATTACHMENT I

INTRODUCTION

Gibson Environmental, Inc. is a fully permitted Part B series A Resource Recovery Facility with the capacity to recycle waste petroleum products such as tank bottoms, sump oil, petroleum product spills, and industrial oils. Gibson Environmental produces a nonhazardous soil recycled product from hydrocarbon contaminated soil which is suitable for use as road base amendment and engineered fill material. This recycled product complies with the State mandate (Assembly Bill No. 939) for recycling to reduce soil waste. Recycling represents a savings in State and County resources by reduction of landfill use and helps preserve the limited available landfill space.

RECYCLED PRODUCT

Solids are recycled using a transportable treatment unit which operates under permit granted by the Department of Toxic Substances Control. Recycle or recycling as defined in AB 939 is the process of collecting, sorting, cleaning, treating, and reconstituting materials that would otherwise become solid waste, and returning them to the economic mainstream in the form of raw material for new, reused, or reconstituted products which meet the quality standards necessary to be used in the marketplace.

A solid fixation process utilizing silicates and/or calcium containing proprietary reagents are used to treat the soils. The calcium reagents include cement, lime, kiln dust, fly ash, and proprietary ingredients. The solidification of the waste material reduces available surface area for leaching by physical and chemical bonding. Sand/aggregate is added to the product as required by site specific physical requirements.

WASTE ACCEPTANCE CRITERIA

A decision tree of the quality assurance/quality control process from acceptance to finished product is shown on Attachment I. Gibson Environmental is permitted to accept petroleum-contaminated soils that are nonhazardous by Title 22 California Code of

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Regulations (CCR). In addition, Gibson may accept wastes which are Resource Conservation and Recovery Act (RCRA) hazardous as a result of the Toxic Characteristic Leaching Procedure (TCLP) results which became effective September 25, 1990. These hazardous constituents and concentration limits for TCLP and California hazardous are listed in Attachment II.

Wastes are regulated by U. S. Environmental Protection Agency (EPA) and California. EPA and California use different methods for determining if a waste is hazardous. EPA regulated hazardous waste (a RCRA waste) is a waste which 1) exhibits the hazardous waste characteristics of ignitability, corrosivity, reactivity, and toxicity characteristic as defined in 40 Code of Federal Regulations (CFR) part 261.21-261.24 or 2) is a listed waste defined in 40 CFR 261.30-261.35. California regulated hazardous waste includes RCRA waste and an expanded toxicity characteristic which includes a list of inorganic persistent and bioaccumulative toxic substances and a list of organic persistent and bioaccumulative toxic substances defined in CCR Title 22, Section 66261.24. Approximately half of these substances are also RCRA TCLP wastes based on concentration limits.

To ensure that the fixated solids are nonhazardous, Gibson maintains a quality control/quality assurance program of accepting primarily nonhazardous and limited hazardous wastes for this process. Regular sampling and testing of all wastes received for treatment is also part of the program. A copy of the Waste Analysis Plan, which describes these procedures, is included as Attachment III. The Waste Analysis Plan was prepared to ensure that the wastes received are within permitted acceptance criteria as defined by Federal or State regulations. This is done by:

- generator self certification of soils as nonhazardous or RCRA TCLP hazardous
- submittal of a profile sheet with specific analytical data by each generator
- chemical analyses of incoming wastes
- chemical analyses of the finished product

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Details of the generator certification requirements are contained in the Waste Analysis Plan. The Contaminated Soils Profile Sheet submitted by generators prior to acceptance by Gibson is presented as Attachment IV.

FINISHED PRODUCT SAMPLING

After processing, the finished product is maintained in distinct piles and sampled for chemical analysis by an independent contractor to provide verification the recycled product is nonhazardous and that the product meets the specifications of the end user. The Sampling Protocol for Processed Soil is included as Attachment V.

A sampling plan has been designed that addresses the concerns of obtaining a statistically representative and analytically accurate representation of the chemical characteristics of the processed soil. The sampling and analysis process meets the objectives outlined in "Test Methods for Evaluating Solid Waste Physical/Chemical Methods",SW-846, September,1986. Samples are collected randomly and the chemical analyses are evaluated using statistical methods outlined in SW-846. Analytical procedures are performed by a certified laboratory in accordance with the methods specified in SW-846 or in the "Leaking Underground Fuel Tank (LUFT) Field Manual". Each soil sample is analyzed for the following:

- Total Petroleum Hydrocarbons-Gasoline (TPH-Gasoline)
- Total Petroleum Hydrocarbons-Diesel (TPH-Diesel)
- Benzene, Toluene, Ethylbenzene, and Xylene (BTEX)
- Lead (STLC)

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A composite is made of all the samples collected from each distinct pile and analyzed for the following:

- Total Organic Halides
- CAM 17 Metals
- Ignitability
- Reactivity
- pH

The sample analyses are reviewed and approved by the independent contractor and Gibson personnel prior to shipment of the distinct pile off-site.

The chemical fixation process guarantees suitable physical properties such as R-value and dry density. The sand/aggregate content is established and tested during the initial processing to determine the amount of additive required. All physical properties are tested during construction by the construction contractor, according to standard engineering practice.

SOIL CRITERIA

Physical and chemical parameters of an acceptable finished product will be established on a site specific basis. Physical characteristics such as maximum dry density, moisture content, resistance value and permeability will be specified for each site as determined by the construction engineer for the site.

Chemical characteristics for petroleum content will be determined following the guidelines in the LUFT manual for fuel contamination in soil and impact to groundwater. The leaching potential analysis and acceptable cumulative soil contamination levels for BTEX from the LUFT Manual are included in Attachment VI. The following site specific characteristics are considered:

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- minimum historical depth to groundwater
- annual precipitation
- vertical conduits
- soil lithology (sand, clay)
- proximity to surface water

Based on all of these factors, site specific concentration limits are established for TPH-gasoline, TPH-diesel, and BTEX.

In areas where sensitive receptors such as houses or schools are in proximity, air modeling can be performed to verify no impact to the sensitive receptors. Air monitoring programs also can be implemented to alleviate public concerns.

ATTACHMENT II

0705.0060.039

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ATTACHMENT II

MAXIMUM CONCENTRATION OF CONTAMINANTS FOR TOXICITY CHARACTERISTIC

California Code of Regulations, Title 22, Section 66261.24, and 40 Code of Federal Regulations 261.24

Contaminant	Regulatory Level Mg/l
Arsenic	5.0
Barium	100.0
Benzene	0.5
Cadmium	1.0
Carbon tetrachloride	0.5
Chlordane	0.03
Chlorobenzene	100.0
Chloroform	6.0
Chromium	5.0
o-Cresol	200.0
m-Cresol	200.0
p-Cresol	200.0
Cresol	200.0
2,4-D	10.0
1,4-Dichlorobenzene	7.5
1,2-Dichloroethane	0.5
1,1-Dichloroethylene	0.7
2,4-Dinitrotoluene	0.13
Endrin	0.02
Heptachlor (and its epoxide)	0.008
Hexachlorobenzene	0.13
Hexachlorobutadiene	0.5
Hexachloroethane	3.0

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Contaminant	Regulatory
Lead	5.0
Lindane	0.4
Mercury	0.2
Methoxychlor	10.0
Methyl ethyl ketone	200.0
Nitrobenzene	2.0
Pentachlorophenol	100.0
Pyridine	5.0
Selenium	1.0
Silver	5.0
Tetrachloroethylene	0.7
Toxaphene	0.5
Trichloroethylene	0.5
2,4,5-Trichlorophenol	400.0
2,4,6-Trichlorophenol	2.0
2,4,5-TP (Silvex)	1.0
Vinyl chloride	0.2

INORGANIC PERSISTENT AND BIOACCUMULATIVE TOXIC SUBSTANCES

California Code of Regulations, Title 22, Section 66261.24

Substance *	STLC mg/l	TTLC mg/kg
Antimony and/or antimony compounds	15	500
**Arsenic and/or arsenic compounds	5.0	500
Asbestos		1.0 (as percent)
**Barium and/or barium compounds (excluding barite)	100	10,000
Beryllium and/or beryllium compounds	0.75	75
**Cadmium and/or cadmium compounds	1.0	100
**Chromium (VI) compounds	5	500
**Chromium and/or chromium (III) compounds	5	2,500
Cobalt and/or cobalt compounds	80	8,000
Copper and/or copper compounds	25	2,500
Fluoride salts	180	18,000
**Lead and/or lead compounds	5.0	1,000
**Mercury and/or mercury compounds	0.2	20
Molybdenum and/or molybdenum compounds	350	3,500
Nickel and/or nickel compounds	20	2,000
**Selenium and/or selenium compounds	1.0	100
**Silver and/or silver compounds	5	500

Substance*	STLC mg/l	TTLC mg/kg
Thallium and/or thallium compounds	7.0	700
Vanadium and/or vanadium compounds	24	2,400
Zinc and/or zinc compounds	250	5,000

TTLC = Total Threshold Limit Concentration
STLC = Soluble Threshold Limit Concentration
* STLC and TTLC values are calculated on the concentrations of the elements, not the compound
**Also listed under contaminant for toxicity characteristic

ORGANIC PERSISTENT AND BIOACCUMULATIVE TOXIC SUBSTANCES

California Code of Regulations, Title 22, Section 66261.24

Substance	STLC mg/l	TTLC mg/kg
Aldrin	0.14	1.4
*Chlordane	0.25	2.5
DDT, DDE, DDD	0.1	1.0
2,4-Dichlorophenoxyacetic acid	10	100
Dieldrin	0.8	8.0
Dioxin (2,3,7,8-TCDD)	0.001	0.01
*Endrin	0.02	0.2
*Heptachlor	0.47	4.7
Kepone	2.1	21
Lead compounds, organic	* * *	13
*Lindane	0.4	4.0
*Methoxychlor	10	100
Mirex	2.1	21
*Pentachlorophenol	1.7	17
Polychlorinated biphenyl (PCB)	5.0	50
*Toxaphene	0.5	5
*Trichloroethylene	204	2,040
*2,4,5-Trichlorophenoxy-propionic acid	1.0	10

TTLC = Total Threshold Limit Concentration
STLC = Soluble Threshold Limit Concentration
* Also listed under contaminant for toxicity characteristic

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ATTACHMENT III
WASTE ANALYSIS PLAN
SOLIDS FIXATION UNIT

A. Purpose

To provide a waste analyses plan to ensure that the recycled product is non-hazardous.

Gibson receives petroleum contaminated soils for recycling. The contaminates are reduced or eliminated by the addition of cementatous reagents and/or silicates.

The waste analysis plan must accomplish two tasks. The first is to ensure that the wastes received are within acceptance criteria as defined by Federal or State regulations. This is done by:

1. Requiring each generator to self certify his soils as nonhazardous or RCRA TCLP hazardous in writing.

2. Requiring each generator to submit a profile sheet with specific analytical data.

3. Performing chemical analysis of incoming wastes.

The second task is to ensure that the finished product is nonhazardous. This is done by performing specified chemical analyses of the finished product.

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B. Requirements For Acceptance Of Petroleum Contaminated Soils

The purpose of this requirement is to ensure that all incoming petroleum contaminated soils are within acceptance criteria.

1. Generator Certification

The generator must certify in writing that his waste is nonhazardous or is a RCRA TCLP waste. The certification must contain the following language or equivalent:

"Based upon testing or analysis performed, none of the soils are hazardous as defined by either the code of Federal Regulations, 40 CFR Part 261 or the California Code of Regulations , Title 22."

2. Generator Analysis

The generator must supply Gibson with the following analysis of a representative sample of his soils:

A. Water Soluble Metals (CAM 17, STLC)
B. Total Organic Halides
C. Ignitability
D. Reactivity
E. Corrosivity
F. Total Petroleum Hydrocarbons

3. Gibson Screening

Gibson will screen the incoming soils with the following tests:

A. Lead by X-Ray Fluorescence or Modified WET
B. pH, 1:1 With Distilled Water
C. Total Organic Halides
D. Total Petroleum Hydrocarbons - Gasoline

C. Requirements For Recycled Product Testing

The purpose of this requirement is to ensure that the finished product is nonhazardous. Hourly samples will be taken from the production stream. The samples will be composited to arrive at a representative sample.

1. Daily Testing

The hourly samples will be tested for lead or other metals of concern.

2. Distinct Pile Testing

When a distinct pile is complete, a representative sample will be collected. This sample will be thoroughly tested before the pile is released.

The testing will consist of:

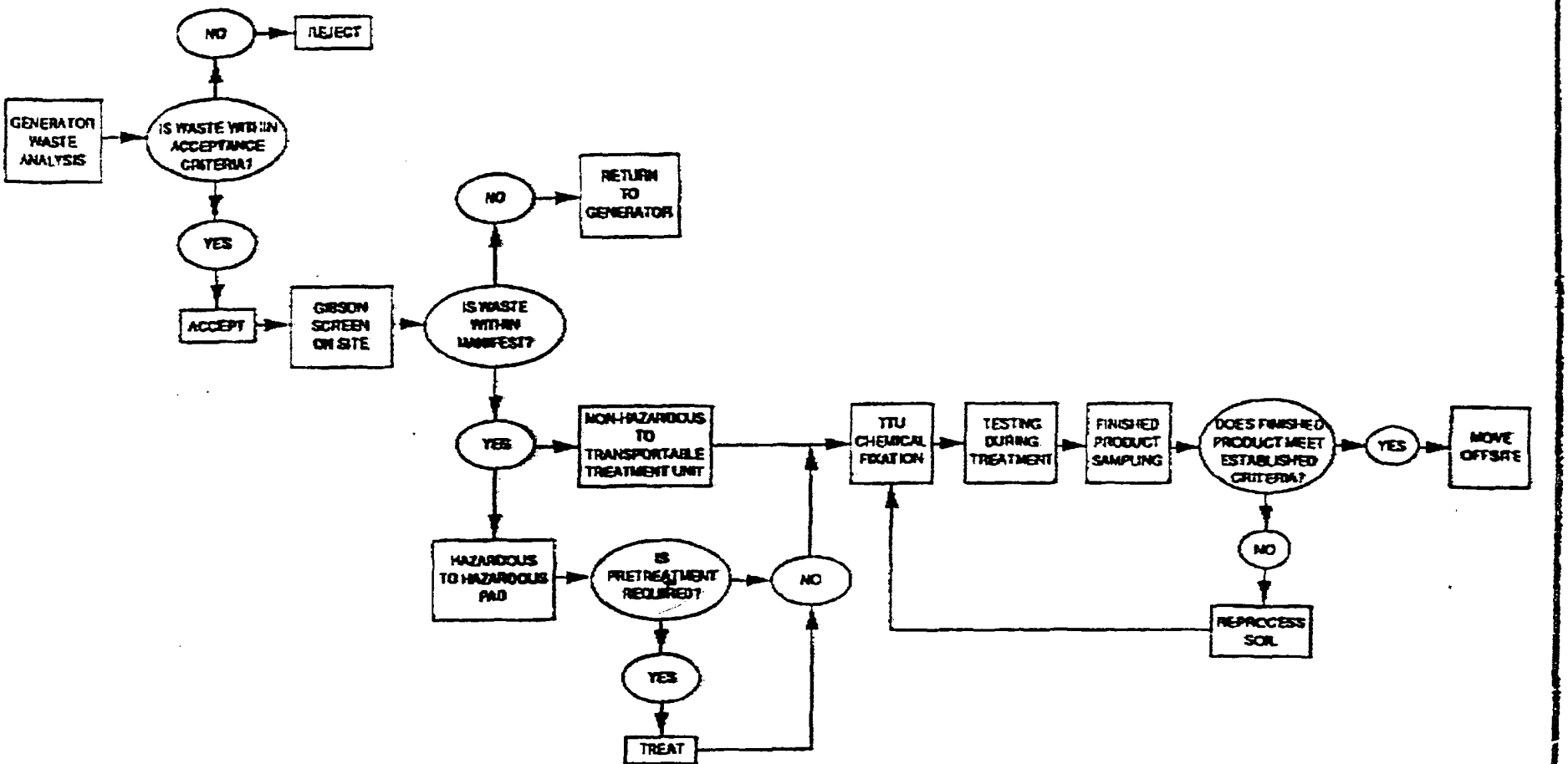
- Total Petroleum Hydrocarbons - Gasoline
- Total Petroleum Hydrocarbons - Diesel
- Benzene, Toluene, Ethylbenzene and Xylene
- Water Soluble Metals (CAM 17, STLC)

- Total Organic Halides
- Ignitability
- Reactivity
- pH

3. Monthly Composite

In addition to the above testing, a monthly composite will be made of all daily composites. This sample will be tested for the following:

- Fish Bioassay
- R-Value
- Permeability
- Volatile Organics (EPA 8240)
- Semi-Volatile Organics (EPA 8270)



WZI INC.
BAKERSFIELD, CALIFORNIA

GIBSON ENVIRONMENTAL
RECYCLED SOIL PROCESSING

DECISION TREE

DATE 992 | 0705.0080A | ATTACHMENT 1

ATTACHMENT IV

CONTAMINATED SOILS PROFILE SHEET

GIBSON OIL & REFINING CO., INC.

Gibson Oil & Refining Co., Inc. is pleased to announce that we are now able to accept TCLP Waste Soils as well as Non Hazardous Petroleum Contaminated soil for recycling at our Bakersfield facility.

These solids will be recycled using our transportable treatment unit which operates under permit by rule granted by the Department of Health Services. Should you have any questions concerning the permit you can contact Eric Hong at 916-855-7726 or Larry Shumate at 209-445-6165, both with the Department of Health Services.

In order to insure regulatory compliance, we require the following before acceptance into our facility.

1. Water-soluble metals (CAM 17 S.T.L.C.) Require less than regulatory levels.

2. Total organic halides (E.P.A. 9020, 8010 or 8240). Prefer less than 100mg/kg (ppm).

3. Ignitability (closed cup flash point). Require greater than 140 degrees F.

4. Reactivity (reactive sulfur & cyanide). Require less than 1mg/1 (ppm).

5. Corrosivity (1:1 with distilled water) pH greater than 2 & less than 12.5.

6. Total petroleum hydrocarbon (TPH) (EPA 418.1, 9070 etc.) Prefer less than 5%.

7. (Toxicity Criteria) (Title 22, Article 1, Sec. 66696, CAC) on a case basis.

We look forward to being able to offer you this service in addition to our recycling services offered in the liquid waste management field.

A Subsidiary of V.L.S., Inc.

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ATTACHMEI

REFINING CO., INC.

CONTAMINATED SOILS PROFILE SHEET

Effective March 1, 1992

Please fill-in completely **all areas that apply to your material.** This is an application, not an approval!

GENERATOR _____

FACILITY ADDRESS _____

_____

MAILING ADDRESS _____

_____ TELEPHONE _____

TECHNICAL CONTACT _____ TITLE _____

BOE# _____ EPA I.D.# _____

TRANSPORTER _____ STATE # _____

CONTACT _____ TITLE _____

TELEPHONE _____ EPA I.D.# _____

NAME OF WASTE _____

ACTIVITY PRODUCING WASTE _____

IS THIS WASTE A RCRA TCLP WASTE? ☐ YES OR ☐ NO

IF YES, WASTE MUST ARRIVE AT FACILITY WITH A HAZARDOUS WASTE MANIFEST INCLUDING A COMPLETED BOX I WITH EPA CODES.

IS THIS A RCRA F-, K-, P- OR U- LISTED WASTE? ☐ YES OR ☐ NO

IS THIS WASTE HAZARDOUS BY TITLE 22, C.C.R. ? ☐ YES OR ☐ NO

IF NO, THE DETERMINATION THAT THE WASTE IS NON-HAZARDOUS IS BASED UPON CERTIFIED LABORATORY ANALYSES AND/OR GENERATOR KNOWLEDGE OF GENERATION PROCESS AND WASTE CONTAMINANTS.

I CERTIFY THAT THE ABOVE INFORMATION TO THE BEST OF MY KNOWLEDGE IS TRUE AND CORRECT.

_____ _____ _____

SIGNATURE TITLE DATE

My signature indicates permission for Hazardous Waste Manifests or Bills of Lading to be corrected by Gibson to conform with information furnished on this profile.

FACILITY DECISION

ACCEPT _____ REJECT _____

BY _____ DATE _____

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ATTACHMENT V

SAMPLING PROTOCOL FOR PROCESSED SOIL

ATTACHMENT V
SAMPLING PROTOCOL FOR
PROCESSED SOIL

1.0 SCOPE AND APPLICATION

1.1 This protocol is to establish the procedures for the sampling, analysis and approval of processed soil from the Gibson Environmental, Inc. Bakersfield Facility.

1.2 Soil that has been approved as mentioned in Section 1.1 shall be considered acceptable for removal outside of the Gibson facility and can be used for any purposes agreed upon prior to analysis.

1.3 For the purpose of this document, processed soil shall be soil that has undergone a mechano-chemical procedure to stabilize heavy metal contamination.

1.4 In addition to analyzing the soil to verify the effectiveness of the heavy metal remediation process, additional testing is performed to ensure that the soil does not possess any property that would qualify it as being hazardous. Testing for these properties includes the analysis of volatile organic compounds.

2.0 ANALYSIS OBJECTIVES

2.1 A sampling plan has been devised that addresses the concerns of obtaining a statistically representative and analytically accurate representation of the chemical characteristics of the processed soil. This

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process has been devised such that it meets the objectives outlined in "Test Methods for Evaluating Solid Waste Physical/Chemical Methods", SW-846, September, 1986.

2.2 All analytical procedures are performed in strict accordance with the methods specified in the EPA document SW-846 or in the "Leaking Underground Fuel Tank (LUFT) Filed Manual", California State Water Resources Control Board, Division of Water Quality, December 17, 1987.

2.3 An organizational hierarchy has been devised to sample, monitor, validate and report the analytical results of each processed soil pile. This is done in such a way that a paper trail and accountability system is created to ensure that the proper sampling, handling and testing procedures are followed at all times.

3.0 SAMPLING PROCEDURES

3.1 Each pile that has been marked for shipment and thus ready for testing shall be marked as being separated from any incoming or processed soil. This is to ensure that the integrity of the pile has not been violated and there is no confusion as to the contents of that pile.

3.2 An estimation of the mass of the pile will be made and from this an appropriate three dimensional grid pattern will be constructed so that sampling locations can easily be located and mapped. The number of samples to be taken shall be determined from a statistical analysis in which the size of the grid pattern and the mass of the pile are taken into consideration.

3.3 Samples shall be taken in a manner such that the loss of volatile compounds are kept to a minimum. This includes obtaining the samples using a hand auger sampler in which no headspace or aeration is created and placing the samples in a container using the same precautions. All samples shall be kept at a temperature of 4 °C until the actual time of analysis.

4.0 TEST AND METHODS

4.1 All analytical tests shall be performed in accordance with accepted EPA protocols. Modifications of these procedures are allowed according to SW-846 provided that the modified test meets or exceeds the accuracy and precision requirements of the analytical method.

4.2 Following, is a listing of tests that are to be performed on finished processed soil and the associated method of analysis:

Analysis of Each Soil Sample

Analysis	Method
Total Petroleum Hydrocarbons (Gas)	California LUFT Manual
Total Petroleum Hydrocarbons (Diesel)	California LUFT Manual
Aromatic Hydrocarbons	EPA 8020
Lead (STLC)	EPA 6010

Composite Analysis of All Samples

Analysis	Method
Total Organic Halides	EPA 9020
CAM 17 Metals	California Waste Extraction Test EPA 6010 - 7000 Series
Ignitability	EPA 1010
Reactivity	EPA 7.3.3.2. & 7.3.4.2
pH	EPA 9045

5.0 ORGANIZATION

5.1 Each sample that is obtained from a soil pile shall have a chain of custody form associated with it. All personnel who come into contact with the sample will have to sign the form indicating when they have accepted and relinquished the sample.

5.2 All samples will be sent directly to a certified Analytical Laboratory for analysis. The samples are received by a sample custodian who will log in the samples as being received and will assign a unique serial number to each individual sample.

5.3 At the end of the analytical testing, the results shall be reported in a typed form, reviewed and signed by the laboratory manager certifying data quality and accuracy. Results shall then be reported to the appropriate personnel.

5.4 Analytical results will be reviewed and certified by designated personnel prior to release of soil for contracted use.

5.5 A record of all analytical results including maps of sampling sites and chain of custodies shall be kept by the Analytical Laboratory. This record is to be made available for inspection at any time by authorized persons.

ATTACHMENT VI

LUFT MANUAL
LEACHING POTENTIAL ANALYSIS
FOR GASOLINE AND DIESEL

Leaching Potential Analysis for Gasoline and Diesel Using Total Petroleum Hydrocarbons(TPH) and Benzene, Toluene, Xylene and Ethylbenzene (BTX&E)

The following table was designed to permit estimating the concentrations of TPH and BTX&E that can be left in place without threatening ground water. Three levels of TPH and BTX&E concentrations were derived (from modeling) for sites which fall into categories of low, medium or high leaching potential. To use the table, find the appropriate description for each of the features. Score each feature using the weighting system shown at the top of each column. Sum the points for each column and total them. Match the total points to the allowable BTX&E and TPH levels.

SITE FEATURE	SCORE 10 PTS IF CONDITION IS MET	SCORE 9 PTS IF CONDITION IS MET	SCORE 5 PTS IF CONDITION IS MET
Minimum Depth to Ground Water from the Soil Sample (feet)	>100	51-100	25-50\1
Fractures in subsurface (applies to foothills or mountain areas)	None	Unknown	Present
Average Annual Precipitation (inches)	<10	10-25	26-40\2
Man-made conduits which increase vertical migration of leachate	None	Unknown	Present
Unique site features: recharge area, coarse soil, nearby wells, etc	None	At least one	More than one
COLUMN TOTALS→TOTAL PTS	+	+	=

RANGE OF TOTAL POINTS		49pts or more	41 - 48 pts	40pts or less
MAXIMUM ALLOWABLE B/T/X/E LEVELS (PPM)		1/50/50/50	.3/.3/1/1	NA\3
MAXIMUM ALLOWABLE TPH LEVELS (PPM)	GASOLINE	1000	100	10
	DIESEL	10000	1000	100

\1 If depth is greater than 5 ft. and less than 25 ft., score 0 points.
If depth is 5 ft. or less, this table should not be used.

\2 If precipitation is over 40 inches, score 0 points.

\3 Levels for BTX&E are not applicable at a TPH concentration of 10ppm (gasoline) or 100ppm (diesel) (For explanation see step 6, page 27.)

TABLE 2-4

BENZENE

ACCEPTABLE CUMULATIVE SOIL CONTAMINATION LEVELS

FOR PROTECTION OF GROUND WATER AT QUALIFIED SITES

Stop: Do not use this table unless the site in question has been screened using the applicability checklist (Table 2-2) for general risk appraisal to protect ground water

MEAN ANNUAL INCHES PRECIPITATION

DISTANCE TO HIGHEST GROUND WATER FROM SOIL SAMPLE IN FEET	0 to 5	5.1 to 6	6.1 to 7	7.1 to 8	8.1 to 9	9.1 to 10	10.1 to 11	11.1 to 12	12.1 to 14	14.1 to 16	16.1 to 18	18.1 to 20	20.1 to 22	22.1 to 24	24.1 to 26	26.1 to 28	28.1 to 30	30.1 to 32	32.1 to 34	34.1 to 36	36.1 to 38	38.1 to 40
5-9.9	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10-14.9	5	3	2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15-19.9	10	10	6	3	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20-24.9	60	40	20	10	5	2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25-29.9	200	100	60	30	10	7	3	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30-34.9	800	400	200	100	40	20	10	4	1	0	0	0	0	0	0	0	0	0	0	0	0	0
35-39.9	1000	1000	700	300	100	60	20	10	3	1	0	0	0	0	0	0	0	0	0	0	0	0
40-44.9	1000	1000	1000	1000	400	100	80	30	9	2	0	0	0	0	0	0	0	0	0	0	0	0
45-49.9	1000	1000	1000	1000	1000	500	200	100	20	6	1	1	0	0	0	0	0	0	0	0	0	0
50-54.9	1000	1000	1000	1000	1000	1000	600	200	50	9	2	2	1	1	0	0	0	0	0	0	0	0
55-59.9	1000	1000	1000	1000	1000	1000	1000	700	100	20	5	3	2	1	1	0	0	0	0	0	0	0
60-64.9	1000	1000	1000	1000	1000	1000	1000	1000	300	60	9	6	4	3	2	1	1	0	0	0	0	0
65-69.9	1000	1000	1000	1000	1000	1000	1000	1000	700	80	10	10	8	5	3	2	1	1	0	0	0	0
70-74.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	100	30	20	10	9	6	4	2	1	1	0	0	0
75-79.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	300	60	40	20	10	10	7	4	2	1	1	0	0
80-84.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	100	70	40	30	10	10	7	4	2	1	1	0
85-89.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	200	100	80	50	30	10	10	6	3	1	1	1
90-94.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	400	200	100	90	50	30	10	10	5	3	1	1
95-99.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	200	100	90	50	30	10	10	5	3	1
100-104.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	200	100	90	50	20	10	8	4	2
105-109.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	200	100	80	40	20	10	7	3
110-114.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	200	100	50	20	10	7	3
115-119.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	300	100	70	40	20	10	5
120-124.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	200	100	60	30	10	5
125-129.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	400	200	100	40	20	10
130-134.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	300	100	60	30	10
135-139.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	200	100	40	20
140-144.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	300	100	60	30
145-149.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	200	90	40
150+	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	200	90	40

Note: Individual concentrations for any soil sample cannot exceed 100 ppm. The numbers in this table do not represent soil concentrations; they reflect the accumulation of pollutant mass in contaminated soil. These numbers can be derived from the LUFT manual worksheet (Table 2-3).

ATTACHMENT

TABLE 2-5
TOLUENE
ACCEPTABLE CUMULATIVE SOIL CONTAMINATION LEVELS
FOR PROTECTION OF GROUND WATER AT QUALIFIED SITES

Step: Do not use this table unless the site in question has been screened using the applicability checklist (Table 2-2) for general risk appraisal to protect ground water

MEAN ANNUAL INCHES PRECIPITATION

DISTANCE TO HIGHEST GROUND WATER FROM SOIL SAMPLE IN FEET	0 to 5	5.1 to 6	6.1 to 7	7.1 to 8	8.1 to 9	9.1 to 10	10.1 to 11	11.1 to 12	12.1 to 14	14.1 to 16	16.1 to 18	18.1 to 20	20.1 to 22	22.1 to 24	24.1 to 26	26.1 to 28	28.1 to 30	30.1 to 32	32.1 to 34	34.1 to 36	36.1 to 38	38.1 to 40
5-9.9	70	50	30	20	10	8	5	3	2	1	1	1	1	0	0	0	0	0	0	0	0	0
10-14.9	200	100	100	70	40	20	10	8	4	3	2	2	1	1	1	1	1	1	0	0	0	0
15-19.9	1000	600	400	200	100	60	30	10	10	6	4	3	3	2	2	2	1	1	1	1	0	0
20-24.9	1000	1000	1000	700	300	100	90	40	20	10	8	7	6	5	4	3	2	2	1	1	1	1
25-29.9	1000	1000	1000	1000	1000	500	200	100	50	20	10	10	9	7	5	4	3	2	2	1	1	1
30-34.9	1000	1000	1000	1000	1000	1000	600	200	100	50	30	20	20	10	10	9	7	5	4	3	2	2
35-39.9	1000	1000	1000	1000	1000	1000	1000	600	200	100	60	40	30	20	20	10	10	8	6	4	3	3
40-44.9	1000	1000	1000	1000	1000	1000	1000	1000	600	200	100	80	60	40	30	20	10	10	9	6	4	3
45-49.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	400	200	100	100	80	50	40	20	20	10	9	6	4
50-54.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	400	300	200	100	100	60	40	30	20	10	9	5
55-59.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	500	300	200	100	100	70	40	30	10	10	7
60-64.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	400	200	100	100	70	40	20	15	10
65-69.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	300	100	100	60	40	20	10
70-74.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	400	200	100	80	50	30	15
75-79.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	200	100	80	40	20
80-84.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	500	300	200	100	60	30
85-89.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	200	100	50	25
90-94.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	500	300	150	70	35
95-99.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	200	100	50
100-104.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	300	150	70
105-109.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	400	200	100
110-114.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	250	125
115-119.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	300	150
120-124.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	300	150
125-129.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	250
130-134.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	300
135-139.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	300
140-144.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500
145-149.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
150+	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000

Note: Individual concentrations for any soil sample cannot exceed 80 ppm. The numbers in this table do not represent soil concentrations; they reflect the accumulation of pollutant mass in contaminated soil. These numbers can be derived from the LUFT manual worksheet (Table 2-3).

TABLE 2-6
XYLENE
ACCEPTABLE CUMULATIVE SOIL CONTAMINATION LEVELS
FOR PROTECTION OF GROUND WATER AT QUALIFIED SITES

Steps: Do not use this table unless the site in question has been screened using the applicability checklist (Table 2-2) for general risk appraisal to protect ground water

MEAN ANNUAL INCHES PRECIPITATION

DISTANCE FROM SOIL SAMPLE TO HIGHEST GROUND WATER FEET	0 to 5	5.1 to 6	6.1 to 7	7.1 to 8	8.1 to 9	9.1 to 10	10.1 to 11	11.1 to 12	12.1 to 14	14.1 to 16	16.1 to 18	18.1 to 20	20.1 to 22	22.1 to 24	24.1 to 26	26.1 to 28	28.1 to 30	30.1 to 32	32.1 to 34	34.1 to 36	36.1 to 38	38.1 to 40
5-9.9	100	100	90	60	40	30	20	10	10	9	7	7	6	6	5	5	5	4	4	4	3	3
10-14.9	600	400	300	200	100	80	50	30	20	10	10	10	10	9	8	8	7	6	5	5	4	4
15-19.9	1000	1000	1000	600	400	200	100	70	40	20	20	10	10	10	10	10	10	10	8	7	6	5
20-24.9	1000	1000	1000	1000	1000	600	300	100	80	50	30	30	20	20	10	10	10	10	10	9	7	6
25-29.9	1000	1000	1000	1000	1000	1000	700	300	100	90	50	40	40	30	20	20	20	10	10	10	9	8
30-34.9	1000	1000	1000	1000	1000	1000	1000	700	300	100	90	70	60	50	40	30	20	20	10	10	10	9
35-39.9	1000	1000	1000	1000	1000	1000	1000	1000	600	200	100	100	100	80	60	50	40	30	20	20	10	10
40-44.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	200	200	100	100	90	70	50	40	30	20	10	10
45-49.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	400	300	200	100	100	80	60	50	40	30	20	10
50-54.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	500	300	200	200	100	100	80	60	40	30	20
55-59.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	600	400	300	200	100	100	80	50	40	30
60-64.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	600	400	300	200	100	100	70	50	40
65-69.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	300	200	100	90	60	50	40
70-74.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	300	200	100	90	70	50
75-79.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	300	200	100	90	60
80-84.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	500	300	200	100	70	50
85-89.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	200	100	90	60
90-94.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	300	100	100	70
95-99.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	400	200	100	90
100-104.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	300	100	100
105-109.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	200	100
110-114.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	500	300	200
115-119.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	400	300
120-124.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	500	400
125-129.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	500
130-134.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	600
135-139.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800
140-144.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
145-149.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
150+	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000

Note: Individual concentrations for any soil sample cannot exceed 40 ppm. The numbers in this table do not represent soil concentrations; they reflect the accumulation of pollutant mass in contaminated soil. These numbers can be derived from the LUFT manual worksheet (Table 2-3).

TABLE 2-7

ETHYLBENZENE

ACCEPTABLE CUMULATIVE SOIL CONTAMINATION LEVELS

FOR PROTECTION OF GROUND WATER AT QUALIFIED SITES

Note: Do not use this table unless the site in question has been screened using the applicability checklist (Table 2-2) for general risk appraisal to protect ground water

MEAN ANNUAL INCHES PRECIPITATION

DISTANCE TO HIGHEST GROUND WATER FROM SOIL SAMPLE IN FEET	0 to 5	5.1 to 6	6.1 to 7	7.1 to 8	8.1 to 9	9.1 to 10	10.1 to 11	11.1 to 12	12.1 to 14	14.1 to 16	16.1 to 18	18.1 to 20	20.1 to 22	22.1 to 24	24.1 to 26	26.1 to 28	28.1 to 30	30.1 to 32	32.1 to 34	34.1 to 36	36.1 to 38	38.1 to 40
5-9.9	300	200	100	100	70	40	30	20	10	10	10	9	8	8	7	6	6	5	5	5	4	4
10-14.9	1000	800	500	300	200	100	70	40	30	20	10	10	10	10	10	9	8	8	7	6	5	5
15-19.9	1000	1000	1000	1000	500	300	100	90	50	30	20	20	10	10	10	10	10	9	8	7	7	6
20-24.9	1000	1000	1000	1000	1000	800	400	200	100	60	40	30	30	20	20	20	10	10	10	10	8	7
25-29.9	1000	1000	1000	1000	1000	1000	1000	480	200	100	70	50	40	40	30	20	20	10	10	10	10	9
30-34.9	1000	1000	1000	1000	1000	1000	1000	980	400	100	100	90	70	60	50	40	30	20	20	10	10	10
35-39.9	1000	1000	1000	1000	1000	1000	1000	1000	800	300	100	100	100	90	70	50	40	30	20	20	10	10
40-44.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	300	200	100	100	90	60	60	40	30	20	10	10
45-49.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	400	300	200	200	100	100	80	60	40	30	20	20
50-54.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	500	400	300	200	100	100	80	60	40	20	20
55-59.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	600	600	500	300	200	100	100	70	50	30
60-64.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	500	400	300	200	100	90	60	40
65-69.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	500	400	300	200	100	70	40
70-74.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	600	300	100	90	50	30
75-79.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	500	300	100	100	70	30
80-84.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	200	100	80	30
85-89.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	500	300	100	100	30
90-94.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	400	200	100	30
95-99.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	500	200	100	30
100-104.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	300	100	30
105-109.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	400	200	30
110-114.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	200	30
115-119.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	300	30
120-124.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	300	30
125-129.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	400	30
130-134.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	500	30
135-139.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	600	30
140-144.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	700	30
145-149.9	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	800	30
150+	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	900	30

Note: Individual concentrations for any soil sample cannot exceed 40 ppm. The numbers in this table do not represent soil concentrations; they reflect the accumulation of pollutant mass in contaminated soil. These numbers can be derived from the LUFT manual worksheet (Table 2-3).

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Division
Donald W. Koepp
Director

February 10, 1993

Jack Morrison
Pride Petroleum Services
P. O. Box 1893
Bakersfield, California 93303

File #C90040

PRIDE PETROLEUM, 3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) has received the soil disposal plan dated January 19, 1993 for the above-referenced site. After review of this plan, your proposal is approved with the following comments and conditions:

1. You must contact the VCEHD at least 48 hours before initiating the disposal procedures.

2. The VCEHD has required submittal of a site assessment report and work plan. Submit this information by March 1, 1993. Failure to comply may result in legal action.

3. Copies of the travel manifests and disposal receipts must be included in the soil disposal report.

4. In general, soil and groundwater cleanup are to naturally occurring background levels. See the VCEHD's *Leaking Underground Hazardous Material Storage Tanks Manual*, July 1990.

5. All work must be performed per the guidelines found in the State LUFT Manual (October 1989 edition) and VCEHD's *Leaking Underground Hazardous Material Storage Tanks Manual,* July 1990.

6. An inspector from VCEHD must be present during site work (including quarterly monitoring). Results may not be accepted if a VCEHD inspector is not present. Call (805) 654-3520, to schedule an appointment.

   NOTE: Inspector schedules are based on a first-come-first-served basis. We recommend calling at least forty-eight (48) hours in advance to schedule an inspection.

Submit a soil disposal report by April 1, 1993, that summarizes the work performed. If you have any questions, please call (805) 654-3520, between the hours of 8:00-9:30 a.m. and 3:30-5:00 p.m., Monday through Thursday.

Jim Wada

JIM WADA
LUFT PROGRAM
ENVIRONMENTAL HEALTH DIVISION

JW/po/2pride

c: Jay Townzen, ENSR
Hubert H. Kang, Los Angeles Regional Water Quality Control Board

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Division
Donald W. Koepp
Director

February 18, 1993

Jack Morrison
Pride Petroleum Services
P. O. Box 1893
Bakersfield, California 93303

File #C90040

PRIDE PETROLEUM, 3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) will allow you to turn your soil to dry out the soil piles. However, any air emissions must be permitted by the Ventura County Air Pollution Control Board.

If you have any questions, please call (805) 654-3520, between the hours of 8:00-9:30 a.m. and 3:30-5:00 p.m., Monday through Thursday.

Jim Wada

JIM WADA
LUFT PROGRAM
ENVIRONMENTAL HEALTH DIVISION

JW/po/2pride.2

c: Jay Townzen, ENSR
Hubert Kang, LARWQCB

PRIDE PETROLEUM SERVICES

93 MAR -8 PM 2:25

March 5, 1993

County of Ventura
Environmental Health Division
800 So. Victoria Avenue
Ventura, CA 93009

ATTN: Jim Wada

RE: Pride's Ventura Yard

Dear Mr. Wada:

As per your discussions with Pride's Jack Morrison, we are attempting to dry out the stockpiled soil in our Ventura yard, after which we plan to haul it to the Gibson Environmental facility in Bakersfield. We will contact you at least 48 hours before initiating disposal procedures.

With regard to the soil contamination throughout the yard, it was ENSR's conclusion that this contamination is not due to either gasoline or diesel(see ENSR reports dated May 31, 1991 and August 7, 1991). We believe this contamination is due to oil producing activities on or near this property over the past 60+ years, and is not related in any way to Pride's underground gasoline tank or aboveground diesel tank. We have a variety of evidence to support our position, including aerial photographs, pipeline maps, and observations of pipeline ruptures during the time we have leased the yard.

We would like to schedule a meeting with you to present this information. Please call Jack Morrison at 648-6811 or me at (805) 399-0621 to schedule a meeting

Very truly yours,

Mike Furrow
Vice President and Area Manager

MRF/cdl

18850 Orange Belt • P.O. Box 1893 • Bakersfield, California 93303 • (805) 399-0621 • FAX (805) 399-0853

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Division
Donald W. Koepp
Director

April 15, 1993

Dennis Zermeno
Offshore Trucking
P. O. Box 237
Ventura, California 93002

File #C89109

OST TRUCKING, 2951 VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) has received the April 15, 1993 letter report for the above-referenced site. After review of this letter and our site discussions on April 15, 1993, the VCEHD agrees that underground tank contamination may be mixed with oil field production waste. Your site will be transferred to the Department of Toxic Substance Control (DTSC). Their address and general telephone nubmer is:

California EPA
Department of Toxic Substance Control
Region 3
101 North Grandview Avenue
Glendale, California 91201
(818) 551-2800

Please send any future correspondence to the above-referenced agency. If you have any questions, please call (805) 654-3520 Monday through Thursday.

JIM WADA
LUFT PROGRAM
ENVIRONMENTAL HEALTH DIVISION

JW/po/4ost

Enclosure

c: California EPA, Department of Toxic Substance Control, Region 3
Mohammed Hasan, Hasan and Associates
Hubert H. Kang, Los Angeles Regional Water Quality Control Board

PRIDE PETROLEUM SERVICES

April 22, 1993

Mr. Jim Wada
Environmental Health Division
County of Ventura
800 South Victoria Avenue
Ventura, California 93009

Subject: Groundwater Monitoring, File No. C90040, Pride Petroleum Services, 3606 N. Ventura Avenue, Ventura, California.

Dear Mr.Wada:

In an effort to clarify our position here at Pride concerning the issue of responsibility for groundwater monitoring on our lease property located on Ventura Avenue in Ventura, California, I have several points of which you should be aware. It is our contention that we have been placed in an unfair position due to the removal of an underground storage tank on said lease. While we have willingly complied with all requests for sampling and testing till now, we feel it to be an unjust imposition that you require us to institute monitoring procedures on this site.

Historically speaking, the area in question has always been in the center of heavily produced oil fields. The pictures I have enclosed bare this out. We were not the first here, since our field has been in production for over a hundred years, long before environmental regulations prohibited uncontrolled leakage. In addition to its age, consider the fact that this field is not even our property, but under lease to us. Furthermore, why should we be required to monitor groundwater for contamination when it would be difficult to determine accurately whether or not this contamination came from the tank we removed from the site, which, in fact, passed three different leakage tests prior to its removal (reports with results attached)? Our tank was not leaking, and should not, therefore, be considered the culprit for any contamination present. Is it not possible that if groundwater contamination is present, it could have come from other contiguous locations or other pipelines passing through the site? Please see my attached aerial topographic map to identify fields surrounding the site in question. This map indicates the flow of groundwater from these surrounding fields towards our lease. For demonstrating the possibility of other pipeline involvement, I have attached site maps showing various well locations which could impact groundwater conditions.

In conclusion, therefore, we feel groundwater monitoring on this site should not be our responsibility since there is no reason to believe that any present contamination came from current operations.

Respectfully yours,

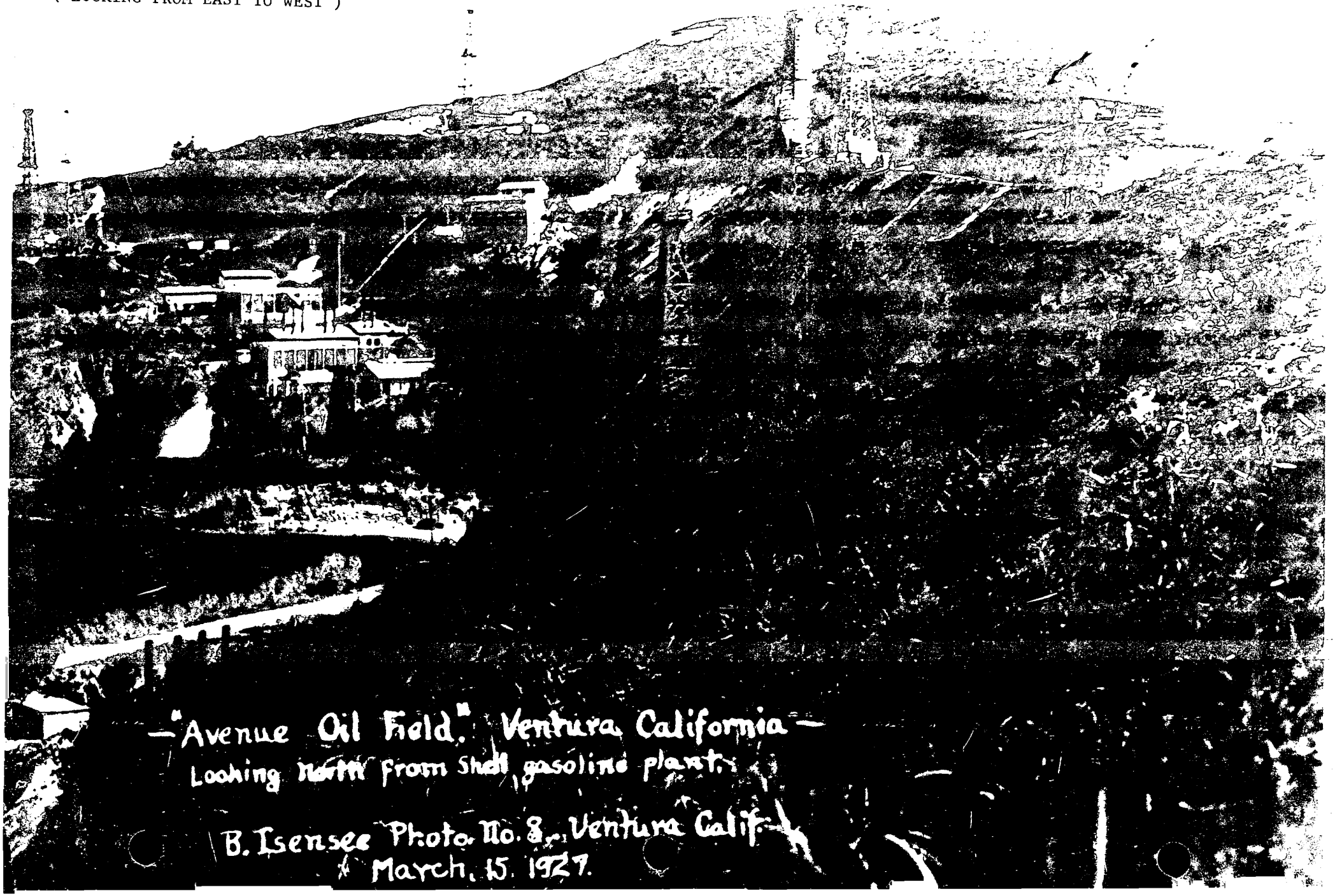
Jack T. Morrison
Operations Supervisor

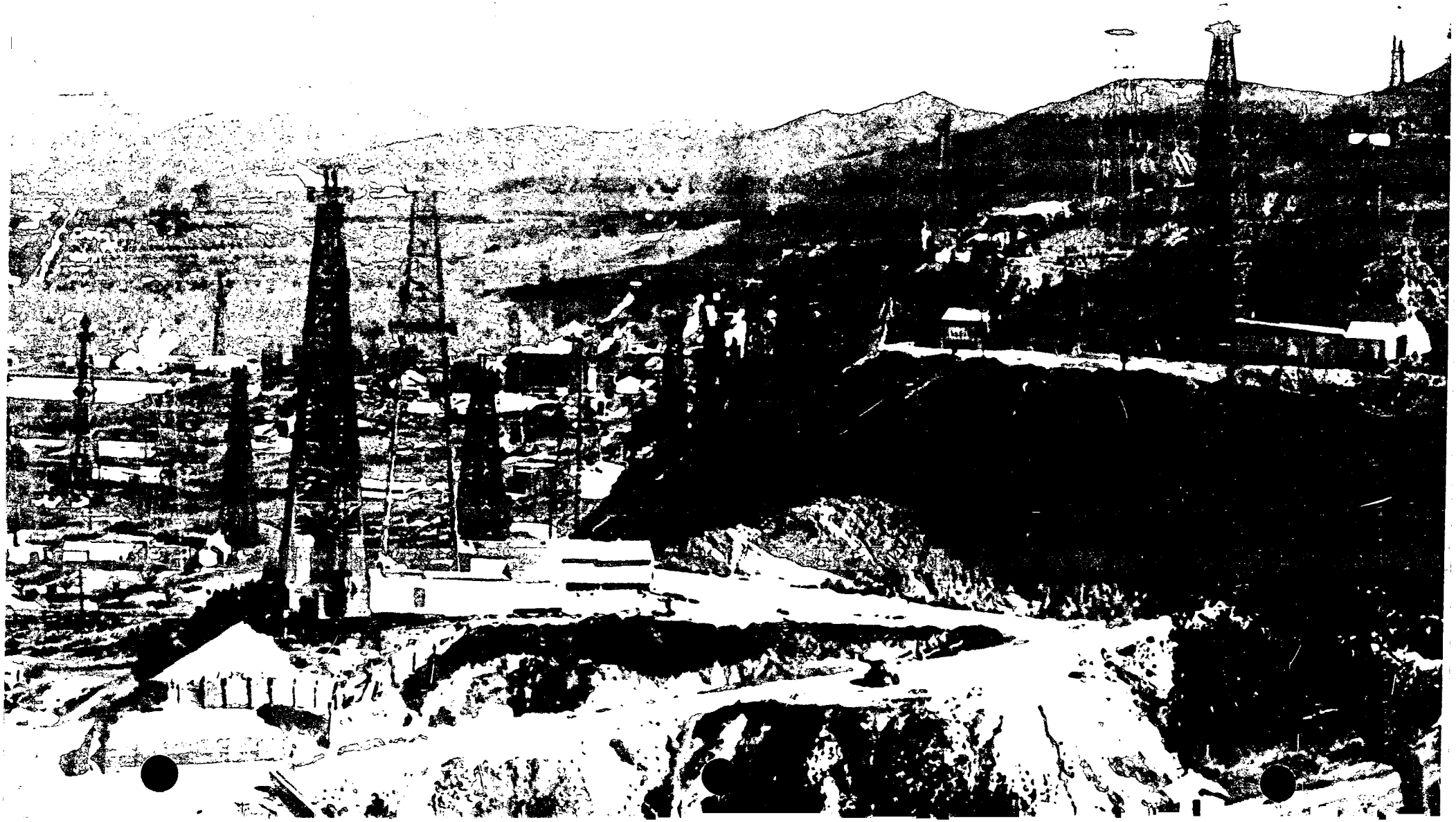
Attachments:

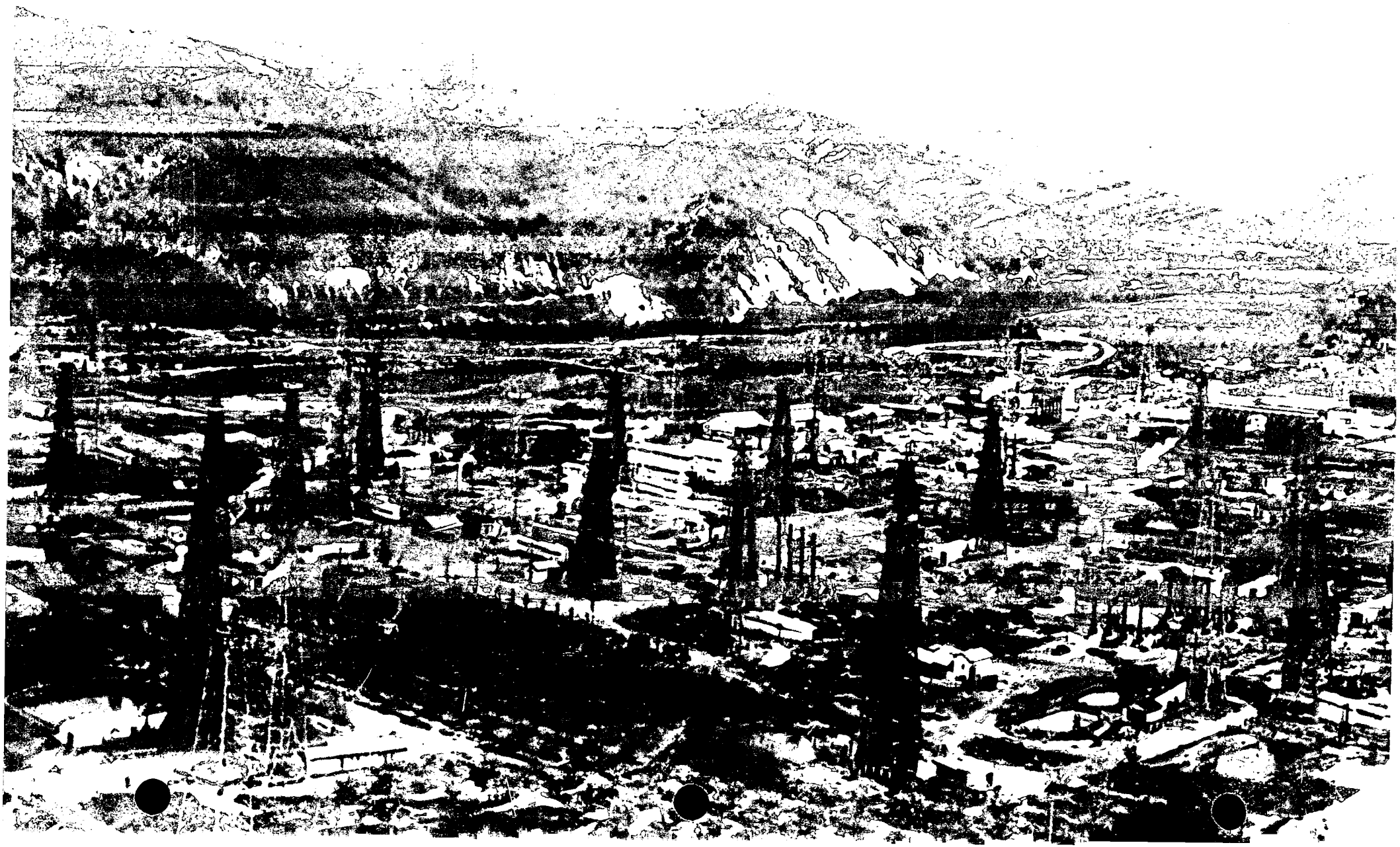
1. Black and white photographs of Ventura Avenue Field from March, 1927.
2. Aerial topographic map of site and surrounding area.
3. Site maps.
4. Associated Environmental Systems Inc.: Precision Tank and Line Test results.
5. Enseco-C.R.L./ Ventura: Soil Test results.
6. ENSR Consulting and Engineering: Soil Gas Survey

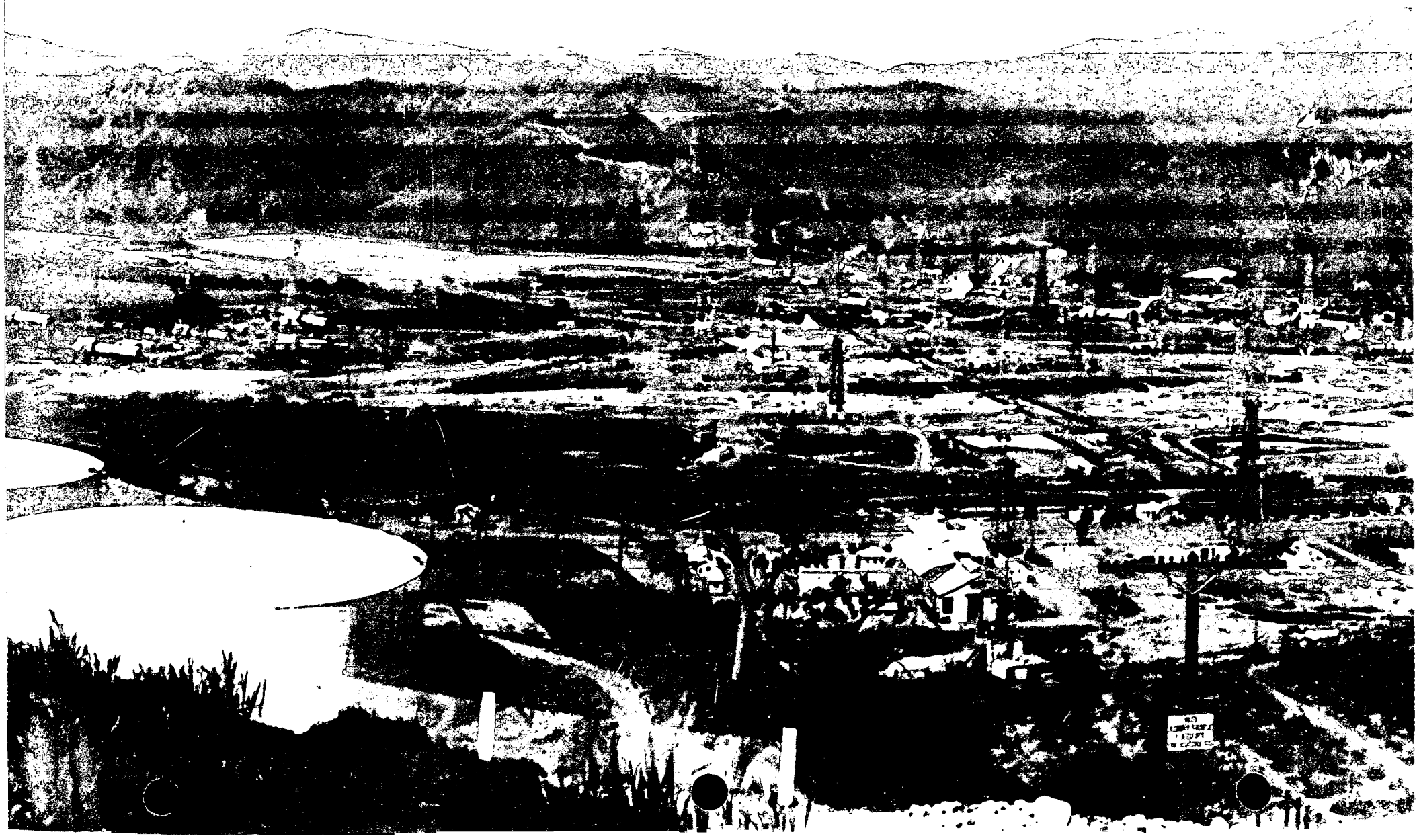
VENTURA AVENUE FIELD 1927

(LOOKING FROM EAST TO WEST)









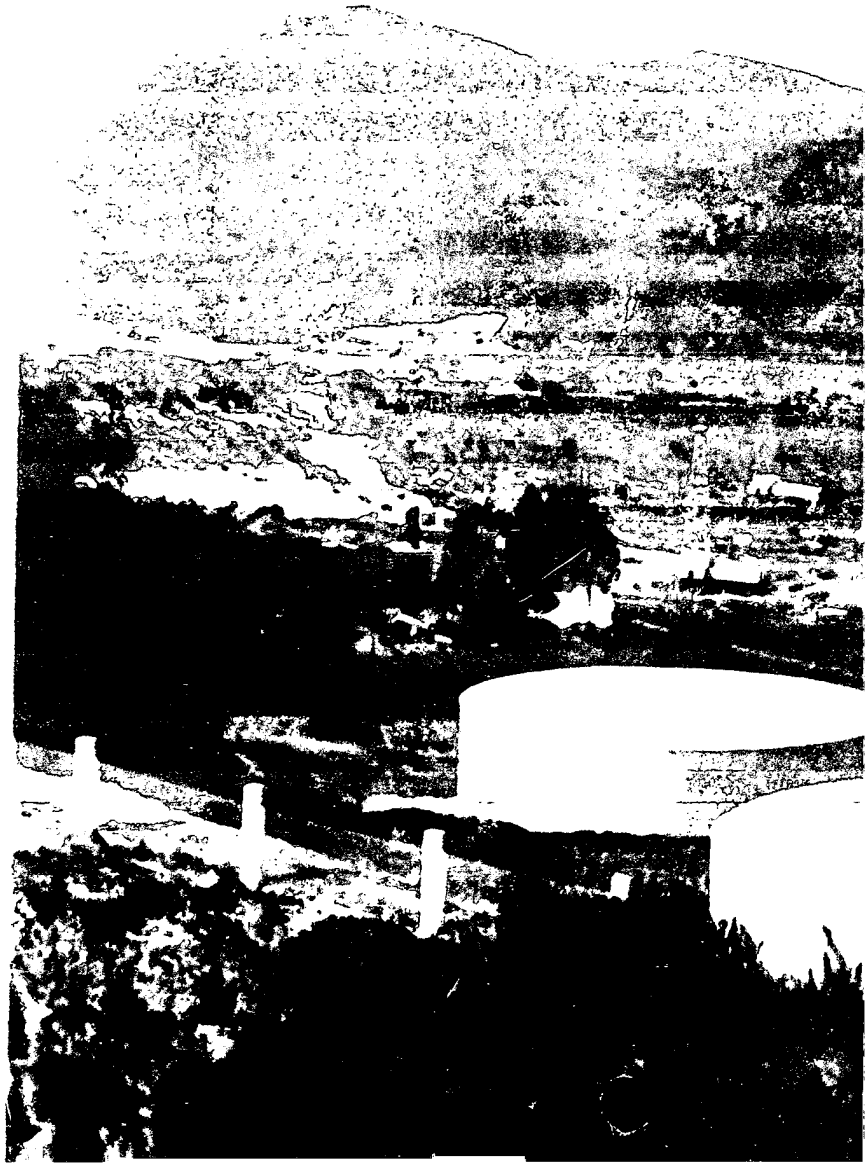
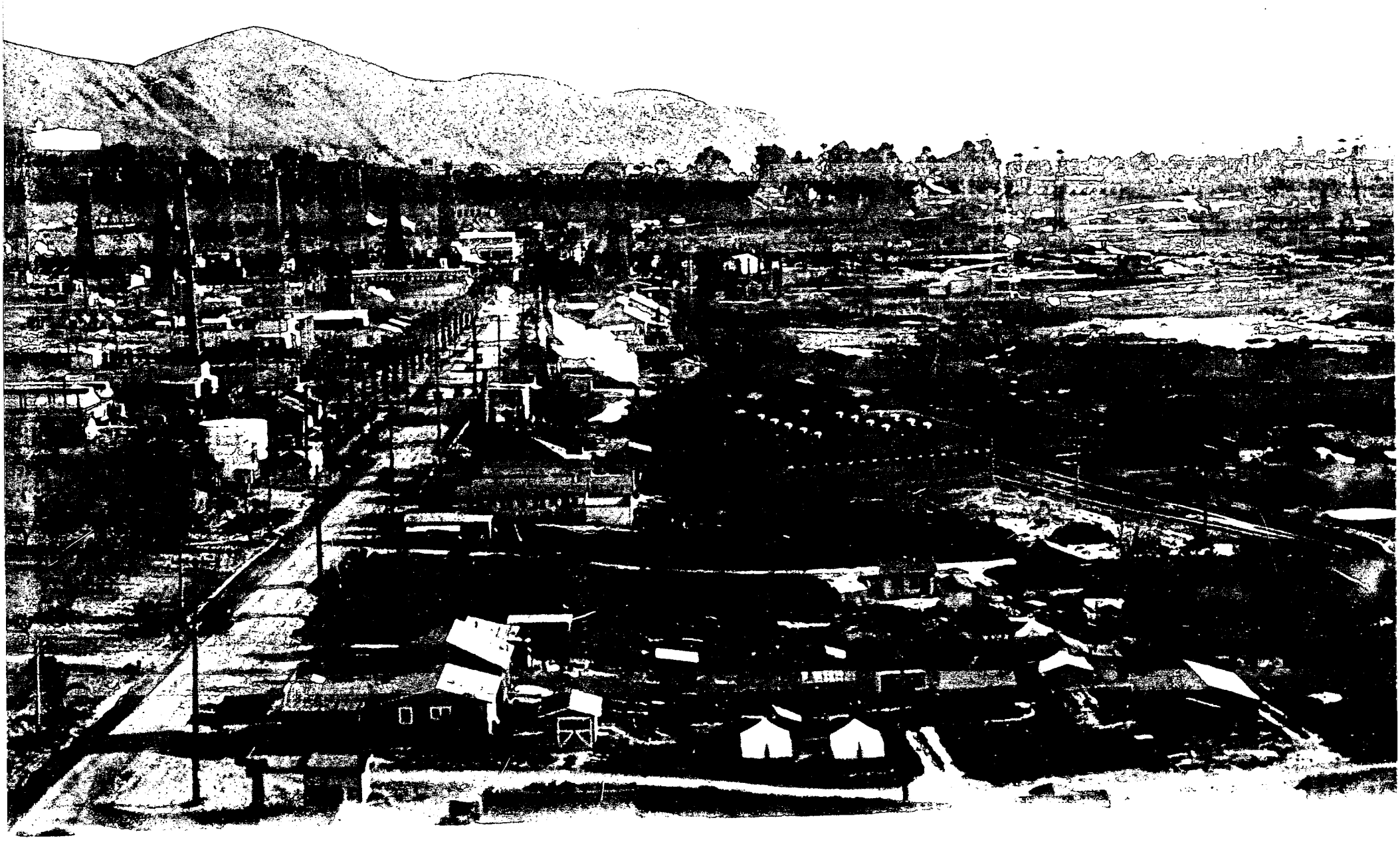
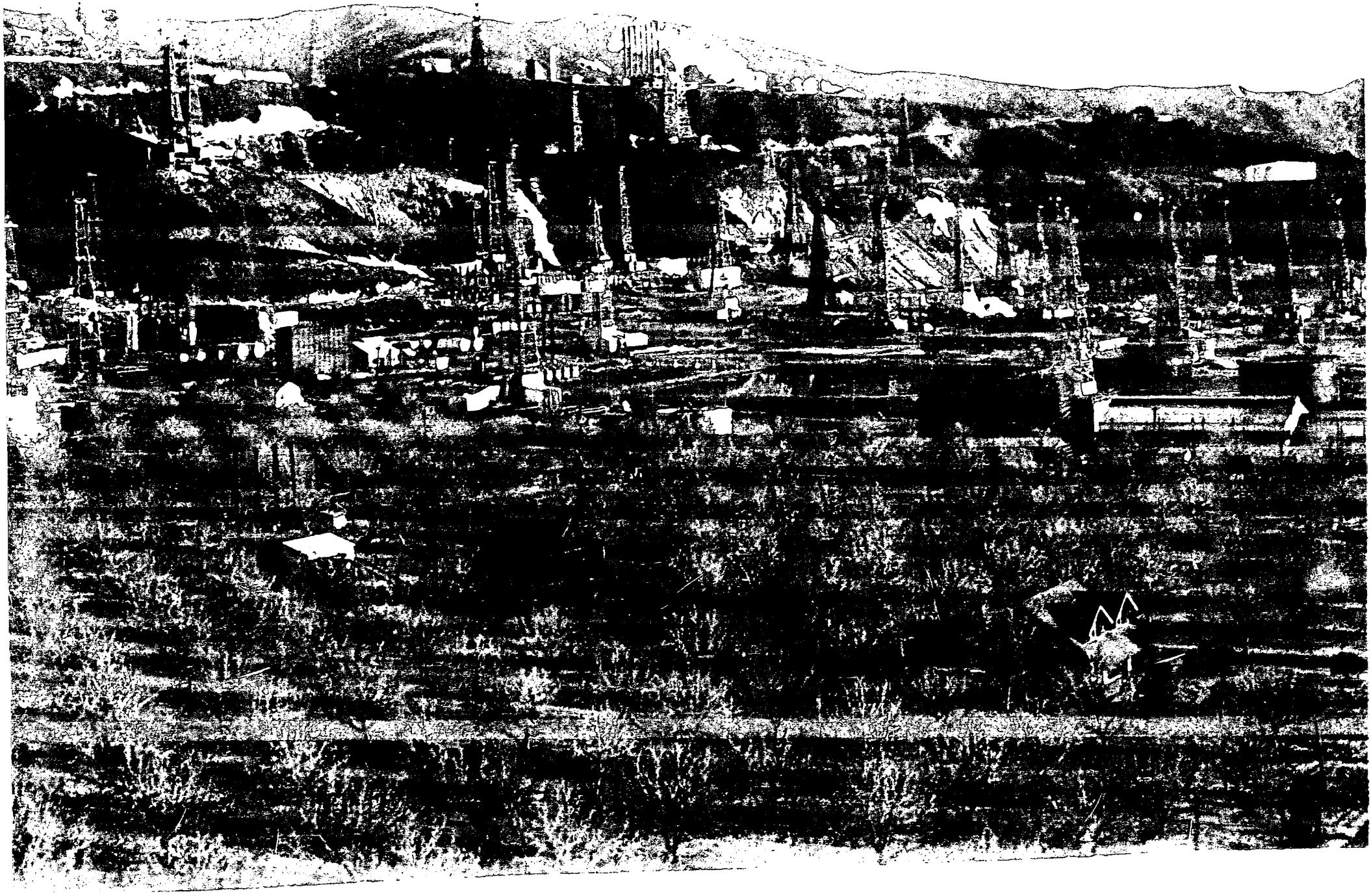


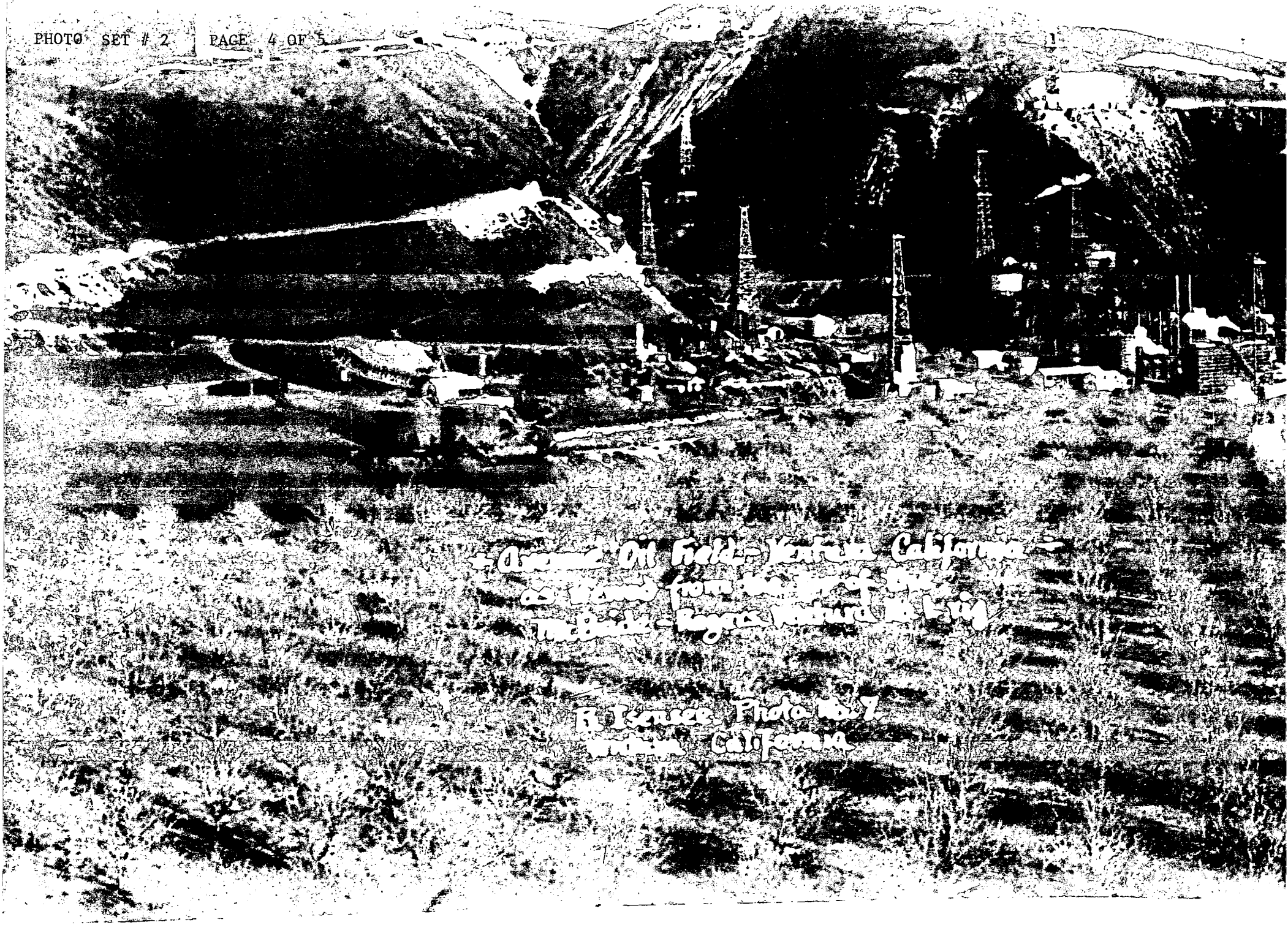
PHOTO SET # 2 PAGE 1 OF 5
VENTURA AVENUE FIELD 1927

(LOOKING FROM WEST TO EAST)

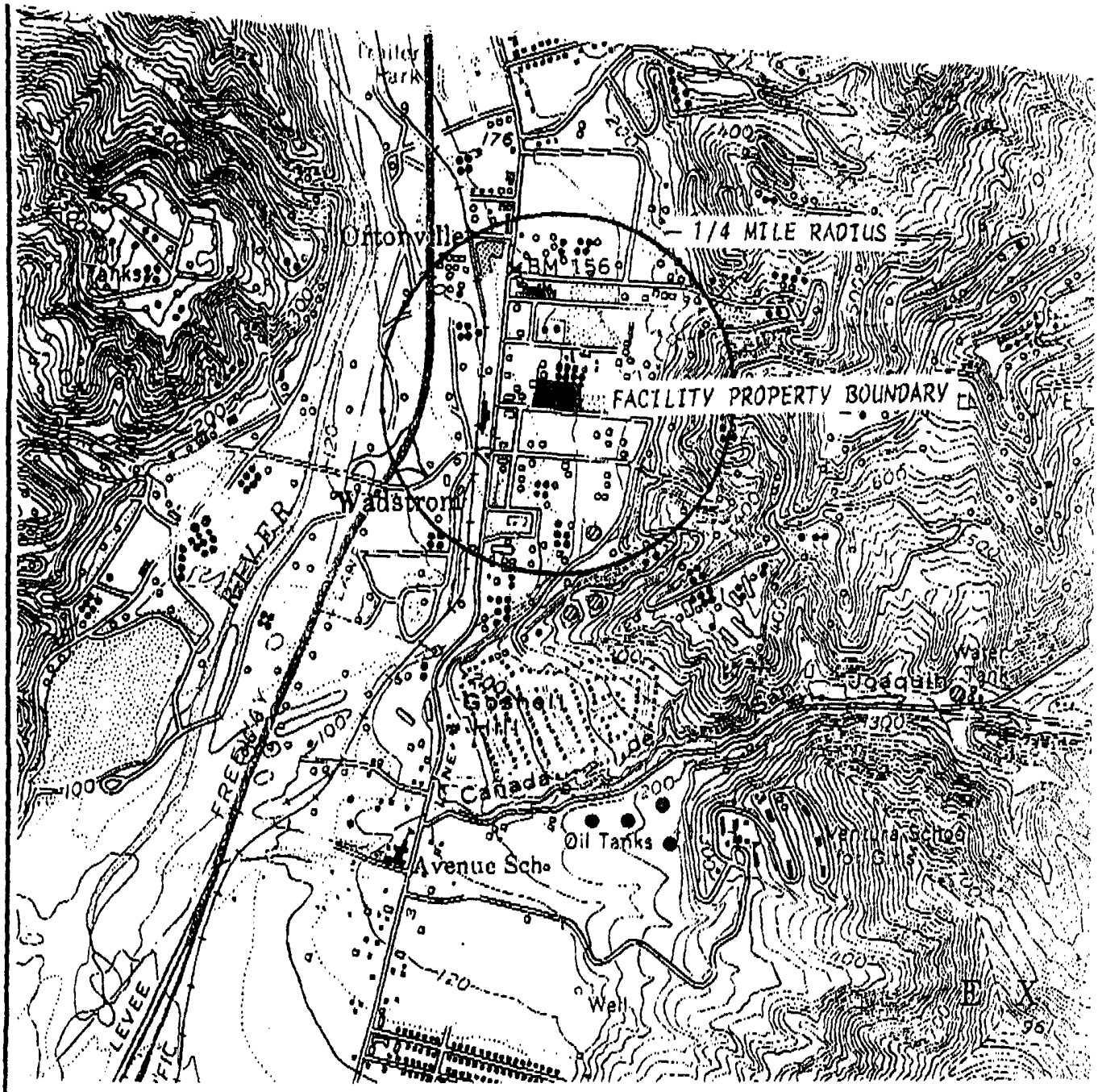




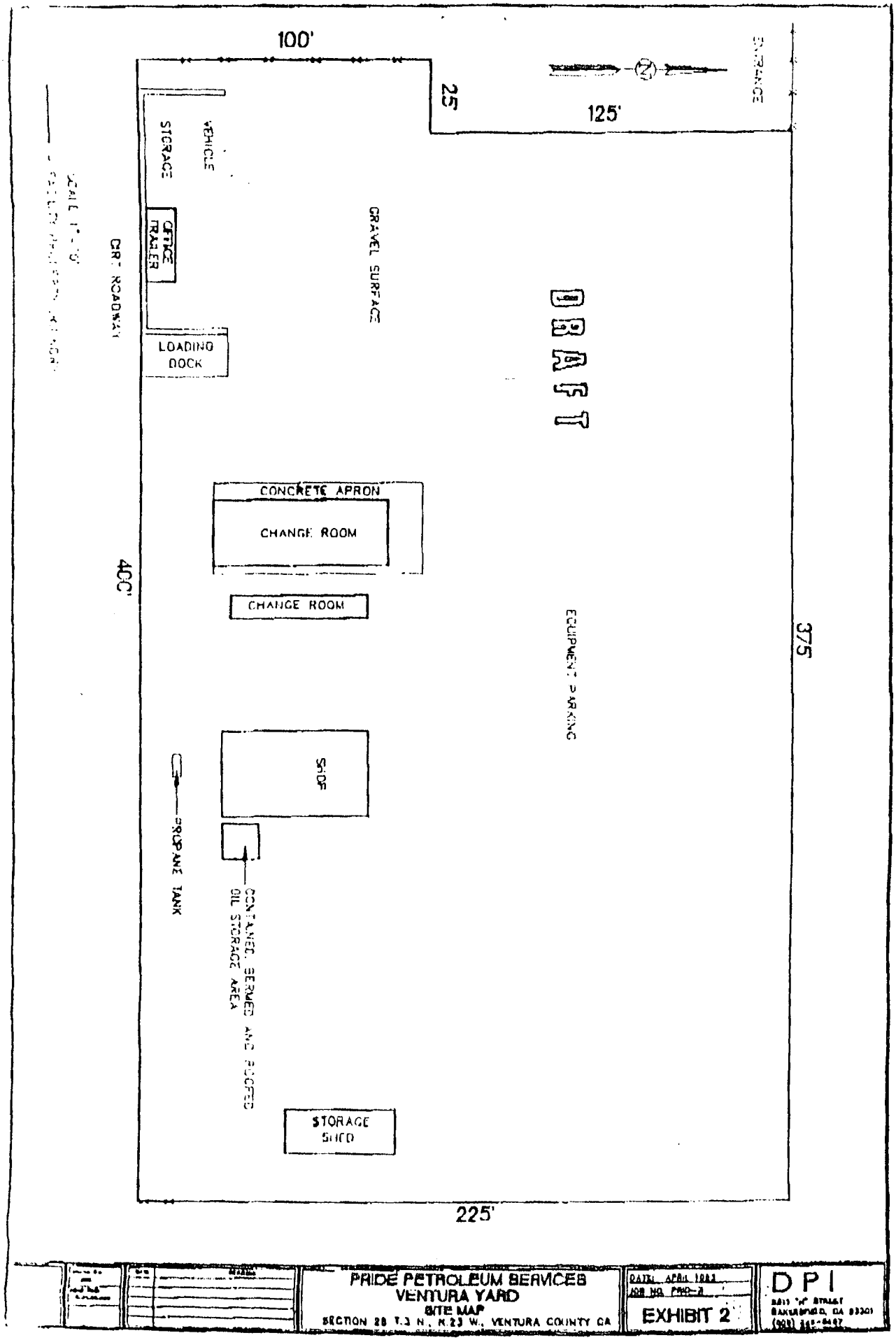


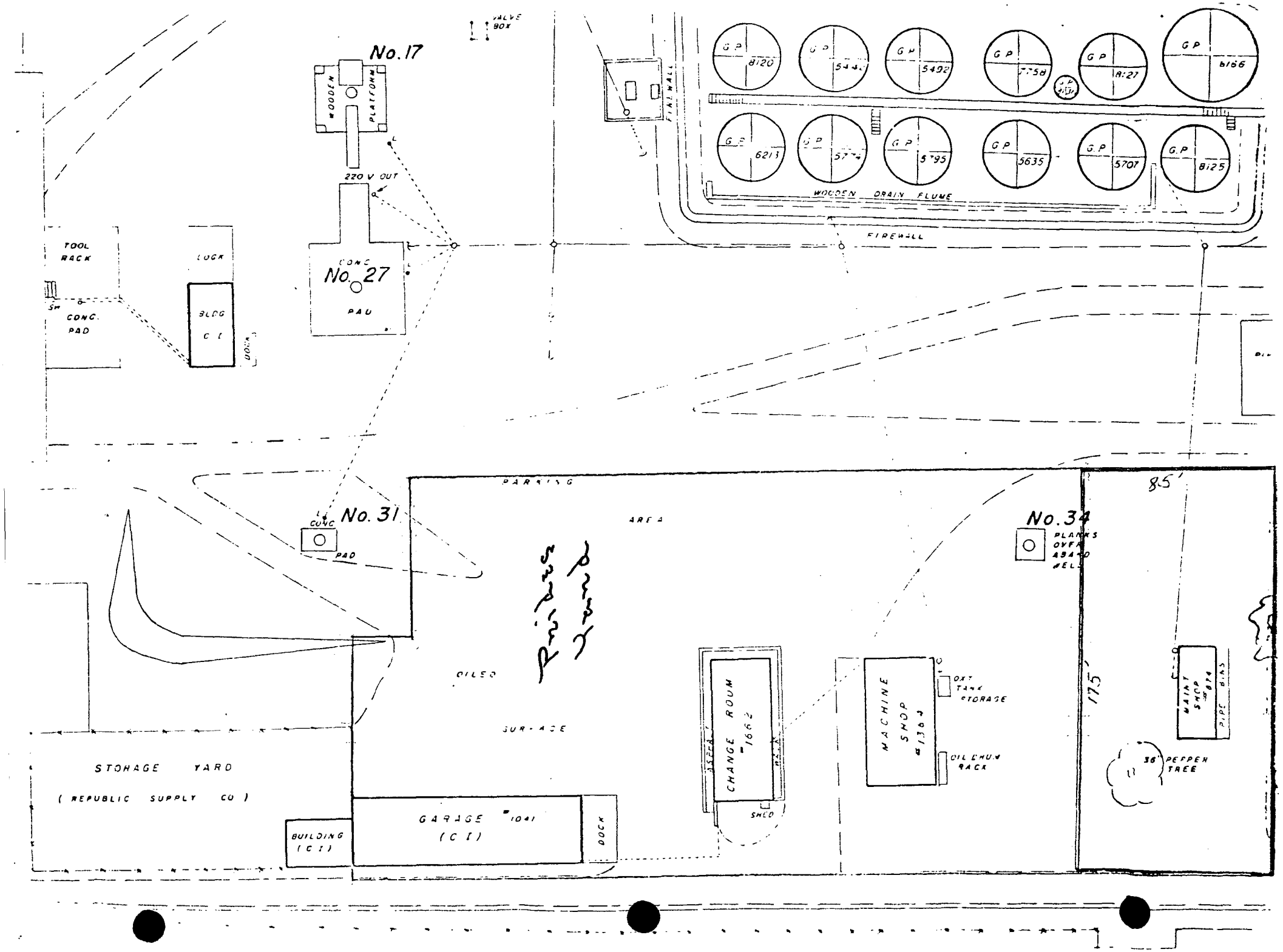




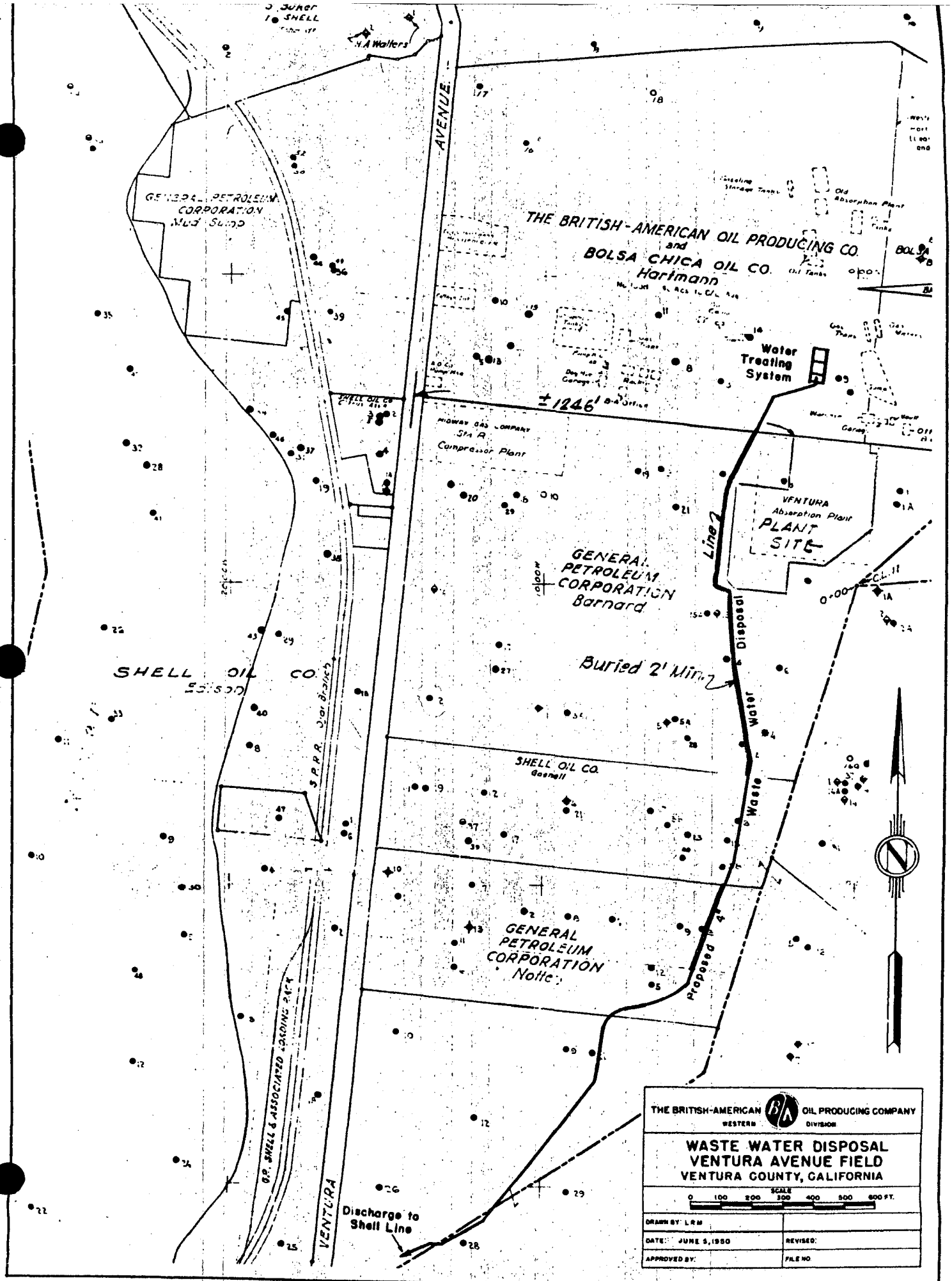


PRIDE PETROLEUM SERVICES **VENTURA YARD** **TOPOGRAPHIC MAP** SECTION 28 T.3 N., R.23 W., VENTURA COUNTY CA	DATE: APRIL 1993 JOB NO. PRID-3 **EXHIBIT 1**	**D P I** 2811 "H" STREET BAKERSFIELD, CA 93 (805) 322-8667


100'
25'
125'
ENTRANCE
VEHICLE STORAGE
OFFICE TRAILER
LOADING DOCK
GRAVEL SURFACE
CR. ROADWAY
DRAFT
CONCRETE APRON
CHANGE ROOM
CHANGE ROOM
400'
EQUIPMENT PARKING
375'
SHOP
PROPANE TANK
CONTAINED, BERMED AND PAVED OIL STORAGE AREA
STORAGE SHED
225'
PRIDE PETROLEUM SERVICES
VENTURA YARD
SITE MAP
SECTION 28 T.3 N., R.23 W., VENTURA COUNTY CA
DATE: APRIL 1993
JOB NO. PPS-2
EXHIBIT 2
DPI



No. 17
WOODEN PLATFORM
VALVE BOX
220 V OUT
CONC
No. 27
PAD
TOOL RACK
LOCK
CONC. PAD
BLDG C I
DOCK
FIREWALL
G P 8120
G P 5492
G P 7758
G P 8127
G P 8166
G P 6213
G P 5795
G P 5635
G P 5707
G P 8125
WOODEN DRAIN FLUME
FIREWALL
No. 31
CONC
PAD
PARKING
AREA
No. 34
PLANKS OVER ABAND WELL
85'
175'
OILED
SURFACE
CHANGE ROOM #1662
SHED
MACHINE SHOP #1364
OXY TANK STORAGE
OIL DRUM RACK
MAINT SHOP #874
PIPE BINS
36' PEPPER TREE
STORAGE YARD
(REPUBLIC SUPPLY CO)
BUILDING (C I)
GARAGE #1041 (C I)
DOCK



AVENUE
VENTURA
GENERAL PETROLEUM CORPORATION Mud Sump
THE BRITISH-AMERICAN OIL PRODUCING CO. and BOLSA CHICA OIL CO. Hartmann
Water Treating System
±1246'
MIDWAY GAS COMPANY Sta R Compressor Plant
VENTURA Absorption Plant
PLANT SITE
GENERAL PETROLEUM CORPORATION Barnard
Buried 2' Min.
Waste Water Disposal Line
SHELL OIL CO. Edison
SHELL OIL CO. Gosnell
GENERAL PETROLEUM CORPORATION Notter
Proposed 4"
S.P.R.R.
G.P. SHELL & ASSOCIATED LOADING RACK
Discharge to Shell Line
THE BRITISH-AMERICAN OIL PRODUCING COMPANY
WESTERN DIVISION
WASTE WATER DISPOSAL
VENTURA AVENUE FIELD
VENTURA COUNTY, CALIFORNIA
SCALE
0 100 200 300 400 500 600 FT.
DRAWN BY: L.R.M.
DATE: JUNE 5, 1950
REVISED:
APPROVED BY:
FILE NO.

Associated Environmental Systems, Inc.

P.O. Box 80427
Bakersfield, CA 93380
(805) 393-2212

PRECISION TANK & LINE TEST RESULTS

Invoice Address:

PRIDE PETROLEUM
P.O.BOX 1893
BAKERSFIELD,CA. 93308

Tank Location:

PRIDE PETROLEUM
3606 VENTURA AVE.
VENTURA,CA.

W.O.#: 10704

I.D. Number: ----------
Technician:KEN
Tech.#:87129 Van#:5101

Date: 01-02-90 Time Start: 12:00 End: 15:00 County: VE
Facility Phone#: 805-648-6811 Groundwater Depth: 15 FT+ Blue Prints: N/A
Contact: BOB Date/Time system was filled: 01-02 07:00

Tank	Tank Capacity	Product	Tank	Fill/Vent Vapor Lines	Product Line	Type Of Vapor Recovery	Inches of Water/Tank	Pump Type	Tank Material
1	3K	R/UL	PASS	PASS	PASS	I	0	SUC	SWS
2									
3									
4									
5									

Additional Information: PRODUCT LINE FLOODED & INCLUDED
CLEAR 60 DEGREES

SITE LOG	TIME
Set Up Equip:	12:20
Bled Product Lines:	12:15
Bled Vapor Lines:	12:10
Bled Vent lines:	12:05
Bled Turbine:	N/A
Bled Suction Pump:	12:00
Risers Installed:	N/A

RECEIVED JAN 19 1990

a) This system and method meets the criteria set forth in NFPA #329.
b) Any failure listed above may require further action, check with all regulatory agencies.

Certified Technician Signature : [signature] 91-1075 Date : 01-02-90

JAN-21-1993 10:16 FROM ENSR CAMARILLO 8053883577 TO 5999000096484249 P.04

Associated Environmental Systems, Inc.

P.O. Box 80427
Bakersfield , CA 93380
(805) 393-2212

PRECISION TANK & LINE TEST RESULTS

Invoice Address:

PRIDE PETROLEUM
P.O. BOX 1893
BAKERSFIELD, CA.

Tank Location:

PRIDE PETROLEUM
3606 VENTURA AVE.
VENTURA, CA.

W.O.#: 10930

I.D. Number: N-A
Technician: BWH
Tech.#: 88142 Van#: 6104

Date: 2-2-90 Time Start: 08:00 End: 13:15 County: VE
Facility Phone#: (805)648-5811 Groundwater Depth: 15'+ Blue Prints: N-A
Contact: DAVID LATCH Date;Time system was filled: 12 HRS.+

Tank	Tank Capacity	Product	Tank	Fill/Vent Vapor Lines	Product Line	Type Of Vapor Recovery	Inches of Water/Tank	Pump Type	Tank Material
1	3K	R-UL	PASS	PASS	PASS	I	0"	SUCT.	SWS

Additional Information: A PRESSURE DECAY TEST WAS NECESSARY TO PASS THE LINES DUE TO THE FACT THAT THE SYSTEM WOULD NOT STABILIZE DUE TO A LARGE VAPOR POCKET THE TANK TEST IS LOW LEVEL ONLY, THE PRESSURE DECAY TEST IS ON THE PLUMBING.

SITE LOG	TIME
Set Up Equip:	08:15
Bled Product Lines:	08:10
Bled Vapor Lines:	N\A
Bled Vent lines:	N\A
Bled Turbine:	N\A
Bled Suction Pump:	08:10
Risers Installed:	N\A

a) This system and method meets the criteria set forth in NFPA #329.
b) Any failure listed above may require further action, check with all regulatory agencies.

California D.T.T.L. Number : 91-1069

Certified Technician Signature : [signature] Date : 2-13-90

JAN-21-1993 10:16 FROM ENSR CAMARILLO 8053883577 TO 5999000096484249 P.03

ENSECO—CRL/Ventura
2910 Bunsen Ave. Unit A • Ventura, CA 93003
(805) 650 0546 • FAX: (805) 650 0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160501
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1040
Method: Not Specified

I.D.: PP-1

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	250	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.7	mg/kg	0.005
Toluene	EPA 8020	ND <1.7	mg/kg	0.005
Ethyl Benzene	EPA 8020	7.9	mg/kg	0.005
Total Xylenes	EPA 8020	ND <6.7	mg/kg	0.015

(ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit)

02561605

The Report Cover Letter is an integral part of this report.

This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed. Any reproduction of this report or use of this Laboratory's name for advertising or publicity purposes without authorization is prohibited.

ENSECO—CRL/Ventura
2010 Bonsen Ave. Unit A • Ventura, CA 93003
(805) 650 0546 • FAX: (805) 650 0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160502
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1050
Method: Not Specified

I.D.: PP-2

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	160	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.0	mg/kg	0.005
Toluene	EPA 8020	ND <1.0	mg/kg	0.005
Ethyl Benzene	EPA 8020	6.0	mg/kg	0.005
Total Xylenes	EPA 8020	7.3	mg/kg	0.015

 (ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit) 02561605

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ENSECO—CRL/Ventura
2010 Ronsen Ave. Unit A • Ventura, CA 93003
(805) 650-0516 • FAX: (805) 650-0756

ENSECO

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160503
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1105
Method: Not Specified

I.D.: PP-3

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	120	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.0	mg/kg	0.005
Toluene	EPA 8020	ND <1.0	mg/kg	0.005
Ethyl Benzene	EPA 8020	12	mg/kg	0.005
Total Xylenes	EPA 8020	6.8	mg/kg	0.015

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

02561605

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ENSECO—CRL/Ventura
2810 Bunsen Ave. Unit A • Ventura, CA 93003
(805) 650-0546 • FAX: (805) 650-0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160504
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1115
Method: Not Specified

I.D.: PP-4

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/14/90		
TPH as Gasoline	DHS/LUFT	180	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <1.0	mg/kg	0.005
Toluene	EPA 8020	ND <1.0	mg/kg	0.005
Ethyl Benzene	EPA 8020	9.0	mg/kg	0.005
Total Xylenes	EPA 8020	34	mg/kg	0.015

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

02561605 •

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ENSECO—CRL/Ventura
2010 Ronsen Ave. Unit A • Ventura, CA 93003
(805) 650-0546 • FAX: (805) 650-0756

ENSR
1220 Avenida Acaso
Camarillo, CA., 93012
FAX-388-3577

09/27/90

Attn: J.D. Keetley
805/388/3775

Client: Pride Petroleum
Project #5522-001-200

Sample #: 0256160505
Received: 09/13/90
Type: Soil

Collector: Client
Sampling Date & Time: 09/13/90, 1130
Method: Not Specified

I.D.: PP-5

CONSTITUENT	METHOD	RESULT	UNIT	MDL
-California DOHS Method-		Analyzed 9/20/90		
TPH as Gasoline	DHS/LUFT	370	mg/kg +	1
-EPA Method 602/8020-		Analyzed 9/18/90 +		
Benzene	EPA 8020	ND <5	mg/kg	0.005
Toluene	EPA 8020	7.3	mg/kg	0.005
Ethyl Benzene	EPA 8020	34	mg/kg	0.005
Total Xylenes	EPA 8020	69	mg/kg	0.015

J Lovelace
Reviewed

Approved

+ Chromatogram indicates a higher boiling hydrocarbon fraction similar to kerosene or diesel fuel.

[ND = None Detected; (G) = Grab; MDL = Minimum Detection Limit]

02561605 •

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CHAIN OF CUSTODY RECORD

Client/Project Name	Project Location
Pride Petroleum	Ventura, CA.
Project No.	**Field Logbook No.**
5522-001-200	
Sampler: (Signature)	**Chain of Custody Tape No.**
L D Keeley	

Sample No./ Identification	Date	Time	Lab Sample Number	Type of Sample	ANALYSES: 8020 BTXE	ANALYSES: 8015-M (Gas)	REMARKS
PP-1	9-13-90	10:40			X	X	rec'd chilled
PP-2		10:50					
PP-3		11:05					
PP-4		11:15					
PP-5		11:30			Hold	Hold	

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
L D Keeley	9.13.90	1:10P			
Relinquished by: (Signature)	**Date**	**Time**	**Received by: (Signature)**	**Date**	**Time**
Relinquished by: (Signature)	**Date**	**Time**	**Received for Laboratory: (Signature)**	**Date**	**Time**
			R. Phelan	9-13-90	13:10
Sample Disposal Method:	**Disposed of by: (Signature)**			**Date**	**Time**

SAMPLE COLLECTOR

ENSR Consulting and Engineering
1220 Avenida Acaso
Camarillo, Ca. 93010
(805) 388-3775

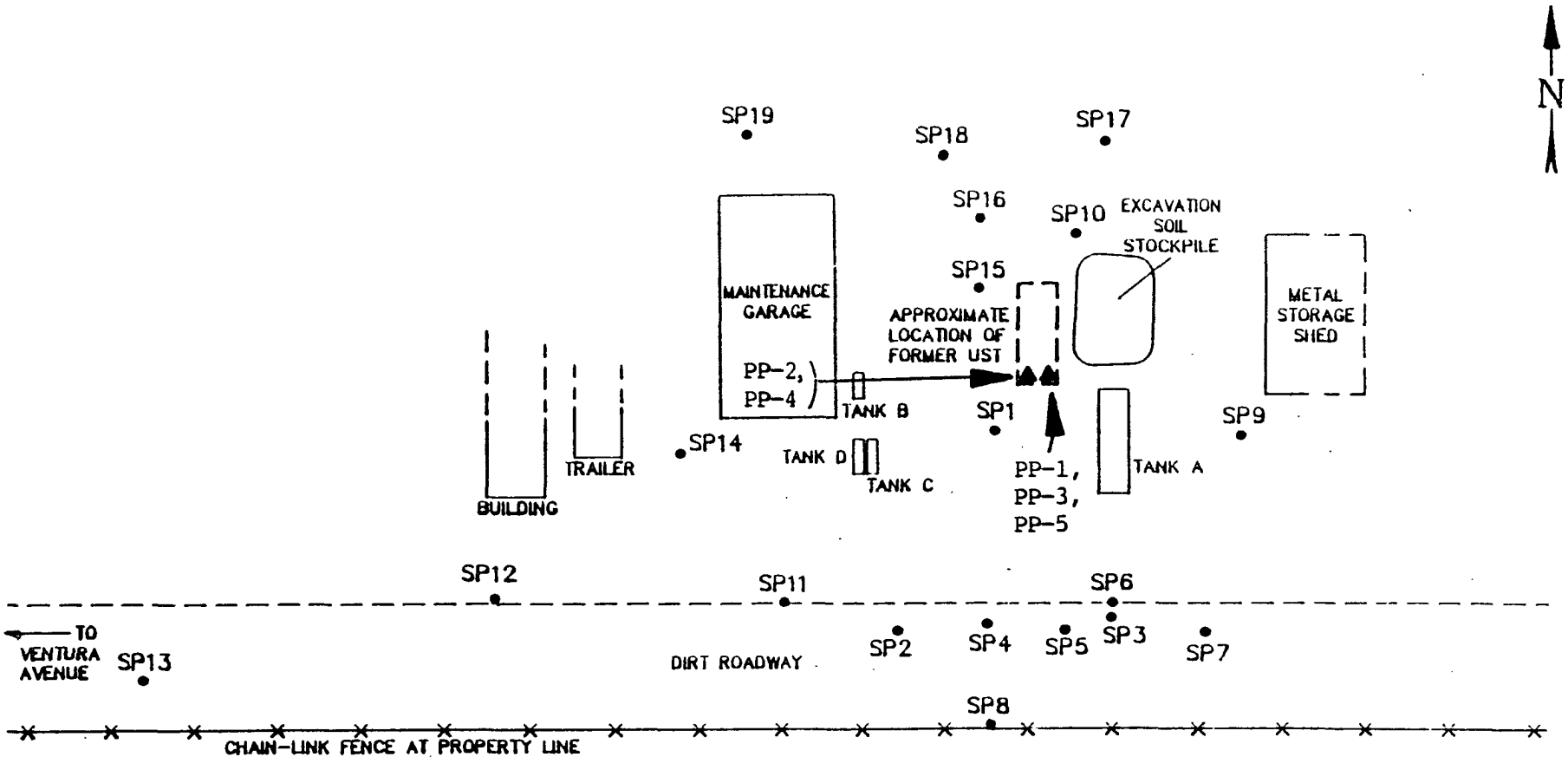
ANALYTICAL LABORATORY

Enseco- CRL- Ventura

ENSR

Nº 2131

1974-3-84



LEGEND

TANK A: ABOVEGROUND 7200-GALLON DIESEL TANK

TANK B: ABOVEGROUND WASTE OIL TANK

TANK C: ABOVEGROUND 125-GALLON 30W MOTOR OIL TANK.

TANK D: ABOVEGROUND 125-GALLON 15W HYDRAULIC OIL TANK.

SP13 LOCATION OF SOIL GAS SURVEY POINT.

PP-1→▲ Location of Soil Samples

0 20' 40' 80'

SCALE IN FEET

ENSR CONSULTING AND ENGINEERING

PRIDE PETROLEUM
SOIL GAS SURVEY
Figure 2-1: Survey Point Locations

DRAWN: M.S.	DATE: 3/15/91	PROJECT NUMBER: 5522-001
APPV'D:	REVISED: 8/7/91	DRAWING NUMBER: 5522001A

TABLE 2-1.

Soil Vapor Survey Results

Location No.	Uncorrected Sample (volt-seconds)	Background Sample (volt-seconds)	Corrected Sample (volt-seconds)
SP-1	356	0.1	355
SP-2	>1,000	0.090	>1,000
SP-2 Duplicate	>1,000	0.307	>1,000
SP-3	0.079	0	0.079
SP-4	3,548	0.708	>1,000
SP-5	>1,000	0	>1,000
SP-6	0.254	0	0.254
SP-7	0.167	0.080	0.087
SP-8	>1,000	0.101	>1,000
SP-9	1.985	1.4	0.585
SP-10	0.846	0.352	0.493
SP-11	2,925	0.357	>1,000 (2.9 KVS)
SP-12	>1,000	0.185	>1,000
SP-13	>1,000	0.760	>1,000
SP-14	>1,000	0	>1,000
SP-15	6,035	0.500	>1,000 (6.0 KVS)
SP-16	88	0.221	88
SP-16 Duplicate	102	0.221	102
SP-17	0.511	0.808	ND
SP-18	8,117	0.892	>1,000 (8.1 KVS)
SP-19	14,700	0.567	>1,000 (14.7 KVS)

ND = Non detectable.

3658 Ventura Avenue Investors, L.P.
149 Rametto Road
Santa Barbara, CA 93108

On February 9th, 1993, title to the 36.46 acre parcel at 3658, 3606 and 3608 Ventura Ave., (Assessor's Parcel Numbers 063-0-210-095 and 063-0-210-105) changed ownership at a trustee sale at the Government Center Building in Ventura from Foxtail Enterprises, Inc. to a partnership with the name **3658 Ventura Avenue Investors, L.P.**

The business address of this partnership will be as shown above (149 Rametto Road, Santa Barbara, CA 93108). The people who will be managing the property will be:

Barry Nisen (805-563-1237)
Kalon Kelley (805-969-1539)

Barry will have the primary responsibility for dealings with tenants on the property.

All rents or lease payments should be made payable to the partnership and sent to the address of the partnership. If you insist on making these payments in cash, at this point the only people authorized to receive payment are Barry or Kalon.

We do look forward to meeting with you and becoming acquainted and reviewing with you any rental or lease agreements you may have. Please take this opportunity to tell us how the property is (or is not) serving your needs, and if you have suggestions for changes in operation or property improvements we will welcome these also.

PRIDE PETROLEUM SERVICES

93 APR 30 PM 1:37

April 28, 1993

County of Ventura
Environmental Health Division
800 South Victoria Ave., L#1730
Ventura, CA 93009

ATTN: Jim Wada

RE: File #C90040

Dear Mr. Wada:

We enjoyed meeting with you last week, and I would like to thank you for your time and your consideration of our viewpoints. I am glad you agree that there is a "gray area" regarding the source of the underground contamination in our Ventura yard.

Since our tank tested satisfactorily in January, February and March, 1990, and had no leaks when we pulled it out of the ground in March, 1990, it appears the contamination must have come from some other source. Additionally, ENSR's 1991 report concludes that "the hydrocarbon indications on the site are not related to the former gasoline tank or the present aboveground diesel tank." We believe that the contamination has resulted from almost 100 years of virtually unregulated production operations in the area, including sumps at every well, pipeline leaks, stormwater runoff from adjacent leases, etc. I request that you consider giving us a full write-off regarding any contamination from our underground fuel tank.

As promised, I have enclosed the name and address of the new owners of the property where our yard is located. Please feel free to call me if you have any questions or recommendations regarding the best course of action for Ventura County and for Pride.

Very truly yours,

Mike Furrow
Vice President and Area Manager

MRF/cdl

18850 Orange Belt ° P.O. Box 1893 ° Bakersfield, California 93303 ° (805) 399-0621 ° FAX (805) 399-0853

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Division
Donald W. Koepp
Director

April 27, 1993

Jack Morrison
Pride Petroleum Services
P. O. Box 1893
Bakersfield, California 93303

File #C90040

PRIDE PETROLEUM, 3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) has received the letter dated April 22, 1993, for the above-referenced site. After review of this letter and our site discussions on April 22, 1993, the VCEHD agrees that underground tank contamination may be mixed with oil field production waste. Your site will be transferred to the Department of Toxic Substance Control (DTSC). Their address and general telephone number is:

California EPA
Department of Toxic Substance Control
Region 3
101 North Grandview Avenue
Glendale, California 91201
(818) 551-2800

Please send any future correspondence to the above-referenced agency. If you have any questions, please call (805) 654-3520.

JIM WADA
LUFT PROGRAM
ENVIRONMENTAL HEALTH DIVISION

JW/po/4pride

Enclosure

c: California EPA, Dept. of Toxic Substance Control, Region 3
Hubert H. Kang, Los Angeles Regional Water Quality Control Board

1995

PRIDE PETROLEUM

A Land and Environmental Services Company

Dahlgren Consulting Services

COPY

THOMAS G. DAHLGREN
Registered Environmental Assessor
Certified Environmental Inspector
Registered Professional Landman

July 11, 1995

To: L.A. Regional Water Quality Control Board
101 Centre Plaza Drive
Monterey Park, California
Attn: Joshua Workman

95 JUL 20 AM 8:14

REF: UNDERGROUND HAZ/MAT TANK RELEASE
3606 N. VENTURA AVE., VENTURA, CA 93003
Site Assessment Workplan

INTRODUCTION

This Work & Safety Plan presents additional phase II site assessment for determination of underground fuel leaks from a former underground storage tank (UST) site within the Pride Petroleum Services compound at 3606 North Ventura Avenue, Ventura, California 93003.

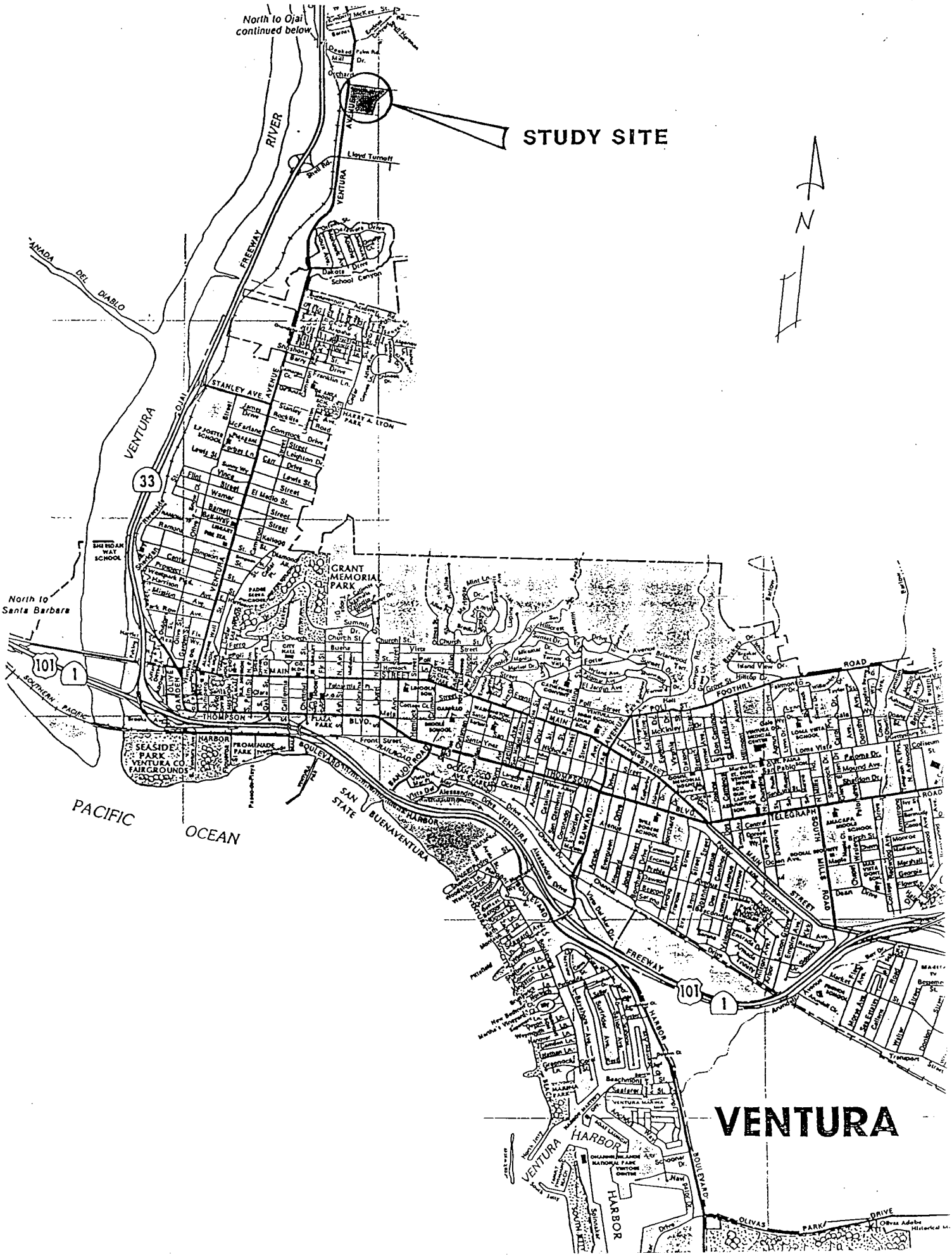
Normally, this matter would be addressed to and regulated by the Ventura County Environmental Health Department (VCEHD). However, this LUFT site appears to be located in an area substantially impacted by oil and gas operations. This site assessment requires special care in determining if there is unleaded gasoline soil saturation or background levels of crude oil. Further information on this matter is addressed under the Site History section of this report.

SITE DESCRIPTION:

The former UST site is located approximately 570 feet east of the North Ventura Avenue roadway. Pride's maintenance shop sits west of the former UST site by a distance of approximately 20 feet. The average elevation of the Pride compound is 10 feet higher than N. Ventura Avenue.

From a general review of the local topography, it appears that the groundwater gradient flows southwest. This directs all groundwater towards the Ventura River and the Pacific Ocean.

All of the subject property lying further east, northeast and north of the UST site climbs steadily higher at a rate of 3° grade until very steep hillsides exist along the east boundary of the property. Attached is a vicinity map of Ventura with the subject property circled and highlighted thereon.



North to Ojai continued below
STUDY SITE
N
VENTURA
RIVER
FREEWAY
OJAI
VENTURA
33
101
1
North to Santa Barbara
SOUTHERN PACIFIC
GRANT MEMORIAL PARK
SEASIDE PARK
VENTURA CO. FAIRGROUNDS
PACIFIC
OCEAN
SAN BUENAVENTURA
STATE
VENTURA HARBOR
HARBOR
FREEWAY
101
1
VENTURA
OLIVAS PARK DRIVE

SITE HISTORY:

On March 13, 1990, Pride removed an underground storage tank (UST) from its North Ventura Avenue facility, the location of which is identified on the following map. As part of the tank removal, four soil samples were collected from the excavation sidewalls and bottom-hole locations. These samples were analyzed by Del Mar Analytical, a certified laboratory, for Total Petroleum Hydrocarbons (TPH), using EPA Method 8015, and BTEX, using EPA Method 8020. A copy of the laboratory report is reproduced as Table 1 for your perusal.

Based on the identification of petroleum product within the excavation pit, the Ventura County Environmental Health Department (VCEHD) requested a Corrective Action Plan in a letter dated March 16, 1990.

In a report submitted August 20, 1990, ENSR Consulting and Engineering (ENSR) of 1220 Avenida Acaso, Camarillo, California 93012, outlined a Site Assessment Work Plan to VCEHD. On August 24, 1990 the VCEHD approved said Work Plan and ENSR carried out its site assessment on September 13, 1990.

In a report submitted to VCEHD on January 4, 1991, ENSR detailed the soil sample findings from two backhoe trenches within the same site as the tank excavation. Five samples were collected from the backhoe scoop, ranging 2 to 3 feet deeper than the original tank excavation. The depths of samples ranged from 13 t0 16.5 feet below ground surface (bgs). Attached as Table 2 is a summary of the TPH-G and BTEX analyses.

At best, the trenching and sampling activity of September 13, 1990 substantiated low concentrations of TPH and BTEX directly below the former tank site. ENSR finalized its January 1991 report by proposing a Soil Vapor Survey to determine the trend and extent of petroleum-product saturated soil. This survey would help select soil-boring locations.

On March 8, 1991, ENSR conducted a Soil Gas Survey , the results of which are found in a report dated May 1991. Four survey points were taken in the immediate area of the former tank site. Fourteen survey points were taken somewhat randomly from 75 feet to 200 feet away. ENSR concluded that subsurface soil appears to have levels of volatiles above background to the northwest, west and south of the former UST site. Soils did not appear to be impacted to the north, east and southeast.

Results of Laboratory Analyses
Concentrations are in mg/kg (ppm)

Sample I.D.	Depth Below Surface (feet)	TPH* as Gasoline (DHS/LUFT)	Benzene (8020)	Toluene (8020)	Ethyl Benzene (8020)	Total Xylenes (8020)
PP-1	13	250	<1.7	<1.7	7.9	<6.7
PP-2	13	160	<1.0	<1.0	6.0	7.3
PP-2	13	120	<1.0	<1.0	12	6.8
PP-4	15	180	<1.0	<1.0	6.0	34
PP-5	16.5	370	<5	7.3	34	69

* Chromatograms for all 5 samples indicated the presence of a higher boiling hydrocarbon fraction similar to kerosene or diesel fuel.

Note: A copy of the laboratory report is attached as Appendix A.

TABLE 1

Del Mar Analytical
18102 Sky Park South, Suite F • Irvine, CA 92714
(714) 261-1022 • FAX (714) 261-1228

M.H. Lee Co.	Client Project ID:	20371,Pride Petroleum	Sampled: Mar 13, 1990
180 Canada Larga		PO#27673	Received: Mar 13, 1990
Ventura, CA 93001	Analysis Method:	EPA 5030/8015/8020	Analyzed: Mar 20, 1990
Attention: Ronald Norris	First Sample #:	003-0607	Reported: Mar 26, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description Soils	Volatile Fuel Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
003-0607	1 Soil Pile North Fill End of Tank	1.9	N.D.	N.D.	N.D.	0.50
003-0608	2 South End Soil Pile	21	0.33	0.60	1.0	5.7
003-0609	3 South End Tank Hole	13	0.42	N.D.	0.48	1.7
003-0610	4 North End Tank Hole	N.D.	N.D.	N.D.	N.D.	N.D.
Detection Limits:		1.0	0.05	0.05	0.05	0.05

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C15.
Analytes reported as N.D. were not present above the stated limit of detection.

DEL MAR ANALYTICAL

TABLE 2

ENSR concluded that the level of volatiles in the soil were related to other historical impacts to the property, and not from the former UST site. This did not appear to satisfy the VCEHD and in a letter dated July 25, 1991, VCEHD responded to ENSR's report by requesting the correlating calculations for converting the volt-second survey measurements into parts per million for TPH, plus additional borehole work to define the extent of contamination. VCEHD also requested the filing of all information to the L.A. Regional Water Quality Control Board.

Between July 1991 and April 22, 1993, the VCEHD extended several deadlines for further site assessment. On April 22, 1993, Pride submitted a report to VCEHD, which highlighted the historical land-uses of the property and Pride's non-responsibility for said historical impacts. In response to Pride's report of April 22, 1993 the VCEHD referred this matter to the California EPA, Department of Toxic Substances Control, Region 3 and the Los Angles Regional Water Quality Control Board (LA-RWQCB).

At this time this VCEHD LUFT Site #C90040 remains an open case and in need of closure. The following Work and Safety Plan proposes to delineate the extent of contamination from the former UST site. Laboratory analysis will focus on testing for unleaded gasoline. Use of chromatogram characterization should be able to distinguish the difference between the gasoline product and background levels of crude oil.

Pride has agreed to the following site assessment program with the understanding that Pride only remains responsible for any soil contamination directly related to the former UST site. It is hoped that the LA-RWQCB will work with Pride to allow for the closure of its LUFT site and allow any larger scale crude oil problems within the property to stand as a separate issue with other responsible parties.

SCOPE OF WORK:

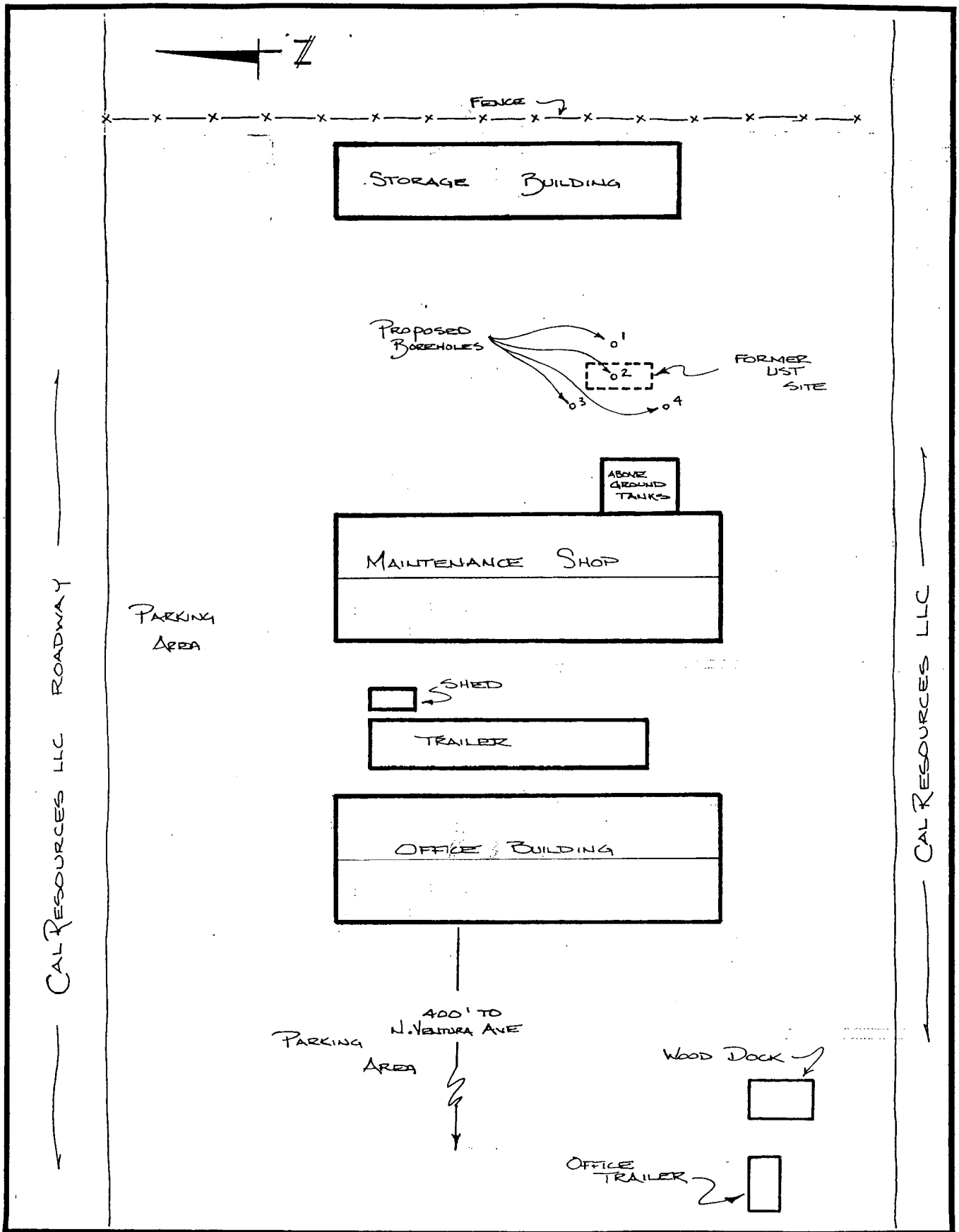
Four boreholes are proposed for this site assessment. All four borings will be drilled to 30 feet below ground surface (bgs) or to top of groundwater. One borehole will be drilled through the center of the former UST site. One borehole will be drilled up-gradient (east) of the former UST site. Two boreholes will be drilled down-gradient (westerly, towards the maintenance shop) on each side of the former UST site. This should establish whether or not an unleaded gasoline leak occurred at this location. The following sketch shows the proposed locations of each boring in relationship to the former UST site and adjacent buildings.

In the event that field observations indicate the presence of gasoline hydrocarbons, one or more additional boreholes may be drilled to delineate the subsurface plume. This may also include a groundwater monitoring well completed with 2-inch diameter PVC casing and screen, if groundwater also appears impacted by the LUFT site.

All borings will be drilled with a 5-inch diameter hollow-stem auger. Soil cuttings from each boring will be logged from ground surface to total depth by a California Registered Geologist, using the Unified Soils Classification System (USCS). Soil samples will be collected at 5-foot intervals, beginning at 5 feet below ground surface (bgs).

The soil samples will be collected by using a split-spoon sampler lined with brass rings. One sample ring from each interval will be capped on each end with plastic, sealed with duct tape, labeled, and placed on ice. All samples will be transported in an ice-cooler to a California certified laboratory. Each sample will be analyzed for TPH (8015 for gasoline) and BTEX (8020 for volatile organics).

All soil cuttings will be stored in 55-gallon drums for later removal to a certified disposal site. All boreholes will be backfilled with bentonite slurry from total depth to the surface.



DATE: JULY 1995	SCALE: NONE	PRIDE PETROLEUM 3606 N. VENTURA AVE, VENTURA, CA 93003	A Land and Environmental Services Company DCS Dahlgren Consulting Services
PREP BY: T.G.D.		PROPOSED BOREHOLES	

SITE SAFETY PLAN

The following safety plan outlines the responsible personnel and safety procedures to be followed by all persons working on site during the site assessment project at 3606 North Ventura Avenue, Ventura, CA 93003.

KEY PERSONNEL AND RESPONSIBILITIES:

Primary Landowners:

3659 N. Ventura Investors, L.P.
c/o Dr. Kalon Kelly..... (805) 962-7713
33 Micheltorena
Santa Barbara, CA 93101

Responsible Party:

Pride Petroleum Services, Inc
1500 City West Blvd., Suite 400
Houston, Texas 77042
Contact: Steve Tolson..... (713) 789-1400

Environmental Services Contractor & Site Safety Officers:

Dahlgren Consulting Services..... (805) 928-3680
P. O. Box 2451,
Orcutt, California 93457
Tom Dahlgren, REA, CEI, RLP.....Mobile Phone # (805) 680-0229
Carolyn A. Walch, R.G..... (805) 928-0223

JOB HAZARD ANALYSIS:

Gasoline Product:

The primarily contaminate that may be found in the soils and ground water are petroleum hydrocarbons in the form of gasoline fuel. The Emergency Response Guidebook, published by the U.S. Dept. of Transportation, identifies the potential hazards for motor fuel as both "fire and explosion" and "heat hazards". However, the level of saturation is believed to be relatively low and the soil damp to wet. Fire or explosions are not considered a risk in this matter.

Health hazards are a potential risk in the form of inhalation or absorption through skin. Vapors may cause dizziness and eye irritation. Vapors are considered poisonous gases. An inspection of the work site over the past several months indicates that exposure to vapors is minimal because of the constant wind and openness of the work site. No containment or confined work space exists within the project sites.

RISK MITIGATION SUMMARY:

1. Handling of all soil by heavy equipment, hand tools, or gloves, will effectively minimize any exposure by skin contact to onsite personnel.

2. Exposure by inhalation is not considered a risk, however, if the onsite safety officer determines a need for protection against this risk all work will stop until respirators are made available.

3. A First Aid Kit will be kept on hand during the field work assessment portion of this program.

4. Personal vehicles will be available on site for transportation of injured personnel to the nearest medical facilities. The nearest medical facility is identified as Community Memorial Hospital, Loma Vista Road at Brent Street, Ventura, 93003, phone (805) 652-5011.

5. Phones within the Pride office station building shall be made available for emergency phone calls. Emergency services are available by calling 911.

DECONTAMINATION MEASURES:

The level of contamination to the drilling equipment is considered to be extremely low. The drilling company will provide a self-contained decontamination trailer for spraying and cleaning all augers and equipment between borings to prevent cross contamination. All sampling equipment will likewise be washed clean between uses.

This will serve as the primary and only decontamination procedure for this project. The drilling contractor will also be responsible for providing drums for storing all drilling returns.

SOP AND TRAINING PROCEDURES:

All work performed onsite will follow generally accepted work practices for environmental testing and handling of contaminated soil. All excavation work will follow common field work ethics. Additionally, no contingency plans are deemed necessary for the small size and nature of this project. All work performed on this project will be logged in a field journal and kept available for County review by the Environmental Assessment Coordinator.

PERMITTING & PROJECT COORDINATION:

Underground Service Alert (USA) will be called a minimum of 48 hours prior to drilling activities to locate underground pipelines and cables within the project site.

Approximately 2 days prior to commencement of the excavation work the L.A. RWQCB and all appropriate contractors, landowners, and other personnel will be contacted by phone and advised of the proposed starting time.

Should you have any questions regarding this work plan, please contact the undersigned at (805) 928-3680. Your help and assistance in this matter would be greatly appreciated.

Respectfully Submitted:

REGISTERED ENVIRONMENTAL ASSESSOR
THOMAS G. DAHLGREN
No. REA - 02765
Expires: 10/96
STATE OF CALIFORNIA

By: Thomas G. Dahlgren
Thomas G. Dahlgren, REA, CEI, RLP
Environmental Assessment Coordinator

TGD/ajb
REF: LARWQCB.DOC

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Division
Donald W. Koepp
Director

June 2, 1993

Jonas Abraham
California EPA
Department of Toxic Substance Control
Region 3
1011 North Grand Avenue
Glendale, California 91201

File #C90040

LEAD AGENCY TRANSFER FOR PRIDE PETROLEUM SERVICES, 3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA

The Ventura County Environmental Health Division (VCEHD) is transferring lead agency status to the Department of Toxic Substance Control (DTSC) for the above-referenced site. Petroleum hydrocarbons have been found around the removed tank, but Pride Petroleum Services contends this may be from oil field waste.

Based on aerial photographs and the history of the area, the VCEHD believes oil field waste is present. However, we cannot differentiate the tank hydrocarbons from the oil field hydrocarbons. Several VCEHD leaking underground tank sites have been transferred to your department, because of the regional oil production waste problem.

Attached is a copy of the file. If you have any questions, please call (805) 654-3520.

JIM WADA
LUFT PROGRAM
ENVIRONMENTAL HEALTH DIVISION

JW/po/6pride

Enclosure

c: Mike Furrow, Pride Petroleum Services
Albert Novak, Los Angeles Regional Water Quality Control Board

STATE OF CALIFORNIA—ENVIRONMENTAL PROTECTION AGENCY PETE WILSON, Governor

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD
LOS ANGELES REGION
101 CENTRE PLAZA DRIVE
MONTEREY PARK, CA 91754-2156
(213) 266-7500
FAX: (213) 266-7600

'95 SEP 25 PM 2:27

September 21, 1995

Mr. Steve Tolson
Pride Petroleum Services
1500 City West Boulevard, Suite 400
Houston, TX 77042

SUBSURFACE INVESTIGATION--PRIDE PETROLEUM SERVICES FACILITY
3606 NORTH VENTURA AVENUE, VENTURA, CALIFORNIA (ID #930010252)

We have reviewed your "Phase II Site Assessment Workplan," dated July 11, 1995, prepared by your consultant, Dahlgren Consulting Services, and other submitted reports in our file for the subject site. Your workplan contains a proposal to drill 4 soil borings to a 30 foot depth or to the top of groundwater, whichever is first encountered, around the underground storage tank pit. One groundwater monitoring well may also be installed if deemed necessary. This work is planned to delineate the extent of petroleum hydrocarbon contamination in the soil around the former gasoline tank. We have no objections to the implementation of the workplan provided the following conditions are met:

1. All necessary permits must be obtained from the appropriate agencies prior to the start of work.

2. The report on this work is due by October 27, 1995.

Please notify us at least three working days prior to the start of work so that we may schedule a member of our staff to be present. If you have any questions regarding this letter, please call Mr. Jose Pereyra at (213) 266-7559.

Albert E. Novak

ALBERT E. NOVAK
Environmental Specialist IV

cc: Mr. William A. Goth, Ventura County Environmental Health Division, LUFT Program
Mr. Thomas G. Dahlgren, Dahlgren Consulting Services

1998

PRIDE PETROLEUM

AERA

December 3, 1998

Mr. Dennis Dickerson
Executive Officer
California Regional Water Quality Control Board
Los Angeles Region
101 Centre Plaza Drive
Monterey Park, CA 91754-2156

Dear Mr. Dickerson:

SUBJECT: REQUEST FOR SITE RE-EVALUATION
PRIDE PETROLEUM SERVICES FACILITY
3606 NORTH VENTURA AVENUE
VENTURA, CA (ID#930010252)

Thank you and your staff for responding to our Request for Re-Evaluation of the subject site. While I understand your staff's conclusion, I would be remiss if I did not respectfully point out inconsistencies in the site information they were reviewing, or perhaps point out information they may not have reviewed. While it is a bit of a gray issue whether the impacts came from the underground tank itself, the analytical data is clear in indicating the soil and water contamination is from the fueling system that was used by both the subject UST and another fuel tank at this location.

The subject site was a garage and fueling operation that included, in addition to the subject UST, numerous above ground tanks containing diesel fuel, waste oil, motor oil, and hydraulic oil. Data from the October 26, 1995 Dahlgren Consulting Services (DCS) report, that your staff references, shows the impacted soil leading from the surface near the gasoline and diesel pumps, to the groundwater in increasing concentrations (one would expect the nearer surface impacts of fuels to be the first to degrade). The one-upgradient boring is the only one with no soil impacts indicating a likely release from the fueling island. As your department can attest, fueling island pumps and associated piping are very often the source of releases.

In fact, the DCS report directly states that the soil impacts seem to correlate to the fueling island. The report states "*Based on information provided by Pride, the former UST at this site has been used only to store gasoline and has not contained diesel fuel. A site sketch drawn at the time of UST removal (March 1990), however, indicates an above-ground storage tank along the south property line that contained diesel fuel and a fuel island adjacent to the former UST with one gasoline pump and one diesel pump. The presence of diesel-like TPH detected in boring SB-2 drilled in the former UST area may be related to the former pump island*" (Page 6, second paragraph). A cross-section would have made this plume path clear but one was not included in the report.

Aera Energy LLC • 5060 California Avenue • P.O. Box 11164 • Bakersfield, CA 93389-1164 • (805) 326-5000 • Fax (805) 326-5065

Attached is a very basic cross-section of the borings through the former UST site that Aera produced using data from the DCS report. As one would expect, the TPH tends to leave the clearest marker as both the lightest ends and BTEX are the first to degrade. All sampling phases from the initial tests in 1990 to the last tests in 1995 showed some detection of TPH as Gasoline and various levels of BTEX. Note the references to the 7200-gallon diesel tank and the gasoline/diesel pumps on the DCS drawing. Also attached is Table 1 from the DCS report listing laboratory results for TPH and BTEX detected in the soil and water in the 1995 testing, and, finally, a site map from the earlier ENSR site report (1991) that highlights the locations of the numerous other tanks and facilities. Though the DCS report states that SB1 is upgradient of the UST location and thus can only indicate a further upgradient source, the gradient is in fact very gradual in this area and tends toward the river (or Ventura Avenue as a reference) which would put SB1 about online with the above-ground diesel tank location and close enough (slightly upgradient) to the island pumps to be within the growing downward plume from the surface.

The DCS report also discusses how the samples with "diesel-like TPH" appeared to be diesel fuel and not crude oil related. Starting on Page 5, last paragraph, the report states "*According to Michael S. Ng, Senior Chemist and Laboratory manager at Cirrus Environmental, Inc., the chromatographic signatures of the samples collected during this assessment and interpreted to contain "diesel-like TPH" are very similar to the signatures for diesel fuel standards. These signatures do not appear to be weathered gasoline because of the very low peaks in the BTEX range. Mr. Ng also indicated that some light gravity crude oils may have chromatographic signatures similar to those of the samples collected during this assessment; however, the signatures from these samples do not have the characteristic low- and high-boiling point peaks generally associated with crude oils.*" Statements in Mr. Dahlgrens October 16, 1998 letter to the Board seem to now contradict this earlier stance. Also, the implications that I had agreed or observed at the time the borings were drilled that the free product was crude oil are not correct.

Since there appears to be direct evidence that the fueling operation impacted both the soil and groundwater, Aera has felt that the closure of this site (as opposed to only focusing on the underground tank alone and not the piping, pumps, and other fueling tanks) was not warranted. Also, the implications that this diesel contaminant is from crude oil production operations is not supported by any data, and is in fact contradicted by the referenced DCS report. If this closure stands for only the UST itself, how will the Board deal with apparent release from the fueling island or the diesel tank, both of which are related to the same operation? Though in the past we have requested copies of any reports or responses submitted to your staff by the operators of this site or their consultants (other than the referenced DCS report), we have received no such information or responses to our request, so there may be additional points or information that at this time we are unable to comment on.

Again, we appreciate the time your staff has spent on this matter. While we may not continue to pursue the matter with your department, we as the landowner of this site will continue to look to the past operator of the garage/fueling facility to, at minimum, conduct a proper assessment of the facility and, if necessary, to remediate the impacts that were caused by any of their operations that were conducted at this site.

Please call me at (805) 326-5938 for any further discussion on this site.

Sincerely,

Michael J. Klancher
Remediation Advisor
Environmental, Health & Safety

MJK:gem

cc: Mr. Doug Beach
County of Ventura
Environmental Health Division
800 South Victoria Avenue
Ventura, CA 93009-1730

Mr. Thomas Dahlgren
1517 Stowell Center Plaza, Suite O
Santa Maria, CA 93458

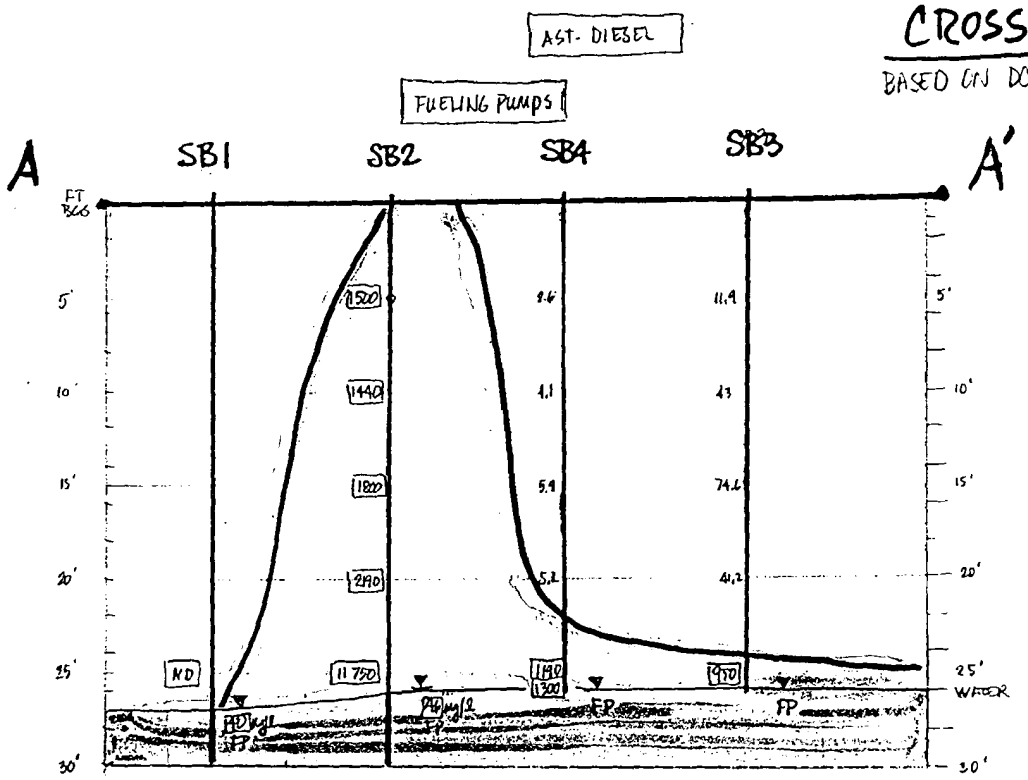
Mr. Dave Latch
Dawson Production Services
18850 Orangebelt Hwy.
Bakersfield, CA 93308

PRIDE PETROLEUM FACILITY

3606 NORTH VENTURA AVENUE, VENTURA CA

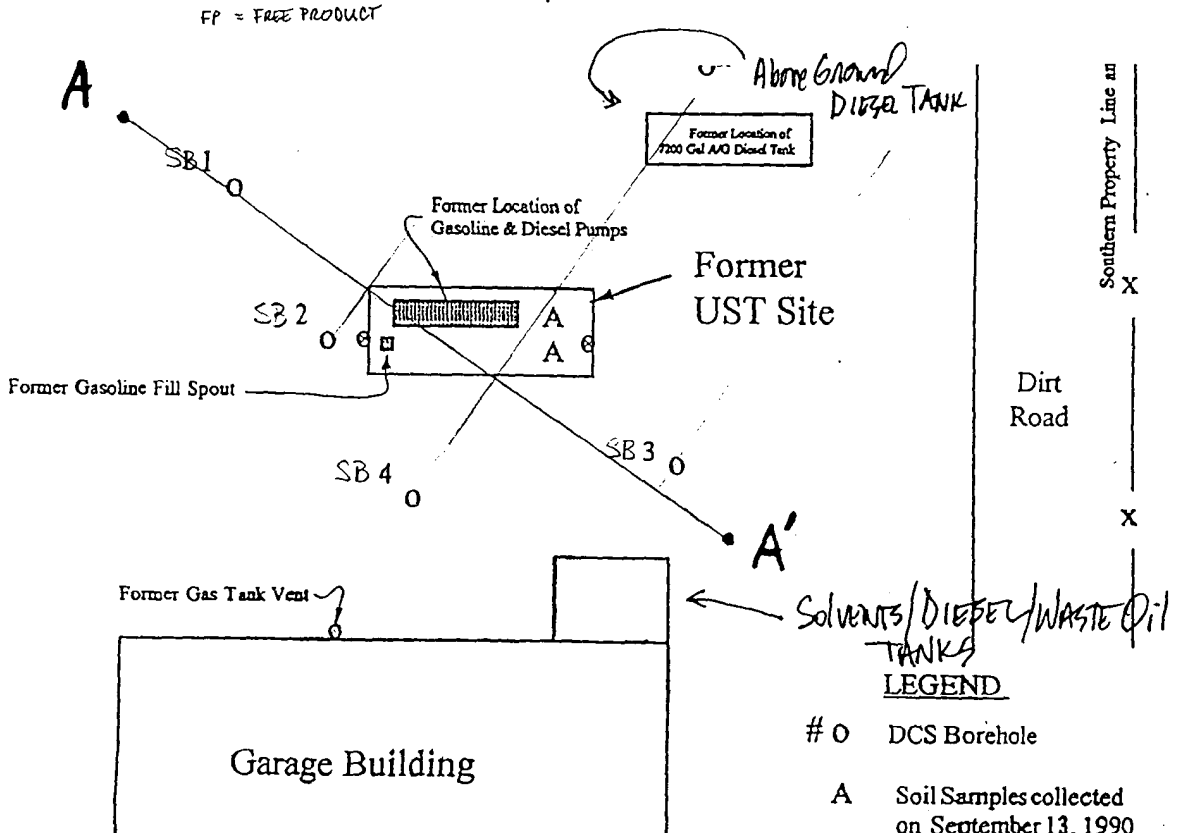
CROSS-SECTION

BASED ON DCS 10/26/95 REPORT



1820 = TPH DIESEL OR "DIESEL LIKE" (ppm)

FP = FREE PRODUCT



LEGEND

# O	DCS Borehole
A	Soil Samples collected on September 13, 1990
⊗	Sidewall Samples collected during tank removal 3-13-90

HILGREN CONSULTING SERVICES 740 Stowell Center Plaza, Santa Maria, CA 93454 (805) 928-3680 Mobil (805) 680-0229	Pride Petroleum Facilites at 3606 N. Ventura Ave, Ventura	SCALE: None DATE: 10-30-95

TABLE 1

LABORATORY RESULTS OF SOIL SAMPLES
COLLECTED DURING DRILLING

Pride Petroleum Facility
3606 North Ventura Avenue, Ventura, California

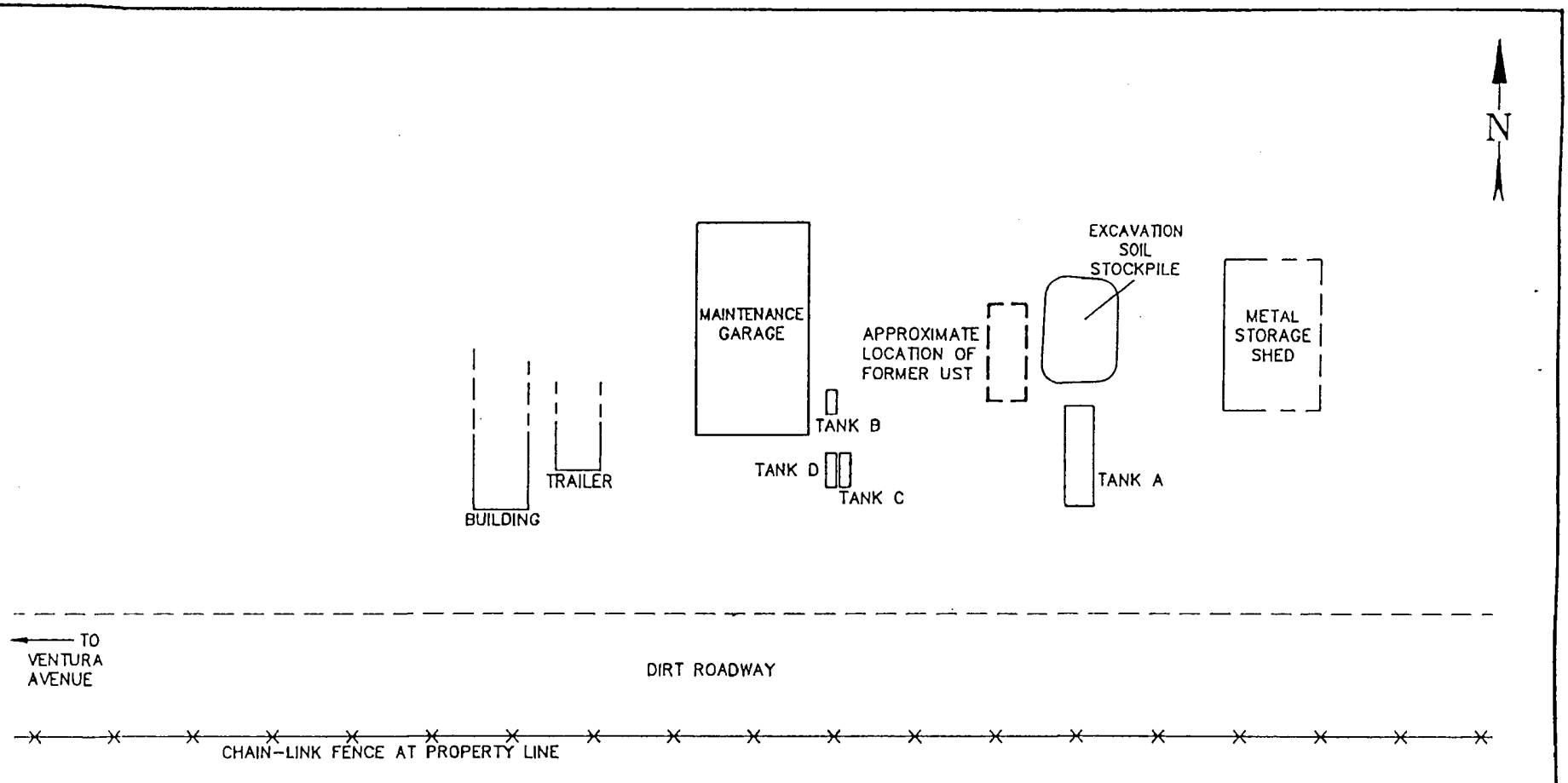
Boring ID	Date	TPH as Diesel**	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes
SB1-5	9/13/95	na	ND	ND	ND	ND	ND
SB1-10		na	ND	ND	ND	ND	ND
SB1-15		na	ND	ND	ND	ND	ND
SB1-20		na	ND	ND	ND	ND	ND
SB1-25		ND	na	na	na	na	na
SB1-H_2O	9/13/95	40 mg/L	na	na	na	na	na
SB2-5	9/13/95	na	1,500*	ND	6.8	3.3	33.6
SB2-10		na	1,440*	ND	ND	2.5	22.7
SB2-15		na	1,800*	ND	ND	3.5	18.5
SB2-20		na	2,190*	ND	4.8	5.5	38.4
SB2-25		11,750	na	na	na	na	na
SB2-H_2O	9/13/95	46 mg/L	na	na	na	na	na
SB3-5	9/13/95	na	11.9	ND	ND	ND	ND
SB3-10		na	43.0	0.20	0.22	0.30	1.48
SB3-15		na	74.6	ND	ND	0.09	0.30
SB3-20		na	41.2	ND	ND	ND	0.15
SB3-25		na	950.0*	ND	1.4	1.5	5.80
SB4-5	9/13/95	na	2.6	ND	ND	ND	ND
SB4-10		na	4.1	ND	ND	ND	ND
SB4-15		na	5.9	ND	ND	ND	ND
SB4-20		na	5.2	ND	ND	ND	ND
SB4-25		na	1,190.0*	ND	ND	ND	ND
SB4-26		na	1,300.0*	ND	ND	ND	ND

Results in milligrams per kilogram (mg/kg) except where noted.

NOTES:

TPH-G	=	Total Petroleum Hydrocarbons as Gasoline
ND	=	Not Detected at Minimum Detection Limits
*	=	Diesel-like TPH
**	=	Extended to motor oil range
na	=	not analyzed

Samples were analyzed in accordance with EPA Methods 8015m/8020 Combination by Cirrus Environmental, Inc., Santa Maria, California.



LEGEND

TANK A: ABOVEGROUND 7200-GALLON DIESEL TANK

TANK B: ABOVEGROUND WASTE OIL TANK

TANK C: ABOVEGROUND 125-GALLON 30W MOTOR OIL TANK.

TANK D: ABOVEGROUND 125-GALLON 15W HYDRAULIC OIL TANK.

0 20' 40' 80'

SCALE IN FEET

ENSR CONSULTING AND ENGINEERING

PRIDE PETROLEUM
SOIL GAS SURVEY
Figure 1-1: Site Plan

DRAWN: M.S.	DATE: 3/15/91	PROJECT NUMBER: 5522-001
APPVD:	REVISED:	DRAWING NUMBER: 5522001A

C90040

California Regional Water Quality Control Board

Los Angeles Region

Peter M. Rooney
Secretary for Environmental Protection

Internet Address: http://www.swrcb.ca.gov
101 Centre Plaza Drive, Monterey Park, California 91754-2156
Phone (213) 266-7500 • FAX (213) 266-7600

Pete Wilson
Governor

LD34
112864

October 28, 1998

Mr. Michael J. Klanchar
Aera Energy LLC
P.O. Box 11164
Bakersfield, CA 93389-1164

REQUEST FOR SITE RE-EVALUATION
PRIDE PETROLEUM SERVICES FACILITY
3606 NORTH VENTURA AVENUE
VENTURA, CA (ID #930010252)

Dear Mr. Klanchar,

Reference is made to your letter, dated September 30, 1998, requesting a re-evaluation of the above-referenced site, that was granted for UST case closure on July 30, 1996. We have reviewed the information contained in our file for the subject site including the site assessment report, dated October 26, 1995, prepared by Dahlgren Consulting Services. Based upon our review and evaluation of the information submitted, we find that the property occupied by Pride Petroleum Services consist of approximately 2 acres within a portion of the Ventura Oil Field. One underground storage tank formerly containing gasoline was removed from the subject property on March 13, 1990. As part of site investigation, four soil borings were drilled near the vicinity of former gasoline tank. Soil samples were collected from borings at five foot intervals to groundwater and were analyzed for gasoline and diesel constituents. Total petroleum hydrocarbons as gasoline and aromatic hydrocarbons (benzene, toluene, ethyl benzene and xylenes) either were not detected in soil samples or were detected at minor concentrations (ranging from non-detect to 0.20 mg/Kg benzene, non-detect to 6.8 mg/Kg toluene, non-detect to 5.5 mg/Kg ethyl-benzene and non-detect to 38.4mg/Kg total xylenes). The distribution of total petroleum hydrocarbons as gasoline and aromatic hydrocarbons in soils in and adjacent to the former underground gasoline tank excavation are limited. Based on the available information and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action is required related to release from former underground gasoline storage tank.

However, our review indicates that relatively high concentrations (11,700 mg/Kg) of diesel was detected in one boring (B-2) at depths of 25 feet below ground surface. In addition, grab water samples collected from two borings (B-1 and B-2) indicated the presence of diesel (40 mg/L and 46 mg/L respectively). Gas chromatograms from soil samples collected and a soil gas survey completed at the site indicate the presence of higher boiling point hydrocarbon fractions similar to diesel and/or kerosene. The sources of the diesel and/or kerosene contamination in soil and groundwater are not attributed to the underground gasoline storage tank operated at the site

The diesel contamination detected in soil and groundwater appears to originate from other potential on-site sources. The subject site contained aboveground diesel tank (s) and Aera Energy LLC operates crude oil production wells and also utilizes large scale crude oil tank facilities. It is also our understanding that a gas absorption plant was operated at the site. However, no investigation was conducted at the site or a site audit report detailing site history was prepared and/or submitted to

determine potential sources contributing diesel contamination in soil and groundwater beneath the site. Therefore, staff's recommendation to close the underground storage tank case was appropriate.

If you have any questions concerning this matter, please call Mr. Jay Das at (323)-266-7585 or Mr. Dave Bacharowski at (323)-266-7546.

Sincerely,

DENNIS A. DICKERSON
Executive Officer

cc: Mr. David Deaner, State Water Resources Control Board, Underground Storage Tank Cleanup Fund
Mr.Doug Beach, County of Ventura ,Environmental Health Division
Mr. Dave Latch, Dawson Production Services
Mr. Steve Tolson, Pride Petroleum Services

File #C 90040
Ref to LARB 6/2/93

112864

CalResources LLC
5060 California Avenue
P.O. Box 11164
Bakersfield, CA 93389-1164
(805) 326-5000

January 9, 1997

Mr. Robert P. Ghirelli, D. Env.
Executive Officer
California Regional Water Quality Control Board
Los Angeles Region
101 Centre Plaza Drive
Monterey Park, CA 91754-2156

Dear Mr. Ghirelli:

SUBJECT: UST CASE CLOSURE - PROTEST
PRIDE PETROLEUM SERVICES FACILITY
3603 NORTH VENTURA AVENUE
VENTURA, CA
(ID # 930010252)

We would like to protest the closure that was granted the above UST as it clearly does not meet the guidelines for closure as defined by the Los Angeles Region board staff, or those guidelines that were discussed in the Technical Review Committee meetings concerning the definition of low risk sites. This site has free product on the shallow water interval and has not been delineated by any assessment (save the four discovery wells). We must assume that this closure was an oversight by Mr. David Deaner and his staff in the Underground Tanks Section during the recent State Board audit follow-up actions to accelerate closure of low risk sites.

CalResources operates crude oil production wells on this lease. We understand that it has been implied that the apparent diesel fuel contaminant is attributed to the crude oil operations even though there is no technical data to support this and the free product was found directly below a long term fueling and servicing operations site currently operated by Pride Petroleum. Though we are fully supportive of quick closures of delineated low risk sites, this case clearly does not meet those conditions. The shallow water interval is of very low quality and has no beneficial uses, however, without a proper delineation of the extent and makeup of the contaminant it can not be assumed to be a low risk site, nor can the source be determined from the very limited data. We request that the board reopen this case and ask that

further investigation be conducted by Pride Petroleum, the owner and operator of the previously removed (1990) UST at the fueling/servicing facility. If after the site has been fully delineated it is then deemed to be a low risk site, we will withdraw our protest.

Please contact me at our Bakersfield office at (805) 326-5938.

Sincerely,

Michael J. Klancher
Staff Environmental Engineer
(LARWQCB Technical Review Committee member)

MJK:gem

cc: Mr. David Deaner
California Regional Water Quality Control Board
Los Angeles Region
101 Centre Plaza Drive
Monterey Park, CA 91754-2156

Mr. William Goth
Ventura County Environmental Health Division
800 South Victoria Avenue
Ventura, CA 93009-1730

Mr. Paul Merrett
Ventura County Planning Division
800 South Victoria Avenue
Ventura, CA 93009

Mr. Thomas Dahlgren, DCS
1517 Stowell Center Plaza, Suite O
Santa Maria, CA 93454

Mr. Kalon Kelley
3658 Ventura Avenue Investors, LP
149 Rametto Road
Santa Barbara, CA 93108

Mr. Steve Tolson
Pride Petroleum Services
1500 City West Blvd., Suite 400
Houston, TX 77042

Anacapa Imaging **Scan Control Sheet**

CUPA Site Files

Client: Ventura County Environmental Health Division

Site Name: **CRIMSON PIPELINE LP-VTA PMP STA**

File Number: **FA0005350**

Address: **3504 N VENTURA AVE ,**
VENTURA

Period: **April 2004 through November 2005**

HAZMAT FILES

Initials MB

Box No _____

MAY 2 5 2005

Shell Pipeline Company LP
20945 S. Wilmington Ave.
Carson, California 90810

May 24, 2005

Ventura County Environmental Health Division
800 South Victoria Avenue
Ventura, CA 93009-1730

SUBJECT: VENTURA PUMP STATION BUSINESS PLAN

To Whom It May Concern:

Shell Pipeline Company LP would like to take this opportunity to notify the City of Santa Fe Springs Fire Department, that effective May 1, 2005 we have sold our Ventura Station located at 3504 N. Ventura Avenue. The new owners effective May 1, 2005 are Crimson Pipeline LP. The address for Crimson Pipeline is below.

If you have any questions, please give me a call at (310) 816-2227.

Sincerely,

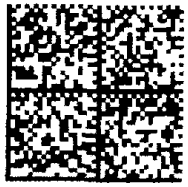
Dan Coburn

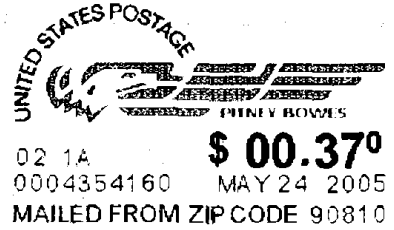
Dan Coburn

Crimson Pipeline LP
Attn: Mike Romley
2459 Redondo Avenue
Signal Hill, CA 90755
Office Number (562) 595-9463
Fax Number (562) 595-6071

Contacted Romley on 5/25/05. He will send I.S.P. by June 1, 2005 WL

Shell Pipeline Company LP
20945 S. Wilmington Avenue
Carson, CA 90810
Dan Coburn





Ventura County Environmental Health
800 S. Victoria Ave
Ventura CA 93009-1730
Attn: Business Plan Department

9300941730

Ventura County Environmental Health Division - 800 S. Victoria Ave., Ventura CA 93009-1730
In Ventura County Only, Dial Toll Free, Monday thru Friday, 8:00 AM - 5:00 PM: 800/660-5474,
then enter the numbers shown below
TELEPHONE: 805/654-2813 FAX: 805/477-1595
Internet Web Site Address: www.ventura.org/envhealth

HW

HAZARDOUS MATERIALS INSPECTION REPORT/NOTICE TO COMPLY

VIOLATIONS	M	II
HAZARDOUS WASTE ☐		
LQG (43xx) SQG (44xx)		
Permit	00	
Waste Determination	01	01
Accumulation Time	02	02
Containers	03	03
Tanks	04	04
Labels	05	05
Disposal	06	06
Spillage	07	07
Spill Containment	08	08
Aisle Space	09	09
Ignitable Storage	10	10
Incompatible Storage	11	11
Preparedness/Prevention	12	12
Manifest/Receipts	13	13
EPA ID Number	14	14
Contingency Plan	15	15
Employee Training	16	16
Recordkeeping	17	17
SB 14 Plan/Report	18	18
Registered Hauler	19	19
WASTE RECYCLER ☐ **(49xx)**		
Biennial Report	01	
TIERED PERMIT ☐		
PBR (45xx) CA (46xx) CE (47xx)		
Notification	20	20
Process	21	21
Waste Stream	22	22
Residual Management	23	23
Records	24	24
Unit Cons./Operation	25	25
Closure	26	26
Financial Assurance	27	27
BUSINESS PLAN ☒ **(42xx)**		
Emergency Contacts	01	
Inventory	02	
Site Map	03	
Emergency Procedures	04	
Emergency Equipment	05	
Training Plan	06	
Plan Submission	07	
SPCC PLAN (40XX) ☒		
No Plan	02	
STORM WATER ☐		
Dry Shop		
Outdoor Work Area		
Waste Water Discharges		
Fueling Operations		
Vehicle Storage		
Parts Storage		
Machine Filing Discharge		
BMP Training		

DBA/NAME: SHELL PIPELINE CO.

INSPECTION DATE: 5/20/04

ADDRESS: 3504 N. VENTURA AVE VENTURA

OWNER/OPERATOR: TONY VASQUEZ

INSPECTION AUTHORIZED BY: TONY VASQUEZ

FACILITY ID #: FA0005350

TYPE OF INSPECTION
1 X Routine
2 ____ Followup
3 ____ Complaint
4 ____ Enforcement

The marked items represent violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. All violations are to be corrected and a copy of this form signed and returned within 35 days certifying the correction of these violations.

I CERTIFY THAT THE NOTED VIOLATIONS HAVE BEEN CORRECTED:

Signature/Title: _____ Date: _____

REVIEWED THE BUSINESS PLAN, EMERGENCY CONTINGENCY PLAN, EMPLOYEE HAZARDOUS MATERIALS MANAGEMENT TRAINING — ALL CURRENT AND AVAILABLE.

BUSINESS PLAN SUBMITTAL FEB. 2004.

SPCC PLAN AVAILABLE ON SITE.

NO VIOLATIONS OBSERVED DURING INSPECTION.

NOTE: SHELL PIPELINE IS SELLING THIS DISTRIBUTION FACILITY - PENDING AS OF THIS DATE.

NOTIFY THIS DIVISION OF CHANGE OF OWNERSHIP.

REINSPECTION DATE: ___/___/___

[signature]
ENVIRONMENTAL HEALTH SPECIALIST

Page 1 Of 1

RECEIVED BY

PRINT NAME: ANTHONY VASQUEZ

PRINT TITLE: TEAM Leader

SIGNATURE: Anthony C. Vasquez

(SEE REVERSE SIDE FOR ADDITIONAL INFORMATION)

DISTRIBUTION: White - Office Canary - Other Agencies Pink - Facility

1. SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN (SPCC)

Health and Safety Code, Chapter 6.67, Section 25270, requires development of a SPCC Plan for facilities with a single Above-ground Petroleum Storage Tank (APST) that has a capacity greater than 1,320 gallons; APSTs with a cumulative capacity greater than 1,320 gallons; and storage containers (equal to or greater than 55 gallons) used to store petroleum with a cumulative capacity greater than 1,320 gallons. The Los Angeles Regional Water Quality Control Board (LARWQCB) is the SPCC Plan implementing agency. For questions, contact the LARWQCB at:
Ofc: 213/576-6600 or Fax: 213/576-6640.

2. PERSONNEL TRAINING

Facility personnel shall be trained in:

- Proper hazardous waste management procedures,
- Effective response to emergencies that include hazardous materials releases and fires, and
- Have knowledge to use emergency equipment including facility policies, extinguishers, communication systems, and cleanup materials.

Training shall be provided within 6 months of employment with annual reviews. The facility shall maintain training documentation that includes a description of training materials and records of employee attendance.

3. REQUIRED LABEL FOR HAZARDOUS WASTE DRUMS

All containers and portable tanks must be labeled with the following information:

HAZARDOUS WASTE

STATE AND FEDERAL LAWS PROHIBIT IMPROPER DISPOSAL

IF FOUND, CONTACT THE NEAREST POLICE OR PUBLIC SAFETY AUTHORITY, THE U.S. ENVIRONMENTAL PROTECTION AGENCY, OR THE CALIFORNIA DEPARTMENT OF HEALTH SERVICES

GENERATOR INFORMATION:

NAME_____

ADDRESS_____ TELEPHONE_____

CITY_____ STATE_____ ZIP_____

EPA ID NO._____ MANIFEST DOCUMENT NO._____

EPA WASTE NO._____ CA WASTE NO._____ ACCUMULATION START DATE_____

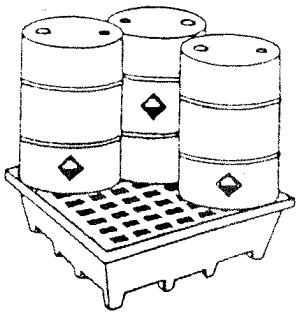
CONTENTS/COMPOSITION:_____

_____

PHYSICAL STATE: ____ SOLID ____ LIQUID HAZARDOUS PROPERTIES: ____ FLAMMABLE ____ TOXIC ____ CORROSIVE ____ REACTIVE ____ OTHER

4. PROPER STORAGE

Hazardous waste storage shall prevent releases to the environment.



Suggested Drum Storage

5. EPA ID NUMBER

Information and instructions for obtaining a permanent California EPA ID Number can be obtained by going to: *www.dtsc.ca.gov* "Publications and Forms"

Completed EPA ID Number Application form must be submitted to:

Department of Toxic Substances Control
CCI GISS
P.O. Box 806
Sacramento, CA 95812-0806
or, by email to *idnumber@dtsc.ca.gov*
or, by fax to 916/255-4703

6. ACCUMULATION TIME

a. Hazardous waste may be stored on site for up to 90 days.

b. Facilities producing less than 100 kg (27 gal) per month, the storage time begins when 100 kg is reached. When more than 100 kg is produced in any month, storage time begins at first drop.

c. Storage times of longer than 90 days is allowed if less than 1,000 kg (270 gal) is produced in any month. An employee is available 24 hours to respond to emergencies. Posted is emergency coordinator's name/telephone number, fire extinguisher locations, spill control material locations, fire alarm locations, fire department phone number. Other specific employee training and procedures are also required.

Wave Imaging **Scan Control Sheet**

CUPA Site Files

Client: Ventura County Environmental Health Division

Site Name: **CRIMSON PIPELINE LP-VTA PMP STA**

File Number: **FA0005350**

Address: **3504 N VENTURA AVE**
VENTURA

Period: **June 2008 to June 2009**

UGT AND HAZMAT FILES

Note: Some documents may not be in the date range stated above.

Initials AM

BUS PLAN

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facility Name: CRIMSON PIPELINE LP-VTA PMP STA
Site Address: 3504 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: PATTY KUSEK
CRIMSON RESOURCE MANAGEMENT
410 17TH ST STE 1010
DENVER, CO 80202

Inspection Date: 4/28/2008

Facility ID: FA0005350
Inspection Number: SN0357917
Service: 009 - INSPECTION, ROUTINE

Inspector: MELISSA HERNANDEZ
Phone: 805-662-6522
Inspection Authorized By: GREG FUSSELL

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title: Brant Jackson Date: 4/28/08

Inspection Violations and Comments

BUSINESS PLAN

1. **NO BUSINESS PLAN - 42 00084220** Comply by 5/28/2008

HAZARDOUS MATERIALS BUSINESS PLAN NOT ESTABLISHED, IMPLEMENTED, OR PROVIDED TO ENVIROMENTAL HEALTH DIVISION (EHD). [CHSC 25503.5, 25505, &25507]]

ESTABLISH, IMPLEMENT, AND PROVIDE HAZARDOUS MATERIALS BUSINESS PLAN TO EHD. FACILITY HANDLES OR STORES HAZARDOUS MATERIALS EQUAL TO OR GREATER THAN 55 GALLONS, 500 POUNDS, OR 200 CUBIC FEET OF GAS.

Violation Comments:

Maintain a copy of the facilities business plan/training records on site.

General Comments: -Verified Owner/Operator Contact Information.

Received by: Brant Jackson
~~GREG FUSSELL~~
BRANT JACKSON

Rpt: CUPA

Wave Imaging **Scan Control Sheet**

CUPA Site Files

Client: Ventura County Environmental Health Division

Site Name: **CRIMSON PIPELINE LP-VTA PMP STA**

File Number: **FA0005350**

Address: **3504 N VENTURA AVE**
VENTURA

Period: **July 1, 2009 to June 30, 2010**

UGT AND HAZMAT FILES

Note: Some documents may not be in the date range stated above.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DIVISION

800 South Victoria Avenue, Ventura, CA 93009-1730 (805) 654-2813 FAX (805) 477-1595
Internet Web Site Address: www.ventura.org/envhealth

CUPA PROGRAM INSPECTION REPORT/NOTICE TO COMPLY

Facilty Name: CRIMSON PIPELINE LP-VTA PMP STA
Site Address: 3504 N VENTURA AVE
VENTURA, CA 93001

Owner Mailing Address: PATTY KUSEK
CRIMSON RESOURCE MANAGEMENT
410 17TH ST STE 1010
DENVER, CO 80202

Inspection Date: **9/21/2009**

Facility ID: FA0005350
Inspection Number: SN0443894
Authorized By: PHIL ACOSTA

Inspector: ADRIAN SAGUAN
Phone: 805-654-2460
Email: adrian.saguan@ventura.org

An inspection of your facility revealed the following violations of the California Health and Safety Code and California Code of Regulations. A reinspection may occur at any time to verify correction of these violations. Please note the date for correction as listed per violation. Certify compliance with violations by returning a signed copy of this report to the Environmental Health Division within 35 days.

I certify that the violations noted on this report have been corrected.

Signature/Title:_____ Date:_____

Inspection Violations and Comments

BUSINESS PLAN (INSPECTION, ROUTINE)

General Comments: -No violations observed.
-Verified owner/operator contact information.
-Verified chemical inventory.
-Emergency response plan available.
-Employee training conducted.

A copy of this inspection report/Notice to Comply was provided to PHIL ACOSTA.
Report created: (9/21/2009 11:53:27AM)

Anacapa Imaging **Scan Control Sheet**

UST "Inactive" Site Files

Client: Ventura County Environmental Health Division

Site Name: SHELL - WEST COAST PIPELINE

File ID: 681

Address: 3504 VENTURA AVE - VTA

Period: 86

Initials

Box No 146058

McCLINTOCK, KIRWAN, BENSHOOF, ROCHEFORT & WESTON
ATTORNEYS AND COUNSELORS AT LAW
611 WEST SIXTH STREET SUITE 2100
LOS ANGELES, CALIFORNIA 90017
TELEPHONE (213) 623-2322
TELECOPIER (213) 623-0824

A LAW PARTNERSHIP
OF PROFESSIONAL CORPORATIONS

February 28, 1986

Mr. Doug Beach
Ventura County Health Department
800 South Victoria Avenue
Ventura, California 93009

Re: Underground Tank Regulatory Requirements

Dear Mr. Beach:

I am writing on behalf of Shell Oil Company, West Coast Division -- Pipelines ("Shell") concerning compliance by Shell with state underground tank regulations which your department is administering. Shell has conducted an audit of its structures subject to the underground storage tank permitting requirements of state law and has found two tanks and one sump subject to your County's administration. They are as follows:

Ventura No. 2-3
Ventura Tank No. 1
Ventura Gauger Lab
3504 North Ventura Avenue
Ventura, California 93002

We recognize that the date by which leak detection and leak monitoring programs must be submitted to your office for the underground tanks located within your County is past due. The purpose of this letter is to advise you that the necessary leak detection and tank monitoring programs are being prepared and will be submitted to your office along with a permit application as soon as they are available. In the interim, if you have any questions or would like to discuss this further, please do not hesitate to call me at (213) 623-2322.

Very truly yours,

BJ Kirwan

Betty-Jane Kirwan, P.C.
McCLINTOCK, KIRWAN, BENSHOOF,
ROCHEFORT & WESTON

Anacapa Imaging **Scan Control Sheet**

UST "Inactive" Site Files

Client: Ventura County Environmental Health Division

Site Name: SHELL OIL

File ID: 1687

Address: 3504 N. VENTURA AVE - VTA

Period: 86

Initials SG

Box No 1460588

LEIGHTON and ASSOCIATES
INCORPORATED

CELEBRATES 25 YEARS 1986

SOIL ENGINEERING GEOLOGY GEOPHYSICS GROUND WATER HAZARDOUS WASTES

TRANSMITTAL

TO: Shell Oil Company
2459 Redondo Avenue
Long Beach, California 90806

Date: October 21, 1986

Project No. 2851882-28

ATTENTION: Messrs. Amiel T. Joven and Rodger Underwood

Transmitted:	The Following:	For:
X Herewith	___ Draft Report	X Your Use
___ Via Carrier	___ Final Report	___ As Requested
___ Client Pick Up	___ Extra Report	
	2 Other	

SUBJECT: Application, Plot Plan, California Hazardous Substance Storage Statement and Permit Fees of $34.50 and $218.50 (total $253.00) Abandon In Place the Shell Oil Company Ventura Gaugers Lab #1 Underground Storage Tank

Copies To:

(1) Shell Oil Company
Attention: Messrs: R. D. Kerrick and C. E. Titus

(1) McClintock, Kirwan, Benshoof, Rochefort and Weston
Attention: B. J. Kirwan

(1) County of Ventura
Resource Management Department/with Check for Permit Fees
Attention: Mr. D. Diederman

Date of Report: October 21, 1986

LEIGHTON AND ASSOCIATES, INC.

By: PF/bah

1986 OCT 23 AM 10: 27

667 BREA CANYON ROAD, SUITE 31, WALNUT, CALIFORNIA 91789 (818) 965-4874 • (714) 598-2856 • (800) 253-4567

IRVINE • WESTLAKE/VENTURA • DIAMOND BAR/WALNUT • SAN BERNARDINO/RIVERSIDE • SAN DIEGO
PALM DESERT • SANTA CLARITA/VALENCIA • CARLSBAD • TEMECULA/RANCHO CALIFORNIA

TANK ABANDONMENT IN PLACE PROCEDURE

(Commenced August, 1986)

1. The tank contents have been removed, the inside of the tank has been cleaned, and the tank has been filled with concrete, as per August, 1986.

2. One soil sample will be obtained adjacent to soils beneath the tank. The location of this sample will be adjacent to the tank sidewall, as indicated on the attached Plot Plan. The depth will be approximately five feet below grade and two feet below the tank invert.

3. The sample will be stored on ice, sealed and transported according to EPA Standard Procedures, and manifested on a Chain-of-Custody Record to Associated Laboratories, a DOHS-Certified Laboratory.

4. The soil sample will be tested for Total Petroleum Hydrocarbon content by EPA Method 418.1.

5. Should elevated petroleum contamination be found, further studies may be required.

L&A
LEIGHTON and ASSOCIATES
INCORPORATED

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DEPARTMENT

APPLICATION FOR PERMIT TO ABANDON UNDERGROUND HAZARDOUS MATERIAL STORAGE TANK

Joint Agency Application For Permit To Abandon Underground Hazardous Materials Storage Tank

TANK LOCATION: 3504 North Ventura Avenue	
OWNER: Shell Oil Company	CONTACT/PHONE: Amiel Joven
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
OPERATOR: Leighton and Associates, Inc.	CONTACT/PHONE: Paul Fairbanks
MAILING ADDRESS (Number, Street, City and Zip Code): 667 Brea Canyon Road, Suite 31, Walnut, California 91789	
REMOVAL CONTRACTOR: Shell Oil Company	CONTACT/PHONE: (213) 482-8191
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
WORKMEN'S COMPENSATION INSURANCE COMPANY:	PHONE:

PREVIOUS OWNER AND OPERATORS TANK(S)

DATE	OWNER/OPERATOR
N/A	N/A

COMPLETE THE FOLLOWING FOR EACH TANK TO BE ABANDONED

TANK NO.	SIZE	CONSTRUCTION (Steel, Fiberglass, Etc.)	CONTENTS PRESENT AND PREVIOUSLY
Ventura Gauger Lab. #1	150 gallons	Concrete	Crude Oil
2			
3			
4			
5			

Estimated Start Date November, 1986

ATTACH A PLOT PLAN SHOWING:

- ☐ Location of all tanks, piping and secondary containment
- ☐ Leak detection system
- ☐ Overfill protection system
- ☐ Scale
- ☐ North arrow
- ☐ Property lines
- ☐ Nearest intersection or road
- ☐ Equipment summary
- ☐ Existing equipment and equipment to be removed

Thomas E. Smith — SIGNATURES OF APPLICANT OR REPRESENTATIVE

10/21/86 — DATE

FOR OFFICE USE ONLY

- ☐ Fee
- ☐ Check No.
- ☐ Receipt No.
- ☐ File No.
- ☐ Date

APPLICATION: ☐ Approved ☑ Abandon in Place ☐ Removal

See Conditions for Approval on Back of Form

☐ Denied Reason for Denial: _____

By _____ INSPECTOR _____ DATE

RMA-304 (2/86)

DISTRIBUTION: White—EH Canary—Contractor Pink—Applicant Goldenrod—Fire Dept.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DEPARTMENT

APPLICATION FOR PERMIT TO ABANDON UNDERGROUND HAZARDOUS MATERIAL STORAGE TANK

Joint Agency Application For Permit To Abandon Underground Hazardous Materials Storage Tank

TANK LOCATION: 3504 North Ventura Avenue	
OWNER: Shell Oil Company	CONTACT/PHONE: Amiel Joven
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OPERATOR: Leighton and Associates, Inc.	CONTACT/PHONE: Paul Fairbanks
MAILING ADDRESS (Number, Street, City and Zip Code): 667 Brea Canyon Road, Suite 31, Walnut, California 91789	
REMOVAL CONTRACTOR: Shell Oil Company	CONTACT/PHONE: (213) 482-8191
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
WORKMEN'S COMPENSATION INSURANCE COMPANY:	PHONE:

PREVIOUS OWNER AND OPERATORS TANK(S)

DATE	OWNER/OPERATOR
N/A	N/A

COMPLETE THE FOLLOWING FOR EACH TANK TO BE ABANDONED

TANK NO.	SIZE	CONSTRUCTION (Steel, Fiberglass, Etc.)	CONTENTS PRESENT AND PREVIOUSLY
Ventura Gauger Lab. #1	150 gallons	Concrete	Crude Oil
2			
3			
4			
5			

Estimated Start Date November, 1986

ATTACH A PLOT PLAN SHOWING:

- ☐ Location of all tanks, piping and secondary containment
- ☐ Leak detection system
- ☐ Overfill protection system
- ☐ Scale
- ☐ North arrow
- ☐ Property lines
- ☐ Nearest intersection or road
- ☐ Equipment summary
- ☐ Existing equipment and equipment to be removed

Thomas E. Jones — SIGNATURES OF APPLICANT OR REPRESENTATIVE

10/21/86 — DATE

FOR OFFICE USE ONLY

- ☐ Fee
- ☐ Check No.
- ☐ Receipt No.
- ☐ File No.
- ☐ Date

APPLICATION: ☐ Approved ☒ Abandon in Place ☐ Removal

See Conditions for Approval on Back of Form

☐ Denied Reason for Denial: _____

By _____ INSPECTOR _____ DATE

RMA-304 (2/86) DISTRIBUTION: White—EH Canary—Contractor Pink—Applicant Goldenrod—Fire Dept.

COUNTY OF VENTURA
ENVIRONMENTAL HEALTH DEPARTMENT

APPLICATION FOR PERMIT TO ABANDON UNDERGROUND HAZARDOUS MATERIAL STORAGE TANK

Joint Agency Application For Permit To Abandon Underground Hazardous Materials Storage Tank

TANK LOCATION: 3504 North Ventura Avenue	
OWNER: Shell Oil Company	CONTACT/PHONE: Amiel Joven
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
OPERATOR: Leighton and Associates, Inc.	CONTACT/PHONE: Paul Fairbanks
MAILING ADDRESS (Number, Street, City and Zip Code): 667 Brea Canyon Road, Suite 31, Walnut, California 91789	
REMOVAL CONTRACTOR: Shell Oil Company	CONTACT/PHONE: (213) 482-8191
MAILING ADDRESS (Number, Street, City and Zip Code): 2459 Redondo Avenue, Long Beach, California 90806	
WORKMEN'S COMPENSATION INSURANCE COMPANY:	PHONE:

PREVIOUS OWNER AND OPERATORS TANK(S)

DATE	OWNER/OPERATOR
N/A	N/A

COMPLETE THE FOLLOWING FOR EACH TANK TO BE ABANDONED

TANK NO.	SIZE	CONSTRUCTION (Steel, Fiberglass, Etc.)	CONTENTS PRESENT AND PREVIOUSLY
Ventura Gauger Lab. #1	150 gallons	Concrete	Crude Oil
2			
3			
4			
5			

Estimated Start Date November, 1986

ATTACH A PLOT PLAN SHOWING:

- ☐ Location of all tanks, piping and secondary containment
- ☐ Leak detection system
- ☐ Overfill protection system
- ☐ Scale
- ☐ North arrow
- ☐ Property lines
- ☐ Nearest intersection or road
- ☐ Equipment summary
- ☐ Existing equipment and equipment to be removed

Thomas E. Mills — SIGNATURES OF APPLICANT OR REPRESENTATIVE

10/21/86 — DATE

FOR OFFICE USE ONLY

APPLICATION: ☐ Approved ☒ Abandon in Place ☐ Removal

See Conditions for Approval on Back of Form

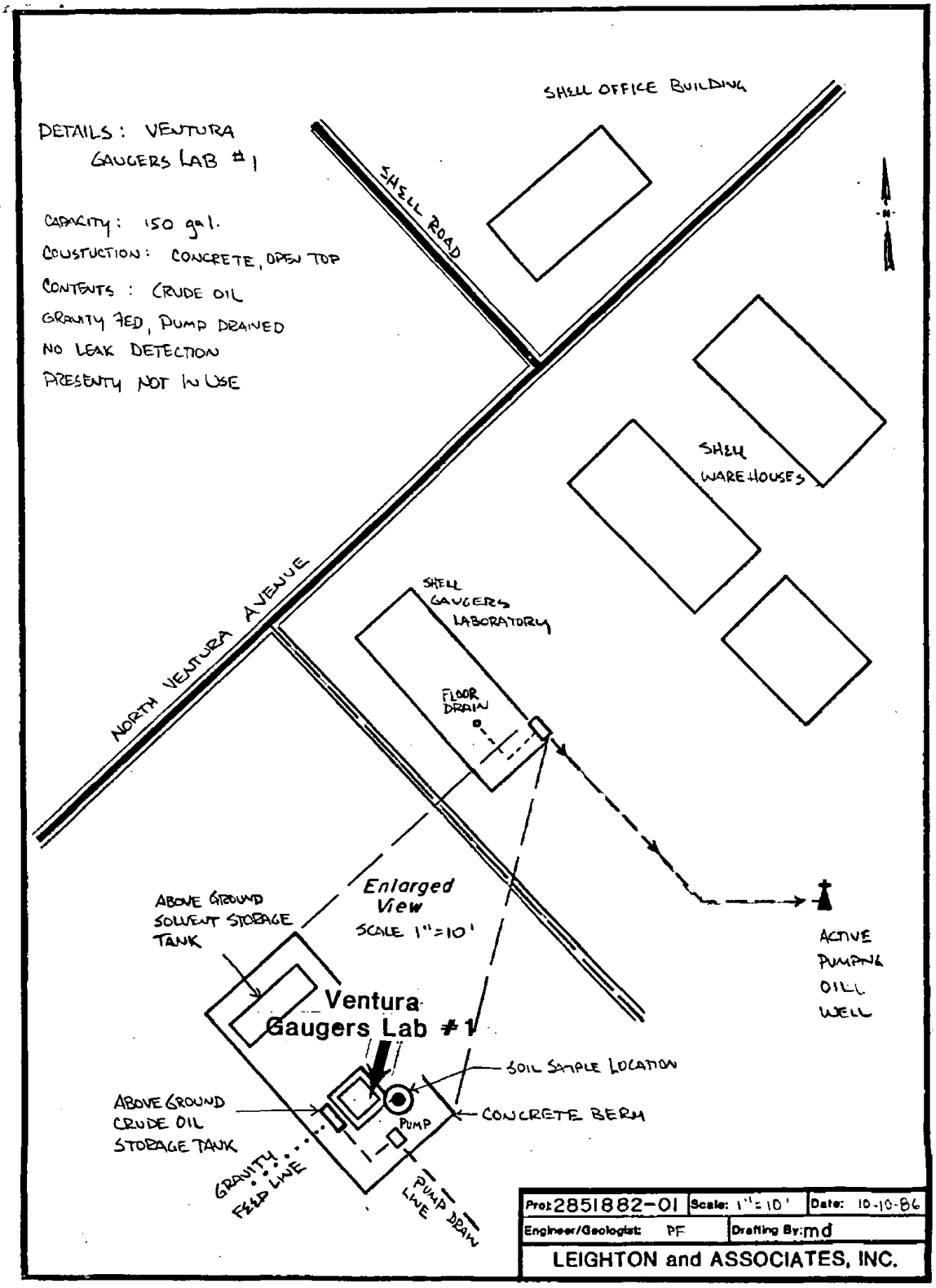
- ☐ Fee
- ☐ Check No.
- ☐ Receipt No.
- ☐ File No.
- ☐ Date

☐ Denied Reason for Denial: _____

By _____ INSPECTOR _____ DATE

RMA-304 (2/86)

DISTRIBUTION: White—EH Canary—Contractor Pink—Applicant Goldenrod—Fire Dept.


DETAILS: VENTURA GAUGERS LAB #1
CAPACITY: 150 gal.
CONSTUCTION: CONCRETE, OPEN TOP
CONTENTS: CRUDE OIL
GRAVITY FED, PUMP DRAINED
NO LEAK DETECTION
PRESENTLY NOT IN USE
SHELL OFFICE BUILDING
SHELL ROAD
N
SHELL WAREHOUSES
NORTH VENTURA AVENUE
SHELL GAUGERS LABORATORY
FLOOR DRAIN
ACTIVE PUMPING OIL WELL
Enlarged View
SCALE 1"=10'
ABOVE GROUND SOLVENT STORAGE TANK
Ventura Gaugers Lab #1
SOIL SAMPLE LOCATION
ABOVE GROUND CRUDE OIL STORAGE TANK
PUMP
CONCRETE BERM
GRAVITY FEED LINE
PUMP LINE
DRAIN
Proj: 2851882-01
Scale: 1"=10'
Date: 10-10-86
Engineer/Geologist: PF
Drafting By: md
LEIGHTON and ASSOCIATES, INC.

Official Registration Form

California Water Resources Control Board

Hazardous Substance Storage Statement

Who Must File: Each person storing hazardous substances in any underground container must file this form no later than July 1, 1984 (After October 1, 1984 and no later than January 1, 1985 for tanks used on farms).

Definition of Underground Containers: The law applies to "concrete sumps, nonvaulted buried tanks or other underground containers." (Water Code section 13173) All containers, including earthen walled pits, ponds, lagoons and sumps, that are below the normal ground surface level must register. A tank sitting on the ground is not included. Containers partially beneath the surface are included. Lined or unlined pits, ponds and lagoons are covered if earth has been removed from the storage area to construct the facility. Normal grading is not considered construction below ground level

Definition of Hazardous Substance: Any substance listed in Section 6382 of the Labor Code or in Section 25316 of the Health and Safety Code. This includes: gasoline, diesel fuel, all industrial solvents, pesticides, herbicides and fumigants. If the material must be carried by a registered hauler, disposed of at a hazardous waste site, is explosive, generates pressure due to heat or decomposition or would harm humans or wildlife you must register the tank. Wastes are included.

Fee: For each tank registered a $10 fee must be paid, except that retail gasoline stations pay $5 per tank.

Penalties: For failure to file, the penalty is $500-$5,000 per day. If you falsify information, you can be fined up to $20,000 for each day the information is incorrect and has not been corrected.

Confidentiality: If you have information protected by trade secret laws, please attach a list of the information on this form that is confidential and the justification for confidentiality, including specific citations of relevant statutory and case law.

Multiple Containers: Fill I and II on one form and leave it blank on all the remaining forms. Attach all forms together securely. If you own more than 50 tanks you can file information on computer tape. Call 916/324-1262 for information.

This is not a Permit Application. All Underground Tanks will be subject to local regulation. Some jurisdictions have already begun programs. Check with your local county government for further information.

NOTE: ALL UNDERGROUND CONTAINERS MUST REGISTER EVEN IF STATE AND/OR LOCAL PERMITS ARE IN FORCE.

I Owner

Name (Corporation, Individual or Public Agency)			
SHELL OIL COMPANY			
Street Address	**City**	**State**	**ZIP**
511 NORTH BROOKHURST	ANAHEIM	CA	92803

II Facility

Facility Name	XXXX/Foreman/XXXXX	
VENTURA TANK FARM	W. L. HULL	
Street Address		**Nearest Cross Street**
3504 NO. VENTURA AVE.		SHELL ROAD
City	**County**	**ZIP**
VENTURA	VENTURA	93002
Mailing Address	**City**	**State** / **ZIP**
P. O. BOX 691	VENTURA	CA / 93002
Phone w/area code	**Type of Business**	
805/643-5221	☐ 01 Motor Vehicle Fuel Station ☒ 02 Other: CRUDE	
Number of Tanks at this Facility	**Rural Areas Only:** Township	Range / Section

III 24 Hour Emergency Contact Person

Days Name (last name first) and Phone w/area code	*Nights* Name (last name first) and Phone w/area code
PIPELINE DISPATCHER 213/482-8191	SAME

COMPLETE THE FOLLOWING ON A SEPARATE FORM FOR EACH CONTAINER

IV Description

A. 01 Tank ☒ 02 Sump ☐ 03 Lagoon, Pit or Pond ☐ 04 Other: _____ — **Container Number** (if there is no number assign one): VENTURA GAUGER LAB #1

B. Manufacturer (if appropriate): _____ Year of Mfg.: _____ — C. Year Installed: _____ ☒ Unknown

D. Container Capacity: 150 gallons ☐ Unknown — E. Container Repairs: ☐ 01 None ☒ 02 Unknown ☐ 03 Yes Year: _____

F. Is Container currently used? ☒ 01 Yes ☐ 02 No If No, year of last use: _____ ☐ 03 Unknown

G. Does the Container Store (Check One): ☐ 01 Waste ☒ 02 Product CRUDE OIL

H. Does the Container Store Motor Vehicle Fuel or Waste Oil? ☐ 01 Yes ☒ 02 No If Yes, Check appropriate box(es):

☐ 01 Unleaded ☐ 02 Regular ☐ 03 Premium ☐ 04 Diesel ☐ 05 Waste Oil ☐ 06 Other (List): _____

V Container Construction

A. Thickness of Primary Containment: _____ ☐ Gauge ☐ Inches ☐ cm ☒ Unknown

B. ☐ 01 Vaulted (Located in an underground Vault.) ☒ 02 Non-vaulted ☐ 03 Unknown

C. ☐ 01 Double Walled ☒ 02 Single Walled ☐ 03 Lined ☐ 04 Wrapped ☐ 05 Unknown ☐ 06 None

D. 01 Carbon Steel ☐ 02 Stainless Steel ☐ 03 Fiberglass ☐ 04 Polyvinyl Chloride ☒ 05 Concrete ☐ 06 Aluminum

☐ 07 Steel Clad ☐ 08 Bronze ☐ 09 Composite ☐ 10 Non-metallic ☐ 11 Earthen Walls

☐ 12 Unknown ☐ 13 Other: _____

E. ☐ 01 Rubber Lined ☐ 02 Alkyd Lining ☐ 03 Epoxy Lining ☐ 04 Phenolic Lining ☐ 05 Glass Lining ☐ 06 Clay Lining

☐ 07 Unlined ☒ 08 Unknown ☐ 09 Other

VI Piping

A. Associated Piping:	☒ 01 Above Ground	☒ 02 Underground	☐ 03 Vaulted	
B. Underground Piping:	01 Gravity	☒ 02 Pressure	☒ 03 Suction	☐ 04 Unknown
C. Piping Repairs:	01 None	☒ 02 Unknown	☐ 03 Yes, Year of most recent repair: _____	

VII Leak Detection

☒ 01 Visual ☐ 02 Stock Inventory ☐ 03 Tile Drain ☐ 04 Vapor Sniff Wells ☐ 05 Sensor Instrument

☐ 06 Ground Water Monitoring Wells ☐ 07 Pressure Test ☐ 08 Internal Inspection ☐ 09 None

☐ 10 Other: _____

VIII Chemical Composition of Materials *Currently* or *Previously* Stored in Underground Containers

If you checked yes to IV-H you are not required to complete this section.

currently stored	previously stored	CAS # (If known)	Chemical *Do Not Use Commercial Name* (Use additional paper for more room)
☐ 01	☐ 02		Crude Oil
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		
☐ 01	☐ 02		

Is Container located on an Agricultural Farm? ☐ 01 Yes ☒ 02 No

IX IMPORTANT! Read instructions before signing:

Signature: The form must be signed by 1) a principal executive officer at the level of vice-president or by an authorized representative. The representative must be responsible for the overall operation of the facility where the tank(s) are located. 2) a general partner proprietor, or 3) a principal executive officer, ranking elected official or authorized representative of a public agency.

This form has been completed under the penalty of perjury and, to the best of my knowledge, is true and correct.

Signature		Date
Printed Name	Title	Phone w/area code

Send check to: Hazardous Substance Storage Statement, State Water Resources Control Board, P.O. Box 100, Sacramento, CA 95801-0100

Person Filing Statement	Phone w/area code
C. E. Titus	(714) 520-3751

For additional forms or more information call 916/324-1262

FOR STATE USE ONLY

ID Number	Accounting Number	County Number

RESOURCE MANAGEMENT AGENCY

county of ventura

Environmental Health Department
Donald W. Koepp
Director

ABANDON TANK CHECKLIST

File #: 475

I. Administrivia:

	Y/N	DATE	INITIAL
* Application for Permit to Abandon	✓	10-30-86	NW
* Deleted from Underground Tank Computer Inventory	✓		
* Deleted from Haz-Mat Inventory (waste tanks only)			
* Fee paid	✓		
* Permit to Abandon from Fire Agency obtained, if nec.	✓		
* Permit to Abandon Issued	✓		

II. A. INSPECTION:

	Y/N	DATE	INITIAL
* Tank(s) has been completely emptied prior to removal (watch for remote fill lines)			
* All piping removed			
* For flammable liquids, dry ice added (10 lbs. per 1,000 gallon volume)			
* Tank(s) removed			
* Tank(s) inspected - any holes:			
* If holes, how many, where located and size: _____			
* Soil sampled beneath tank			
* Results of sample(s): _____			
* Ground water sampled beneath tank			
* Results of sample(s): _____			
* Contamination present:			
* Approval to backfill hole given			

Abandoned without permit, awaiting soils sample.

800 South Victoria Avenue, Ventura, CA 93009 (805) 654-2813

	Y/N	DATE	INITIAL
II. B. INSPECTION (Abandon in place)			
* Tank(s) has been completely emptied prior to testing	___	___	___
* All piping that won't damage the structure removed	___	___	___
* Tank recorded on deed (attach proof)	___	___	___
* Tank pass inert-gas pressure test at 3-5 psi on tank and piping	___	___	___
* Soil boring completed adjacent to tank (may be waived on case by case basis if tank and piping pass test)	___	___	___
* Results of soil boring: _____ _____			
* Contamination present	___	___	___
* Approval to pump tank full of concrete	___	___	___
* Abandonment complete	___	___	___
III. CONTAMINATION CLEAN-UP (complete only if contamination is detected)			
* Letter requesting further investigation sent	___	___	___
* Sampling Plan submitted	___	___	___
* Sampling Plan reviewed	___	___	___
* Sampling Plan approval	___	___	___
* Comments: _____ _____			
* Letter requesting clean-up plan sent	___	___	___
* Clean-up plan submitted	___	___	___
* Clean-up plan reviewed	___	___	___
* Clean-up plan approved	___	___	___
* Comments: _____ _____			
* Confirmation sampling of clean-up performed	___	___	___
* Results of samples: _____ _____			

	Y/N	DATE	INITIAL
* Contamination still present?:	___	_____	_____
If contamination is still present, repeat Section III. If contamination has been cleaned up, no further action is necessary.			
* Date clean-up is completed	___	_____	_____
* Bill for additional fee to cover department expense sent	___	_____	_____
* Additional fee collected	___	_____	_____
* Referred to District Attorney	___	_____	_____

Rpt.# 101524

Governor's Office Emergency Services
Hazardous Materials Spill Report

DATE: 09/24/2017 TIME: 0946	RECEIVED BY:	CONTROL#: Cal OES - 17-6931 NRC -

1.a. PERSON NOTIFYING Cal OES:

1. NAME:	2. AGENCY:	3. PHONE#:	4. Ext:	5. PAG/CELL:
	Crimson Pipeline			

1.b. PERSON REPORTING SPILL (If different from above):

1. NAME:	2. AGENCY:	3. PHONE#:	4. Ext:	5. PAG/CELL:

2. SUBSTANCE TYPE:

2. a. SUBSTANCE:<	b.QTY:>=	*Amount*	*Measure*	c. TYPE:	d. OTHER: PIPELINE	e.	f. VESSEL >= 300 Tons
1. Crude Oil	=	5	Oz.	PETROLEUM		No	No
2.	=					No	No
3.	=					No	No

g. DESCRIPTION: Per the caller there was a mist from a mechanical seal fail on an in plant line causing the release.

h. CONTAINED:	i. WATER INVOLVED:	j. WATERWAY:	k. DRINKING WATER IMPACTED
Yes	No		No

l. KNOWN IMPACT None

3. a. INCIDENT LOCATION: 3504 Ventura Ave

b. CITY:	c. COUNTY:	d. ZIP:	
Ventura	Ventura County	93001	VENTURA COUNTY APCD

4. INCIDENT DESCRIPTION:

a. DATE:	b. TIME *(Military)*:	c. SITE:	d. REPORTED CAUSE
09/24/2017	0917	Other **Description for Other :** Pump Station	Mechanical

e. INJURIES	f. FATALITY	g. EVACUATION	h. CLEANUP BY:
No	No	No	Reporting Party

6. NOTIFICATION INFORMATION:

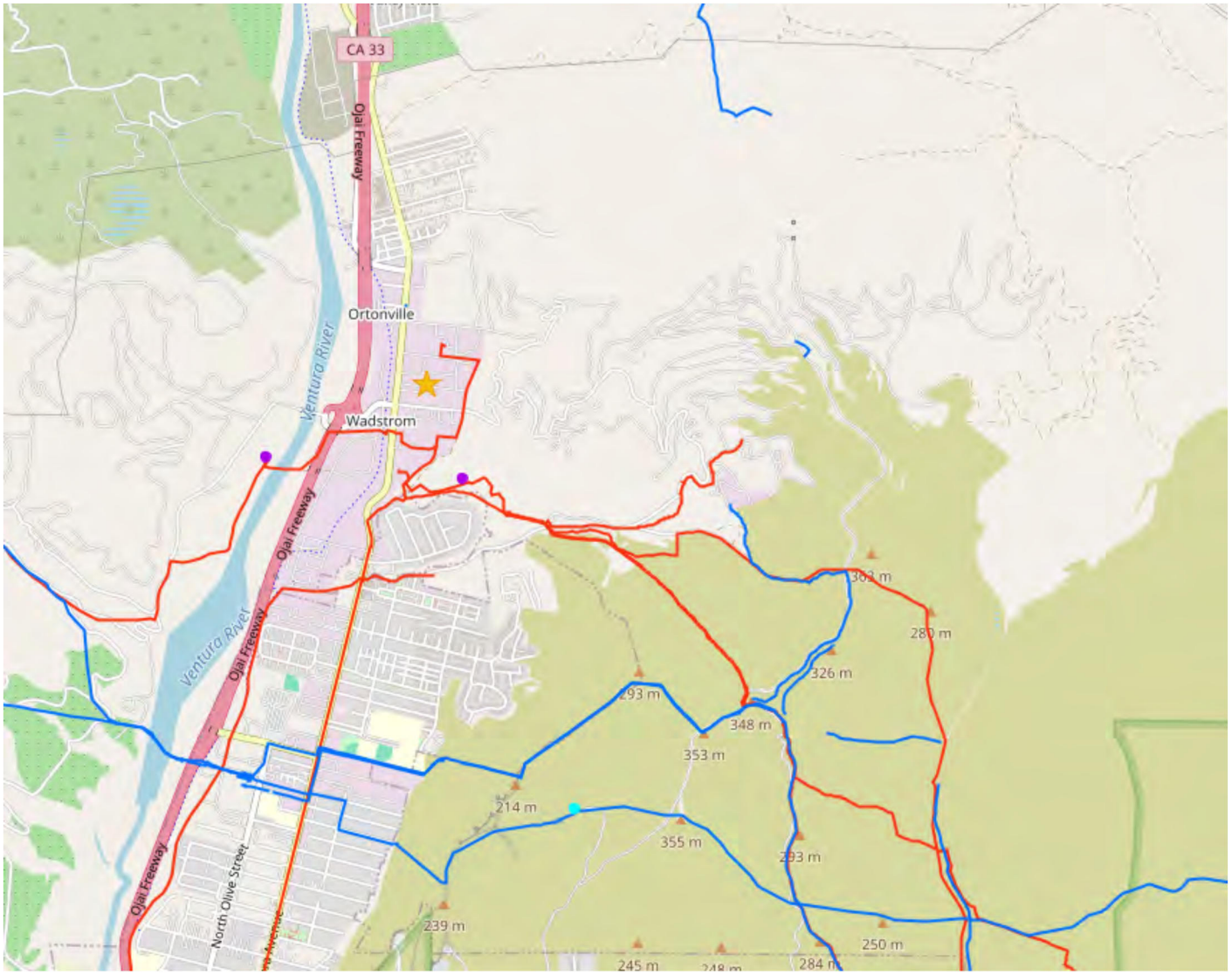
a. ON SCENE: **b. OTHER ON SCENE:** **c. OTHER NOTIFIED:**

d. ADMIN. AGENCY: Ventura City Fire Department

e. SEC. AGENCY: Ventura County Environmental Health

Pipeline and Hazardous Materials Safety Administration

NATIONAL PIPELINE MAPPING SYSTEM



Legend

- Accidents (Liquid)
- Incidents (Gas)
- Gas Transmission Pipelines
- Hazardous Liquid Pipelines

500 m
1000 ft

Pipelines depicted on this map represent gas transmission and hazardous liquid lines only. Gas gathering and gas distribution systems are not represented.

This map should never be used as a substitute for contacting a one-call center prior to excavation activities. Please call 811 before any digging occurs.

Questions regarding this map or its contents can be directed to npms@dot.gov.

Projection: Geographic

Datum: NAD83

Map produced by the Public Viewer application at www.npms.phmsa.dot.gov

Basemap image © OpenStreetMap contributors

Date Printed: May 13, 2025

Appendix D
Historical Aerial Photographs

Ventura Steel Property

No Address

Ventura, CA 93001

Inquiry Number: 7963581.8

April 18, 2025

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

04/18/25

Site Name:

Ventura Steel Property
No Address
Ventura, CA 93001
EDR Inquiry # 7963581.8

Client Name:

DUDEK
605 Third Street
Encinitas, CA 92024
Contact: Stephanie Chao

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

Year	*Scale*	*Details*	*Source*
2020	1"=500'	Flight Year: 2020	USDA/NAIP
2016	1"=500'	Flight Year: 2016	USDA/NAIP
2012	1"=500'	Flight Year: 2012	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2005	1"=500'	Flight Year: 2005	USDA/NAIP
1994	1"=500'	Acquisition Date: September 03, 1994	USGS/DOQQ
1984	1"=500'	Flight Date: June 09, 1984	USDA
1978	1"=500'	Flight Date: September 21, 1978	USDA
1967	1"=500'	Flight Date: August 13, 1967	USGS
1959	1"=500'	Flight Date: August 22, 1959	USDA
1953	1"=500'	Flight Date: January 05, 1953	USGS
1947	1"=500'	Flight Date: August 20, 1947	USGS
1927	1"=500'	Flight Date: January 01, 1927	FAIR

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INQUIRY #: 7963581.8
YEAR: 2020
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 2016
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 2012
= 500'
N
EDR

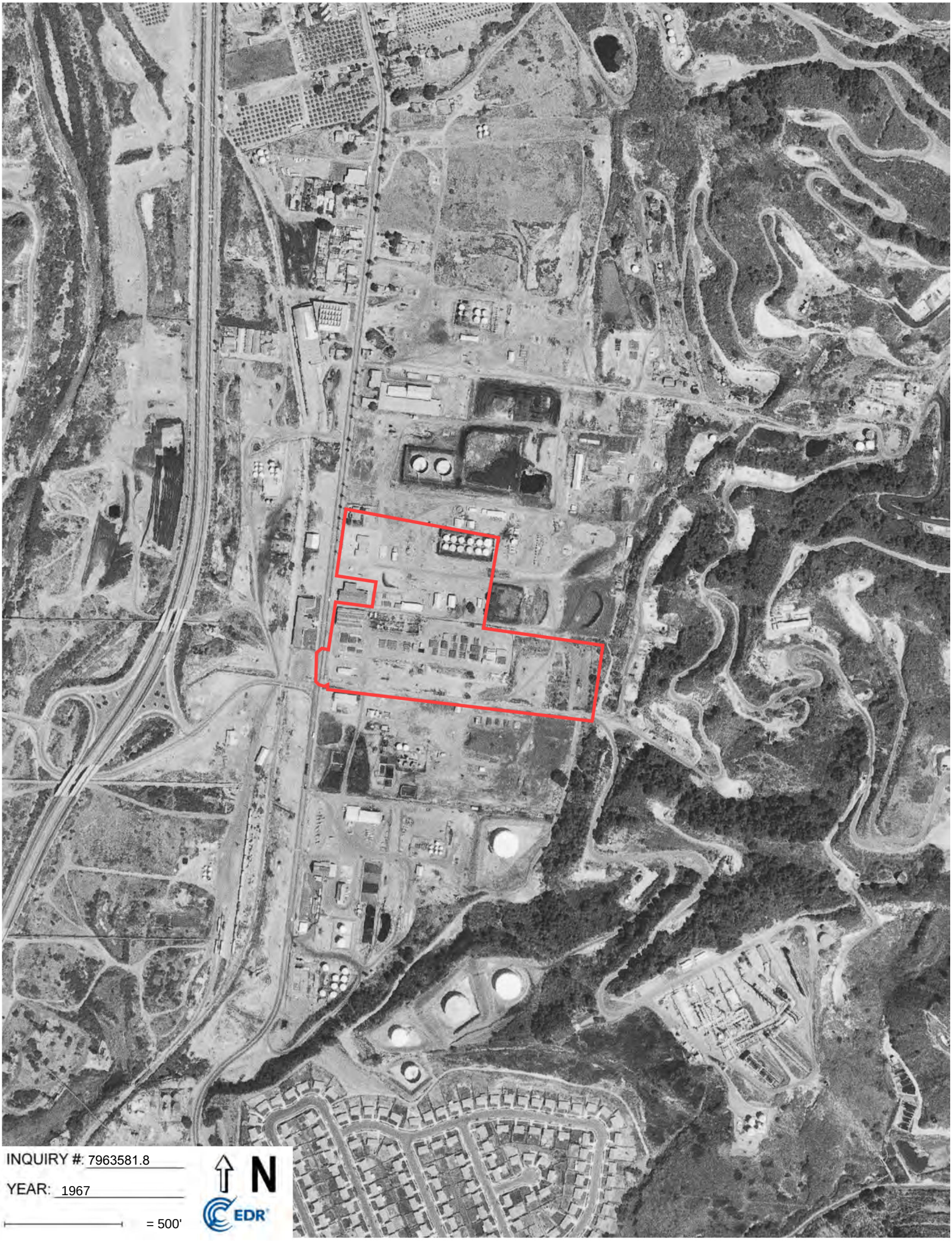

INQUIRY #: 7963581.8
YEAR: 2009
= 500'
N
EDR

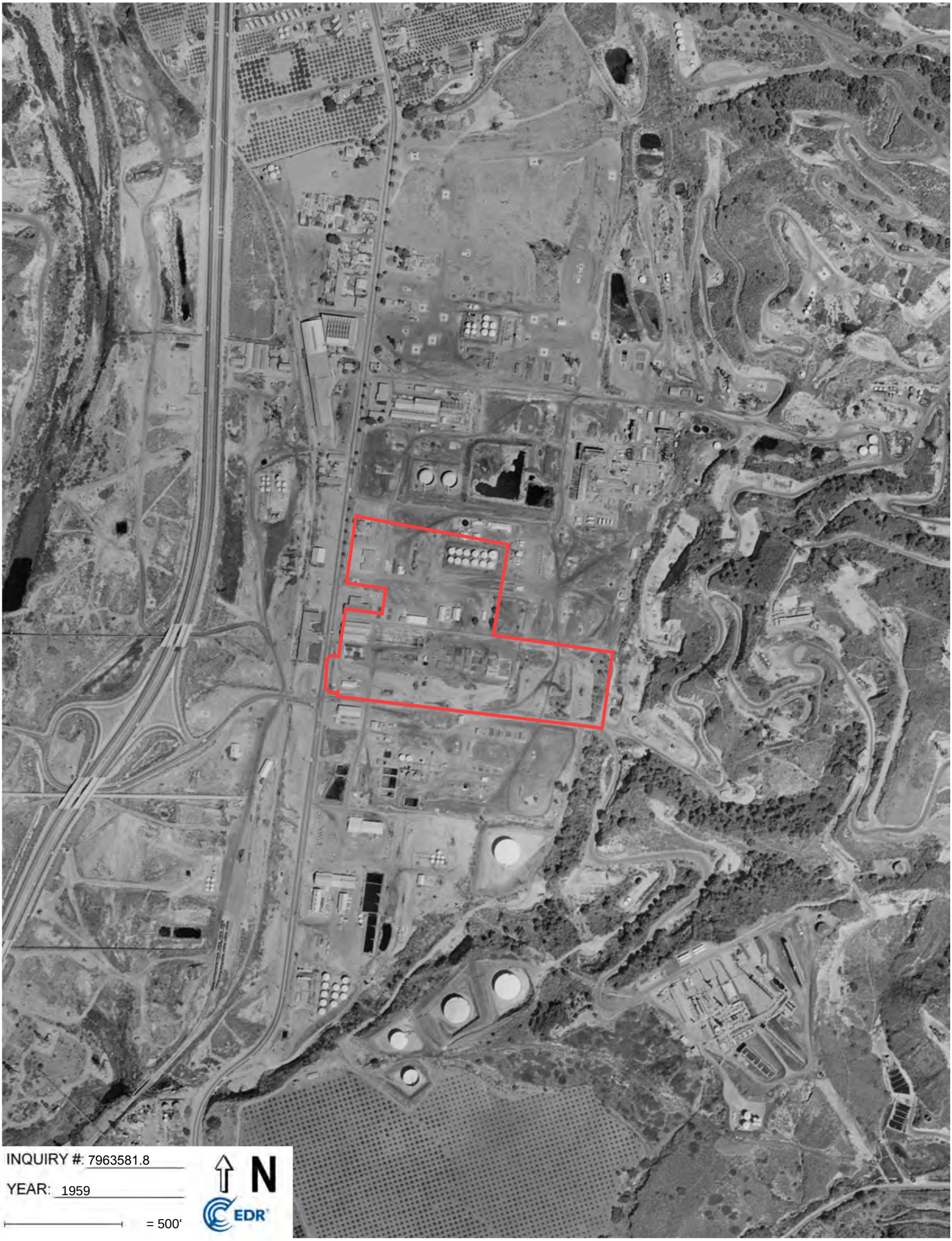

INQUIRY #: 7963581.8
YEAR: 2005
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 1994
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 1984
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 1978
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 1967
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 1959
= 500'
N
EDR



INQUIRY #: 7963581.8

YEAR: 1953

= 500'

N

EDR


INQUIRY #: 7963581.8
YEAR: 1947
= 500'
N
EDR


INQUIRY #: 7963581.8
YEAR: 1927
= 500'
N
EDR

Appendix E
Certified Sanborn Map Report

Ventura Steel Property

No Address

Ventura, CA 93001

Inquiry Number: 7963581.3

April 18, 2025

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

04/18/25

Site Name:

Ventura Steel Property
No Address
Ventura, CA 93001
EDR Inquiry # 7963581.3

Client Name:

DUDEK
605 Third Street
Encinitas, CA 92024
Contact: Stephanie Chao

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by DUDEK were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 4941-43BC-9614

PO # 13161.08-07

Project SCG Ventura Steel Property

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

Sanborn® Library search results

Certification #: 4941-43BC-9614

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ☑ Library of Congress
- ☑ University Publications of America
- ☑ EDR Private Collection

The Sanborn Library LLC Since 1866™

Limited Permission To Make Copies

DUDEK (the client) is permitted to make up to FIVE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

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Appendix F
City Directory

Ventura Steel Property
No Address
Ventura, CA 93001

Inquiry Number: 7963581.5
May 07, 2025

The EDR-City Directory Abstract

Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION

Executive Summary

Findings

City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at approximately five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1926 through current. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 1320 feet of the target property.

Summary information obtained is provided in the text of this report.

RECORD SOURCES

The EDR City Directory Report accesses a variety of business directory sources, including Haines, InfoUSA, Polk, Cole, Bresser, and Stewart. Listings marked as EDR Digital Archive access Cole and InfoUSA records. The various directory sources enhance and complement each other to provide a more thorough and accurate report.

EDR is licensed to reproduce certain City Directory works by the copyright holders of those works. The purchaser of this EDR City Directory Report may include it in report(s) delivered to a customer.

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

Year	Source	TP	Adjoining	Text Abstract	Source Image
2020	EDR Digital Archive	-	X	X	-
2017	Cole Information	-	X	X	-
2014	Cole Information	-	X	X	-
2010	Cole Information	-	X	X	-
2005	Cole Information	-	X	X	-
2002	Haines & Company, Inc.	-	X	X	-
2000	Cole Information	-	X	X	-
1996	Pacific Bell	-	X	X	-
1995	Cole Information	-	X	X	-
1993	GTE	-	X	X	-
1992	Cole Information	-	X	X	-
1986	Pacific Bell	-	X	X	-
1985	Pacific Telephone Co	-	X	X	-
1980	Polk	-	X	X	-
1976	R. L. Polk & Co.	-	-	-	-

EXECUTIVE SUMMARY

Year	Source	TP	Adjoining	Text Abstract	Source Image
1975	General Telephone Company of California	-	X	X	-
	Pacific Telephone Co	-	X	X	-
1971	B&G Publications	-	-	-	-
1970	General Telephone Company of California	-	X	X	-
	R.L. Polk and Co	-	X	X	-
1968	B&G Publications	-	-	-	-
1965	Polk	-	X	X	-
	Polk	X	X	X	-
1964	Pacific Telephone Co	-	X	X	-
1961	R. L. Polk & Co.	-	X	X	-
1957	R. L. Polk & Co.	-	X	X	-
1953	R. L. Polk & Co. of California	-	-	-	-
1949	Los Angeles Directory Co.	-	X	X	-
	Los Angeles Directory Co.	X	X	X	-
1940	Southern California	-	-	-	-
1930	Los Angeles Directory Co.	-	-	-	-
1926	Los Angeles Directory Co.	-	-	-	-

EXECUTIVE SUMMARY

SELECTED ADDRESSES

The following addresses were selected by the client, for EDR to research. An "X" indicates where information was identified.

Address	*Type*	*Findings*
3500 N. Ventura Ave.	Client Entered	
3450 N. Ventura Ave.	Client Entered	
1 Shell Rd.	Client Entered	
3731 N. Ventura Ave.	Client Entered	
Shell Hartman Rd.	Client Entered	

FINDINGS

TARGET PROPERTY INFORMATION

ADDRESS

No Address
Ventura, CA 93001

FINDINGS DETAIL

Target Property research detail.

N. Ventura Ave.

3500 N. Ventura Ave.

Year	*Uses*	*Source*

VENTURA AVE

3500 VENTURA AVE

Year	*Uses*	*Source*
1965	BARRIOS BARBARA MRS	Polk
1949	Arcade Cleaners	Los Angeles Directory Co.

FINDINGS

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

E SHELL RD

100 E SHELL RD

Year	Uses	Source
2020	LINKFRESH INC	EDR Digital Archive
2017	GIUMARRA BROTHERS	Cole Information
	GIUMARRA DISTRIBUTING COMPANY	Cole Information

200 E SHELL RD

Year	Uses	Source
2020	SISU PROPERTIES LLC	EDR Digital Archive
2017	P K ENGINEERING & MFG CO INC	Cole Information
2014	HENNIS ENTERPRISES INC	Cole Information

300 E SHELL RD

Year	Uses	Source
2020	ROKLIN SYSTEMS INC	EDR Digital Archive
2017	ROKLIN SYSTEMS INC	Cole Information
2014	ROKLIN SYSTEMS INC	Cole Information

N VENTURA AVE

~~3382 N VENTURA AVE~~

Year	Uses	Source
2020	AERA ENERGY LLC	EDR Digital Archive
	WESCO DISTRIBUTION INC	EDR Digital Archive
2017	WESCO	Cole Information
2014	WESCO INTERNATIONAL	Cole Information
2010	MC JUNKIN CORP	Cole Information
	WESCO DISTRIBUTION INC	Cole Information
2005	MCJUNKIN CORP	Cole Information

FINDINGS

~~3400 N VENTURA AVE~~

Year	Uses	Source
2000	REVARDS	Cole Information
1992	BUD ABEL CONSTR CO	Cole Information
	REVARDS	Cole Information
	BOBS BACKHOE&LOADNG	Cole Information
	BREUER MIKE CONSTR	Cole Information

~~3419 N VENTURA AVE~~

Year	Uses	Source
1992	CURRIER FINANCIAL	Cole Information

~~3421 N VENTURA AVE~~

Year	Uses	Source
1992	C H P STEEL	Cole Information

~~3450 N VENTURA AVE~~

Year	Uses	Source
2000	VENTURA ROOFING COMPANY	Cole Information
1992	A 1 TRUCK RPR&SERV	Cole Information
	VICKMAR CONSTR	Cole Information
	VEN ROOFING CO	Cole Information
	CA WOOD RECYCLING	Cole Information

~~3467 N VENTURA AVE~~

Year	Uses	Source
1992	ASPHALT COATING SYS	Cole Information

3486 N VENTURA AVE

Year	Uses	Source
2020	ROKLIN SYSTEMS INC	EDR Digital Archive
	VENTURA STEEL INC	EDR Digital Archive
2017	ROKLIN SYSTEMS INC	Cole Information
	VENTURA STEEL INC	Cole Information
2014	ROKLIN SYSTEMS INC	Cole Information
	VENTURA STEEL INC	Cole Information

FINDINGS

Year	Uses	Source
2014	GIUMARRA COMPANIES THE	Cole Information
2010	VENTURA STEEL INC	Cole Information
2005	FINE LINE PRE CAST INC	Cole Information
2000	SANTA BARBARA SANDSTONE	Cole Information
	MICHAEL CONNER	Cole Information
1995	ROBISON OIL TOOLS	Cole Information
	HALITE	Cole Information
1992	ROBISON OIL TOOLS	Cole Information

3504 N VENTURA AVE

Year	Uses	Source
2005	SHELL PIPELINE CO L P	Cole Information
2000	SANTA BARBARA SANDSTONE	Cole Information

3555 N VENTURA AVE

Year	Uses	Source
2000	MONTALVO MUNICIPAL IMPROVEMENT DISTRICT	Cole Information
1992	MONTALVO MUNI DIST	Cole Information
	VEN SANITATN WSTWTR	Cole Information

3568 N VENTURA AVE

Year	Uses	Source
2005	JAMES MATTHEWS	Cole Information

3587 N VENTURA AVE

Year	Uses	Source
2020	MRC GLOBAL INC	EDR Digital Archive
2017	AERA ENERGY LLC	Cole Information
2014	AERA ENERGY LLC	Cole Information
2010	KEY ENERGY SVC	Cole Information
2005	KEY ENERGY SEVICES	Cole Information
2000	CALL RESOURCES LLC VENTURA FIELD OPERATIONS	Cole Information
1992	SHELL CO CA PRDCTN	Cole Information

FINDINGS

3606 N VENTURA AVE

Year	Uses	Source
1995	PRIDE PETROLEUM SVC INC	Cole Information
1992	PRIDE PETROLEUM SVS	Cole Information

3608 N VENTURA AVE

Year	Uses	Source
2020	MRC GLOBAL	EDR Digital Archive
	MRC GLOBAL	EDR Digital Archive
2017	MCJUNKIN RED MAN	Cole Information
2014	MCJUNKIN RED MAN	Cole Information
2010	NATIONAL OILWELL VARCO	Cole Information
2005	NATIONAL OILWELL INC	Cole Information
2000	NATIONAL OILWELL	Cole Information
1995	REPUBLIC SUPPLY CO OF CA	Cole Information
1992	REPUBLIC SPLY CO CA	Cole Information

3658 N VENTURA AVE

Year	Uses	Source
2020	UNION ENGINEERING CO INC	EDR Digital Archive
2017	UNION ENGINEERING COMPANY INC	Cole Information
2014	UNION ENGINEERING COMPANY INC	Cole Information
2010	UNION ENGINEERING CO INC	Cole Information
	A BETTER VEHICLE STORAGE	Cole Information
2005	MARTIN TRANSPORT	Cole Information
	UNION ENGINEERING CO INC	Cole Information
	JIMS RV STORAGE	Cole Information
2000	JIMS RV STORAGE	Cole Information
	UNION ENGINEERING COMPANY INCORPORATED	Cole Information
	DONALD PARKER D TRUSTEE	Cole Information
1995	UNION ENGINEERING CO	Cole Information
	JIMS RV STORAGE	Cole Information
1992	QUALITY TRUSTEE SVS	Cole Information
	DELTA CHEMICAL INC	Cole Information

FINDINGS

Year	Uses	Source
1992	UNION ENGINEERNG CO	Cole Information
	JIMS RV STORAGE	Cole Information
	U HAUL CO DEALER	Cole Information

3820 N VENTURA AVE

Year	Uses	Source
2020	RECYCLED GOODS INC	EDR Digital Archive
2017	RECYCLED GOODS INC	Cole Information
	RECYCLED GOODS	Cole Information
2014	RECYCLED GOODS INC	Cole Information
2005	CADET SOFTBOARDS	Cole Information
2000	FERRO CAST CO	Cole Information
	FERRO CAST COMPANY	Cole Information
	FERRO CAST COMPANY	Cole Information
1995	FERRO CAST CO	Cole Information
1992	FERRO CAST CO	Cole Information

~~3891 N VENTURA AVE~~

Year	Uses	Source
2020	VENTURA SPIRITS CO	EDR Digital Archive
	BELLOWS SYSTEMS INC	EDR Digital Archive
	NOBLE LABORATORIES INC	EDR Digital Archive
	BROTHERS OF IND	EDR Digital Archive

SHELL RD

49 SHELL RD

Year	Uses	Source
1980	WITHIN LEMON WOOD MOBILE	Polk

142 SHELL RD

Year	Uses	Source
1980	Janese John H	Polk

FINDINGS

143 SHELL RD

Year	Uses	Source
1980	Hutchins Vayne	Polk

144 SHELL RD

Year	Uses	Source
1980	Morgan Jess L	Polk

145 SHELL RD

Year	Uses	Source
1980	Paul Stanley M	Polk

146 SHELL RD

Year	Uses	Source
1980	Finnerty Theresa J Mrs	Polk

147 SHELL RD

Year	Uses	Source
1980	Angus S M	Polk

148 SHELL RD

Year	Uses	Source
1980	Krach Charles P	Polk

149 SHELL RD

Year	Uses	Source
1980	Stetler Donald	Polk

150 SHELL RD

Year	Uses	Source
1980	Smith Kenneth W	Polk

151 SHELL RD

Year	Uses	Source
1980	Pratola Chester	Polk

152 SHELL RD

Year	Uses	Source
1980	Thomas I C	Polk

FINDINGS

VENTURA AVE

~~3040 VENTURA AVE~~

Year	Uses	Source
1964	AUTOMATIC EQUIPT CO	Pacific Telephone Co

~~3050 VENTURA AVE~~

Year	Uses	Source
1993	Abrams Finish Work	GTE
1964	Gray Don E Calada Materials Co	Pacific Telephone Co
	CALADA MATERIALS CO	Pacific Telephone Co

~~3052 VENTURA AVE~~

Year	Uses	Source
1993	Hennis Enterprises	GTE
	Radiant Light Candle Company	GTE
1985	Coast Welding Supply	Pacific Telephone Co

~~3054 VENTURA AVE~~

Year	Uses	Source
1993	Leasure Paul D Pauls Garage	GTE
	Pauls Garage	GTE
1985	LEASURE PAUL D PAULS GARAGE	Pacific Telephone Co
	PAULS GARAGE	Pacific Telephone Co
1964	SPERRY SUN WELL SURVEYING CO	Pacific Telephone Co

~~3284 VENTURA AVE~~

Year	Uses	Source
1993	Shell Oil Company	GTE
	Marketing Plant	GTE
1985	Marketing Plant	Pacific Telephone Co

~~3382 VENTURA AVE~~

Year	Uses	Source
2002	10 XXX	Haines & Company, Inc.
1986	DAC Leasing	Pacific Bell
	DAN Refrigeration	Pacific Bell

FINDINGS

Year	Uses	Source
1986	DATA Discount Corp	Pacific Bell
	FLEET FINISH MAINTENANCE	Pacific Bell
	Gem Tours	Pacific Bell
	WESTWAY UNES INC	Pacific Bell
1985	FLEET FINISH MAINTENANCE	Pacific Telephone Co
	WESTWAY LINES INC	Pacific Telephone Co
1980	CHANNEL ISLANDS BUS SYSTEM	Polk
	D A C Leasing	Polk
	FLEET FINISH MAINTENANCE	Polk
	Channel Islands Bus Systems sch	Polk
	West Way Lines	Polk
1975	CHANNEL ISLANDS BUS SYSTEM	Pacific Telephone Co
1970	Shell Oil Co Production Dept	R.L. Polk and Co
1965	SHELL OIL CO PRODUCTION DEPT	Polk

~~3394 VENTURA AVE~~

Year	Uses	Source
1949	H 111 J	Los Angeles Directory Co.

3486 VENTURA AVE

Year	Uses	Source
1993	Halite	GTE
	Robison Oi Tools	GTE
	Halite	GTE
	Robison Oi Tools	GTE
1986	Oil Country Machine & Tool Inc	Pacific Bell
	C Company	Pacific Bell
	ROBIS ON OIL TOOLS	Pacific Bell
	Robison P	Pacific Bell
1985	KIRKS JACK WELDING	Pacific Telephone Co
	Oil Country Machine & Tool Inc	Pacific Telephone Co
	Robbies Casing Scraper & Supply Company	Pacific Telephone Co
	ROBISON OIL TOOLS	Pacific Telephone Co
1980	Clark Oil Tool Co well equip	Polk

FINDINGS

Year	Uses	Source
1980	Bakers Welding Supply Co	Polk
	Bakers Welding Supply Co	Polk
	Clark Oil Tool Company	Polk
1975	BAKERS WELDING SUPPLY CO	Pacific Telephone Co
	Clark Oil Tool Company	Pacific Telephone Co
1970	Howard Supply Co oil well pumps sups	R.L. Polk and Co
1965	HOWARD SUPPLY CO SUPPLIES	Polk
1964	Howard Supply Co	Pacific Telephone Co
1961	Howard Sup Co oil well equip m	R. L. Polk & Co.
1957	Howard Sup Co oil well equip AMI	R. L. Polk & Co.

3488 VENTURA AVE

Year	Uses	Source
2002	XXXX	Haines & Company, Inc.

~~3495 VENTURA AVE~~

Year	Uses	Source
2002	0 XXX	Haines & Company, Inc.

3496 VENTURA AVE

Year	Uses	Source
1964	Bridges I W	Pacific Telephone Co

3504 VENTURA AVE

Year	Uses	Source
1985	Gaugers Lab	Pacific Telephone Co
1980	Shell Oil Co Pipe Line Dept	Polk

3506 VENTURA AVE

Year	Uses	Source
2002	SANDSTONE	Haines & Company, Inc.

3508 VENTURA AVE

Year	Uses	Source
1965	NO RETURN	Polk

FINDINGS

3544 VENTURA AVE

Year	Uses	Source
1970	Shell Oil Co Pipe Line Dept	R.L. Polk and Co
1965	SHELL OIL CO PIPE LINE	Polk
	DEPT	Polk
1961	Shell Oil Co pipe line dept m	R. L. Polk & Co.
1957	Shell Oil Co pipe line dept	R. L. Polk & Co.

3587 VENTURA AVE

Year	Uses	Source
2002	e CALLRESOURCES 805a	Haines & Company, Inc.
	V 5 TBA FLD OPER	Haines & Company, Inc.
1996	CALLRESOURCES LLC	Pacific Bell
1993	Production Foreman	GTE
	Unit A Operations Foreman	GTE
	Unit C Operations Foreman	GTE
	Field Services Foreman	GTE
	Compressor Shop	GTE
	F S Maint Constr	GTE
	Gas Testers	GTE
	Storekeeper	GTE
	Waterflood Plant No	GTE
	Waterflood Plant No	GTE
	Waterflood Plant No	GTE
	Shell Oil Company	GTE
	Shell California Production Inc Ventura Field Operations	GTE
1986	Production Foreman	Pacific Bell
	Unit A Operations Foreman	Pacific Bell
	Unit C Operations Foreman	Pacific Bell
	Field Services Foreman	Pacific Bell
	Communications Department	Pacific Bell
	Compressor Shop	Pacific Bell
	F S Maint Constr	Pacific Bell

FINDINGS

Year	Uses	Source
1986	Gas resters	Pacific Bell
	Storekeeper	Pacific Bell
	Waterflood Plant No	Pacific Bell
	Waterflood Plant No	Pacific Bell
	Waterflood Plant No	Pacific Bell
	Shell Oil Company	Pacific Bell
1985	Shell Oil Company Ventura Field Operations	Pacific Telephone Co
1980	Shell Oil Company	Polk
	Ventura Field Operations	Polk
	Storekeeper	Polk
	Gaugers Lab	Polk
	Shipping And Receiving	Polk
	Shell Oil Co Dist Ofc	Polk
1975	Production Operators Inc	Pacific Telephone Co
	Shell Credit Card Actionline Stateennt Or Billing Lost Or Stolen Cards No Charge To Calling	Pacific Telephone Co
	Ventura Pradaction Cuastal Operations	Pacific Telephone Co
	Shell Credit Card Actionline Stateennt Or Billing Lost Or Stolen Cards No Charge To Calling	Pacific Telephone Co
	Gaugers Lab	Pacific Telephone Co
	Production Operators Inc	General Telephone Company of California
	POBox 2035 @Oxnard	General Telephone Company of California
	Ventura Production Coastal Operations	General Telephone Company of California
	Administration	General Telephone Company of California
	Production Supt	General Telephone Company of California
	Unit A Production	General Telephone Company of California
	Unit A Maint	General Telephone Company of California
	Unit B Production	General Telephone Company of California
	Unit B Maint	General Telephone Company of California
	Gaugers Lab	General Telephone Company of California
	Shell Oil Co	General Telephone Company of California
	Shell Oil Co Briggs Rd @Santa Paula	General Telephone Company of California

FINDINGS

Year	Uses	Source
1975	From Saticoy Telephones Call	General Telephone Company of California
1970	Shell Oil Co Dist Ofc producers	R.L. Polk and Co
	Shell Oil Co Store Dept	R.L. Polk and Co
	District Office	General Telephone Company of California
	Production Supt Dist No	General Telephone Company of California
	Communications Dept	General Telephone Company of California
	Drilling Foremans Office	General Telephone Company of California
	Production Clerk	General Telephone Company of California
	Production Clerk	General Telephone Company of California
	Santa Maria & Capitan	General Telephone Company of California
	Saticoy	General Telephone Company of California
	Ventura North Flank West	General Telephone Company of California
	Ventura North Flank East	General Telephone Company of California
	Ventura South Flank	General Telephone Company of California
	Ventura Small Leases	General Telephone Company of California
	Compressor Maintenance	General Telephone Company of California
	Or	General Telephone Company of California
	Lease Maintenance Ventura	General Telephone Company of California
	Well Pulling	General Telephone Company of California
	Supplemental Recovery	General Telephone Company of California
	Safety Representative	General Telephone Company of California
	Storehouse	General Telephone Company of California
	Storekeeper Pipe Yard	General Telephone Company of California
	Toolhouse	General Telephone Company of California
	Waterflood Plant No	General Telephone Company of California
	S HE LL OIL CO Contd Exploration & Production Offices Contd District Office Contd	General Telephone Company of California
	Waterflood Plant No	General Telephone Company of California
	Waterflood Plant No	General Telephone Company of California
	Office	General Telephone Company of California
	Superintendent	General Telephone Company of California
	Operator	General Telephone Company of California

FINDINGS

Year	Uses	Source
1970	Gaugers Lab	General Telephone Company of California
1965	SHELL OIL CO DIST OFC PRODUCERS	Polk
	SHELL OIL CO STORE OEPT	Polk
1964	Faoro A B	Pacific Telephone Co
	Ventura Dist Production Ofc	Pacific Telephone Co
1957	Shell Oil Co dist production ofc AMI	R. L. Polk & Co.

3588 VENTURA AVE

Year	Uses	Source
1980	Shell Oil Co Whse	Polk
	Shell Oil Co Gauger Ofc	Polk
1970	Shell Oil Co Whse	R.L. Polk and Co
	/ Shell Oil Co Gauger Ofc	R.L. Polk and Co
1965	SHELL OIL CO WHSE	Polk
	SHELL OIL CO GAUGER OFC	Polk
1961	Shell Oil Co storerm m	R. L. Polk & Co.
1957	Shell Oil Co tools hse AMI	R. L. Polk & Co.

3592 VENTURA AVE

Year	Uses	Source
2002	0 XXX	Haines & Company, Inc.

3606 VENTURA AVE

Year	Uses	Source
2002	XXXX	Haines & Company, Inc.
1996	REAR PRIDE PETROLEUM SERVICES	Pacific Bell
1993	Pride Petroleum Services	GTE
	Pride Petroleum Services	GTE
1986	S E RVIE	Pacific Bell
1985	SERVICE	Pacific Telephone Co
1980	Sierra Production Service Inc rigs for hire	Polk
	SIERRA PRODUCTION SERVICE INC	Polk
1975	SIERRA PRODUCTION SERVICE INC	Pacific Telephone Co

FINDINGS

3608 VENTURA AVE

Year	Uses	Source
2002	NATIONAL OILWELL	Haines & Company, Inc.
1996	MCJUNKIN REPUBLIC SUPPLY CORP	Pacific Bell
	STORAGE	Pacific Bell
1993	Republic Supply Co Of Calif	GTE
	Republic Supply Co Of Calif	GTE
1986	From Oxnard Telephones Call	Pacific Bell
1985	Republic Supply Co Of Calif	Pacific Telephone Co
1980	Republic Supply Co Of Calif	Polk
	Technical Oil Tool Corp	Polk
	Technical Oil Tool Corp machy	Polk
	Republic Supply Co Of California oil & industrial well supplies	Polk
1975	REPUBLIC SUPPLY CO OF CALIF	Pacific Telephone Co
	Technical Oil Tool Corp	Pacific Telephone Co
1970	Republic Supply Co Of California oil gas water well supplies	R.L. Polk and Co
1965	REPUBLIC SUPPLY CO OF CALIFORNIA OIL GAS WATER WELL SUPPLIES	Polk
1964	REPUBLIC SUPPLY CO OF CALIF	Pacific Telephone Co
1961	Republic Sup Co of Cal oil well	R. L. Polk & Co.
	sups AM	R. L. Polk & Co.
1957	Republic Sup Co of Cal oil well sups AMI	R. L. Polk & Co.

3624 VENTURA AVE

Year	Uses	Source
1949	Salvation Army Salvage Store	Los Angeles Directory Co.

3658 VENTURA AVE

Year	Uses	Source
1996	QUALITY TRUSTEE SERVICES	Pacific Bell
	UNION ENGINEERING COMPANY INC	Pacific Bell
	JIMS RV STORAGE	Pacific Bell
1993	Delta Chemical Inc	GTE
	Jims RV Storage	GTE

FINDINGS

Year	Uses	Source
1993	Jims Tire Man	GTE
	Quality Trustee Services	GTE
	Ventura	GTE
	Union Construction Co See Union Engineering Company Inc	GTE
	Union Engineering Company Inc	GTE
	Delta Chemical Inc	GTE
	Jims RV Storage	GTE
	Quality Trustee Services	GTE
	Ventura	GTE
	Thousand Oaks	GTE
	Union Construction Co See Union Engineering Company Inc	GTE
	Union Engineering Company Inc	GTE
1986	DELTA CHEMICAL INC	Pacific Bell
	Union Construction Co See Union Engineering Company Inc	Pacific Bell
	UNION ENGINEERING COMPANZ INC	Pacific Bell
	UNION FEDERAL SAVINGS & LOAN Newbury Park Office	Pacific Bell
1985	DELTA CHEMICAL INC	Pacific Telephone Co
	Union Construction Co See Union Engineering Company Inc	Pacific Telephone Co
	UNION ENGINEERING COMPANY INC	Pacific Telephone Co
1980	Union Engineering Co Inc genl contrs	Polk
	Petrolite Corporation Tretolite Div	Polk
	Tretolite Division District Ofc	Polk
	Union Construction Co See Union Engineering Company Inc	Polk
	UNION ENGINEERING COMPANY INC	Polk
1975	Petrolite Corp Tretolite Division	Pacific Telephone Co
	UNION ENGINEERING COMPANY INC	Pacific Telephone Co
	VENTURA HOT OIL SERVICE	Pacific Telephone Co
1970	Mobil Oil Co	R.L. Polk and Co
1965	MOBIL OIL CO	Polk

FINDINGS

Year	Uses	Source
1964	MOBIL OIL CO General Offices	Pacific Telephone Co
	Compressor Station Barnard Lease Ferguson Pier Rincon Ven Padre Tank Farm Padre Juan Canyon Ven Pipeline Gauger Laboratory Rincon Ven Production Lab Barnard Lease Product	Pacific Telephone Co
1961	Mobil Oil Co AM	R. L. Polk & Co.
1957	General Petroleum Corp AMI	R. L. Polk & Co.

3660 VENTURA AVE

Year	Uses	Source
2002	XXXX	Haines & Company, Inc.
1985	Titan Services Inc	Pacific Telephone Co
	Titan Services Inc	Pacific Telephone Co
1980	DI CHEM DRESSER	Polk
	Di Chem Dresser chem corp	Polk
1975	Diversified Chemicals Corp	Pacific Telephone Co
1970	Vacant	R.L. Polk and Co
1965	AHLF P D	Polk
1964	Barnard Lease Cottage	Pacific Telephone Co

3692 VENTURA AVE

Year	Uses	Source
1965	FOLEY JAMES S	Polk

3751 VENTURA AVE

Year	Uses	Source
1965	APARTMENTS	Polk
	VACANT	Polk
	RANGEL DAVID	Polk
	VACANT	Polk
	VACANT	Polk
	VACANT	Polk
1964	Parada Ramon	Pacific Telephone Co
1961	Apartments	R. L. Polk & Co.
	Maksimo Ivan	R. L. Polk & Co.

FINDINGS

Year	Uses	Source
1961	Rangel Atilano	R. L. Polk & Co.
	Lopez Joe M	R. L. Polk & Co.
	Pimentel Josafat	R. L. Polk & Co.
	Rangel David V	R. L. Polk & Co.
	Sagon Jose	R. L. Polk & Co.
	Parada Ramon AM	R. L. Polk & Co.
	Calile Juan	R. L. Polk & Co.

3820 VENTURA AVE

Year	Uses	Source
2002	FERROC	Haines & Company, Inc.
	THIORSEN Roy	Haines & Company, Inc.
1996	FERRO CAST CO	Pacific Bell
	FERRO CAST CO	Pacific Bell
	FERRO CAST CO	Pacific Bell
1993	Ferro Cast Co	GTE
	Ferro Cast Co	GTE
	Ferro Cast Co	GTE
	Ferro Eileen	GTE
1986	Ferro Cast Co	Pacific Bell
	Ferro Cast Co	Pacific Bell
1980	Ferro Cast Co	Polk
	Ferro Cast Co The casting mfr	Polk
1970	Vacant	R.L. Polk and Co
1965	SOUTHERN CALIFORNIA GAS CO COMPRESSOR PLANT	Polk
1961	So Cal Gas Co compressor	R. L. Polk & Co.
	plant AM	R. L. Polk & Co.
1957	Sou Cal Gas Co compressor plant AMI	R. L. Polk & Co.

3847 VENTURA AVE

Year	Uses	Source
2002	X 1 XX	Haines & Company, Inc.
1980	No Return	Polk

FINDINGS

Year	Uses	Source
1975	Menick Lynn	Pacific Telephone Co
1970	Ward T Wilson	R.L. Polk and Co
1965	WARD T WILSON	Polk
1961	Ward T Wilson AM	R. L. Polk & Co.
1957	Ward T Wilson AMI	R. L. Polk & Co.

~~3892 VENTURA AVE~~

Year	Uses	Source
1986	Chevron Usa	Pacific Bell
	Chevron US A Inc Travel Card Inquiries	Pacific Bell
	No Charge To Calling Party	Pacific Bell
1980	Gulf Oil Corp	Polk
	Gulf Oil Corp producers	Polk
1975	Gulf Oil Corp	Pacific Telephone Co
1970	British American Oil Producers Co Pumping Sta	R.L. Polk and Co
1965	BRITISH AMERICAN OIL PRODUCERS CO PUMPING STA	Polk
1961	British Am Oil Co field ofc m	R. L. Polk & Co.
1957	3ritish Am Oil Co AMI	R. L. Polk & Co.

VENTURA BLVD

~~3840 VENTURA BLVD~~

Year	Uses	Source
1957	Davis Merw in C AMI	R. L. Polk & Co.

~~3850 VENTURA BLVD~~

Year	Uses	Source
1957	Walnut Grove Motel AMI	R. L. Polk & Co.

~~3870 VENTURA BLVD~~

Year	Uses	Source
1957	Roye Harry F AMI	R. L. Polk & Co.
	Cate Harold T AMI	R. L. Polk & Co.

FINDINGS

VENTURA RD

~~3645 VENTURA RD~~

Year	Uses	Source
1980	K B B Q	Polk
	Business Office	Polk
	K B B Y Request & Contest Line	Polk
1975	Call	General Telephone Company of California
	K B B Q Request & Contest Line	Pacific Telephone Co
	KBBQ	Pacific Telephone Co
	K B B Y	Pacific Telephone Co

VENTURA ST

3847 VENTURA ST

Year	Uses	Source
1970	Ward Wilson	General Telephone Company of California

FINDINGS

ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched	Address Not Identified in Research Source
Shell Hartman Rd.	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
1 Shell Rd.	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
100 E SHELL RD	2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
142 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
143 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
144 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
145 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
146 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
147 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
148 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
149 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
150 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
151 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
152 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
200 E SHELL RD	2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926

FINDINGS

Address Researched	Address Not Identified in Research Source
300 E SHELL RD	2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3040 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3050 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3052 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1992, 1986, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3054 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1992, 1986, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3284 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1992, 1986, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3382 N VENTURA AVE	2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3382 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1996, 1995, 1993, 1992, 1976, 1971, 1968, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3394 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1940, 1930, 1926
3400 N VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 1996, 1995, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3419 N VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3421 N VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3450 N VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 1996, 1995, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3450 N. Ventura Ave.	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3467 N VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3486 N VENTURA AVE	2002, 1996, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3486 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1992, 1976, 1971, 1968, 1953, 1949, 1940, 1930, 1926
3488 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3495 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926

FINDINGS

Address Researched	Address Not Identified in Research Source
3496 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3504 N VENTURA AVE	2020, 2017, 2014, 2010, 2002, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3504 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3506 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3508 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3544 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1968, 1964, 1953, 1949, 1940, 1930, 1926
3555 N VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 1996, 1995, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3568 N VENTURA AVE	2020, 2017, 2014, 2010, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3587 N VENTURA AVE	2002, 1996, 1995, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3587 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1995, 1992, 1976, 1971, 1968, 1961, 1953, 1949, 1940, 1930, 1926
3588 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1968, 1964, 1953, 1949, 1940, 1930, 1926
3592 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3606 N VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3606 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1995, 1992, 1976, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3608 N VENTURA AVE	2002, 1996, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3608 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1995, 1992, 1976, 1971, 1968, 1953, 1949, 1940, 1930, 1926
3624 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1940, 1930, 1926
3645 VENTURA RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3658 N VENTURA AVE	2002, 1996, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3658 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1995, 1992, 1976, 1971, 1968, 1953, 1949, 1940, 1930, 1926

FINDINGS

Address Researched	Address Not Identified in Research Source
3660 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1996, 1995, 1993, 1992, 1986, 1976, 1971, 1968, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3692 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3731 N. Ventura Ave.	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3751 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1957, 1953, 1949, 1940, 1930, 1926
3820 N VENTURA AVE	2010, 2002, 1996, 1993, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3820 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1995, 1992, 1985, 1976, 1975, 1971, 1968, 1964, 1953, 1949, 1940, 1930, 1926
3840 VENTURA BLVD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1953, 1949, 1940, 1930, 1926
3847 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1971, 1968, 1964, 1953, 1949, 1940, 1930, 1926
3847 VENTURA ST	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3850 VENTURA BLVD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1953, 1949, 1940, 1930, 1926
3870 VENTURA BLVD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1953, 1949, 1940, 1930, 1926
3891 N VENTURA AVE	2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926
3892 VENTURA AVE	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1985, 1976, 1971, 1968, 1964, 1953, 1949, 1940, 1930, 1926
49 SHELL RD	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1976, 1975, 1971, 1970, 1968, 1965, 1964, 1961, 1957, 1953, 1949, 1940, 1930, 1926

TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

Address Researched	Address Not Identified in Research Source
No Address	2020, 2017, 2014, 2010, 2005, 2002, 2000, 1996, 1995, 1993, 1992, 1986, 1985, 1980, 1976, 1975, 1971, 1970, 1968, 1964, 1961, 1957, 1953, 1940, 1930, 1926

Appendix G
Environmental Lien Report

ENVIRONMENTAL LIEN AND AUL REPORT TO 1980

Order Number:
79-402080-47

Project Number:
13161.08-COTEL1

Subject Property:
VENTURA STEEL
3658 N VENTURA AVE
VENTURA, CA 93001

Effective:
04/23/2025

Completed:
04/30/2025

AFX RESEARCH, LLC

A Quarter-Century of Title Document Research Expertise

999 Monterey St. Suite 380, San Luis Obispo, CA 93401

(877) 848-5337 / www.afxllc.com

Order #: 79-402080-47 | Project #: 13161.08-COTEL1 | Completed: 04/30/2025 | Effective: 04/23/2025

SOURCES SEARCHED

Source 1: VENTURA COUNTY RECORDER'S OFFICE

Source 2: VENTURA COUNTY ASSESSOR'S OFFICE

Source 3: CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

Source 4: UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Examiner Notes: PUBLIC RECORDS OF VENTURA COUNTY, CA WERE SEARCHED FROM JANUARY 1, 1980 TO APRIL 23, 2025, AND NO OTHER DEEDS VESTING TITLE IN THE SUBJECT PROPERTY WERE FOUND OF RECORD DURING THE PERIOD SEARCHED.
NOTICE: JUDICIAL RECORDS NOT SEARCHED. BASED ON AVAILABLE INFORMATION EVALUATED BY THE TITLE SEARCH PROFESSIONAL, THE JURISDICTION DOES NOT REQUIRE A SEARCH OF JUDICIAL RECORDS IN ORDER TO IDENTIFY ENVIRONMENTAL LIENS.

TARGET PROPERTY

Site Name: VENTURA STEEL

Current Owner(s): AERA ENERGY LLC

Street Address: 3658 N VENTURA AVE

City, State Zip Code: VENTURA, CA 93001

APN/Parcel/PIN: 063-0-210-105 County: VENTURA

Legal Description: DIST:05 CITY/MUNI/TWP:VENTURA

ENVIRONMENTAL LIENS

NO ENVIRONMENTAL LIENS FOUND.

ACTIVITY AND USE LIMITATIONS (AUL)

NO AUL FOUND.

DEED CHAIN (con't...)

Instrument 1. **QUIT CLAIM DEED**

Date Recorded: 05/20/1998 Instrument: 980079273

Dated: 05/08/1998

Grantor(s): 3658 VENTURA AVENUE

Grantee(s): AERA ENERGY LLC

DEED CHAIN (con't...)

Instrument 2. **TRUSTEE'S DEED**

Date Recorded: 02/11/1993 Instrument: 93-026208

Dated: 02/09/1993

Grantor(s): HOWARD B. NICHOLLS, BY TRUSTEE

Grantee(s): 3658 VENTURA AVENUE

Instrument 3. **QUIT CLAIM DEED**

Date Recorded: 02/27/1985 Instrument: 1985-19269

Dated: 02/25/1985

Grantor(s): DORA L. NICHOLLS

Grantee(s): HOWARD B. NICHOLLS

Notes: THIS IS THE OLDEST DEED OF RECORD FOUND WITHIN SCOPE OF SEARCH.

MISCELLANEOUS INSTRUMENTS

NO MISCELLANEOUS INSTRUMENTS FOUND.

THANK YOU FOR YOUR ORDER

For questions, please contact our office at 1-877-848-5337.

Order Number:
79-402080-47

Project Number:
13161.08-COTEL1

Our Environmental Lien and AUL report to 1980 provides a summary of recorded information on a specific property from January 1st, 1980 to present time. The report is intended to assist in the search for environmental liens filed in land title records. The report will verify property ownership, links the recorded transactions which pass title from one person (and/or entity) to another, and provide information on recorded environmental liens and/or Activity and Use Limitations that have been recorded from January 1st, 1980 forward. The scope of this search is compliant with ASTM 1527-21 standards.

Our professional network of trained researchers follow established industry protocols and use client-supplied property information to complete this Environmental Lien and AUL report. The research is conducted at all appropriate government offices based on the location of the subject property. This would include City, County, State, Federal and Tribal offices as needed. The report includes:

- Current deed information (i.e. grantor, grantee, recording dates)
- Historical property transfer information from 1980 forward (i.e. grantor, grantee, recording dates)
- Legal Description
- Environmental Lien information
- Activity and Use Limitation information
- Any Environmental Liens and/or documents referencing AULs that are listed within our summary report

DISCLAIMER

This report was prepared for the intended use of AFX Research, LLC (AFX) and client, exclusively. This report is not a guarantee of title, nor a commitment to insure, nor a policy of title insurance. NO WARRANTY, EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. AFX Research, LLC specifically disclaims the making of any such warranties, including without limitation, merchantability or fitness for a particular use or purpose. The information contained in this report is retrieved as it is recorded from the various agencies that make it available. The total liability is limited to the fee paid for this report.

DEEDS EXHIBIT

Recording Requested By
First American Title Ins. Co. - 73

98-079273

Recorded
Official Records
County of
Ventura
Richard D. Dean
Recorder
8:00am 20-May-98

Rec Fee 13.00
A.R. 13.00
FIRS JJ 3

RECORDING REQUESTED BY AND
WHEN RECORDED PLEASE RETURN TO
AND MAIL ALL TAX STATEMENT TO:

Aera Energy LLC
5060 California Avenue
P.O. Box 11164
Bakersfield, CA 93389-1164

98003568 gc

(space above for recorder's use only)

The undersigned grantor(s) declare(s):
Documentary Transfer Tax is $ -
(x) computed on the full value of property conveyed, or
( ) computed on full value less value of liens or encumbrances remaining at time of sale.
CITY OF VENTURA

QUITCLAIM DEED

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, 3658 Ventura Avenue Investors, L.P. does hereby REMISE, RELEASE AND FOREVER QUITCLAIM to Aera Energy LLC the real property in the City of Ventura, County of Ventura, State of California described as follows:

A part of Subdivision "A" of the Rancho Canada Larga as said Subdivision "A" is designated and delineated upon that map entitled "Plat of the Rancho Canada Larga, etc." as recorded in the office of the County Recorder of said Ventura County in Book 1, page 35 and particularly described as follows:

Beginning at a point in line No. 10 of the final survey of said Rancho Canada Larga, distant North 16° 31' East 15.35 chains from a 3/4 inch pipe set at corner "CL.10" of said Rancho; thence from said point of beginning;

1st: North 84° 19' West 1344.2 feet at 4/10 of a foot a 1 1/2 inch pipe, at 1314.2 feet a 3/4 inch pipe set in the East line of that certain public road known as "Nordhoff Road", at 1344.2 feet a point in the center line of said road, thence,

2nd: North 5° 20' East 1116.3 feet with the center line of said road to a point, thence at right angles,

3rd: South 84° 40' East 1898.3 feet, at 30.06 feet a 4x4 post, at 1898.3 feet a 1 1/2 inch pipe in line No. 11 of final survey of said Rancho Canada Larga, thence,

4th: South 47° 39' West 630.1 feet with said line No. 11 to corner "C.L.11" of said Rancho at which corner a 1/2 inch pipe by a 4 inch pipe is set within a 2 inch by 4 feet by 5 inch pipe to replace the old elder stake at said corner; thence,

5th: South 16° 31' West 671.9 feet to the point of beginning.

Except that portion of said land lying within Ventura Avenue (formerly Nordhoff Road).

Also except that portion of said land conveyed to Southern California Gas Company, a California corporation, in deed recorded October 20, 1964 in Book 2652, page 563 of Official Records.

Also excepting all kinds of oil, petroleum, maltha, naptha, bitumen, asphaltum, natural gas, and all other hydrocarbons and like substances and the perpetual and exclusive right to mine, excavate, tunnel, explore, prospect, dig, drill and bore for, produce, obtain, pump take out, appropriate, remove, take and carry away and otherwise dispose of all of said oil and petroleum and all other mineral substances aforesaid, or any of them; also the perpetual and exclusive right to erect, use, maintain, operate any and all machinery, buildings, derricks, rigs, tanks and other structures and appliances and their appurtenances usually employed or which may be necessary or convenient for carrying on said work; also all necessary rights of way and easements over and across the hereinbefore described property for the purpose of laying and maintaining pipe lines, telephone lines and poles, telegraph lines and poles, power transmission lines and poles, and any other appliances or appurtenances which may be necessary or convenient for carrying on said work.

The Property also includes all buildings, personal property and incidental rights (i.e., easements, rights of way, leases, storage and bailment agreements etc.) owned by VAI.

Dated: May 2, 1998

3658 Ventura Avenue Investors, L.P.
MPC Computing, Inc., General Partner
By: Kalon Kelley

State of CALIFORNIA)
)
County of SANTA BARBARA)

On MAY 8, 1998 before me, J. SCOTT JONES, personally appeared KALON KELLEY, ( ) ~~personally known to me~~ or (X) proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

J. SCOTT JONES
Commission # 1[illegible]
Notary Public — California
Santa Barbara County
My Comm. Expires Mar 25, 2001

Witness my hand and official seal.

[Notary's Seal Above] [signature]

CAPACITY CLAIMED BY SIGNER

( ) Individual(s)
( ) Corporate _____
Officer(s) _____
Titles
(X) GP Partner(s)
( ) Attorney-In-Fact

( ) Trustee(s)
( ) Subscribing Witness
( ) Guardian/Conservator
( ) Other: _____

SIGNER IS REPRESENTING:
Name of Person(s) or Entity(ies)

_____

ATTENTION NOTARY: Although the information requested below is OPTIONAL, it could prevent fraudulent attachment of this certificate to unauthorized document.

THIS CERTIFICATE MUST BE ATTACHED TO THE DOCUMENT DESCRIBED AT RIGHT:

Title or Type of Document QUITCLAIM DEED
Number of Pages 2 Date of Document _____
Signer(s) Other Than Named Above _____

ENVIRONMENTAL LIEN AND AUL REPORT TO 1980

Order Number:
79-402082-47

Project Number:
13161.08-COTEL3

Subject Property:
VENTURA STEEL
VENTURA, CA 93001

Effective:
04/23/2025

Completed:
05/02/2025

AFX RESEARCH, LLC

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999 Monterey St. Suite 380, San Luis Obispo, CA 93401

(877) 848-5337 / www.afxllc.com

Order #: 79-402082-47 | Project #: 13161.08-COTEL3 | Completed: 05/02/2025 | Effective: 04/23/2025

SOURCES SEARCHED

Source 1:	VENTURA COUNTY RECORDER'S OFFICE
Source 2:	VENTURA COUNTY ASSESSOR'S OFFICE
Source 3:	CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY
Source 4:	UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
Examiner Notes:	PUBLIC RECORDS OF VENTURA COUNTY, CA WERE SEARCHED FROM JANUARY 1, 1980 TO APRIL 23, 2025, AND NO OTHER DEEDS VESTING TITLE IN THE SUBJECT PROPERTY WERE FOUND OF RECORD DURING THE PERIOD SEARCHED. **NOTICE:** JUDICIAL RECORDS NOT SEARCHED. BASED ON AVAILABLE INFORMATION EVALUATED BY THE TITLE SEARCH PROFESSIONAL, THE JURISDICTION DOES NOT REQUIRE A SEARCH OF JUDICIAL RECORDS IN ORDER TO IDENTIFY ENVIRONMENTAL LIENS.

TARGET PROPERTY

Site Name:	VENTURA STEEL		
Current Owner(s):	SHELL OIL CO		
Street Address:	N/A		
City, State Zip Code:	VENTURA, CA 93001		
APN/Parcel/PIN:	063-0-210-115	County:	VENTURA
Legal Description:	1.98 AC		

ENVIRONMENTAL LIENS

NO ENVIRONMENTAL LIENS FOUND.

ACTIVITY AND USE LIMITATIONS (AUL)

NO AUL FOUND.

DEED CHAIN

NO DEED FOUND 1980 - PRESENT.

MISCELLANEOUS INSTRUMENTS

NO MISCELLANEOUS INSTRUMENTS FOUND.

THANK YOU FOR YOUR ORDER

For questions, please contact our office at 1-877-848-5337.

Order Number:
79-402082-47

Project Number:
13161.08-COTEL3

Our Environmental Lien and AUL report to 1980 provides a summary of recorded information on a specific property from January 1st, 1980 to present time. The report is intended to assist in the search for environmental liens filed in land title records. The report will verify property ownership, links the recorded transactions which pass title from one person (and/or entity) to another, and provide information on recorded environmental liens and/or Activity and Use Limitations that have been recorded from January 1st, 1980 forward. The scope of this search is compliant with ASTM 1527-21 standards.

Our professional network of trained researchers follow established industry protocols and use client-supplied property information to complete this Environmental Lien and AUL report. The research is conducted at all appropriate government offices based on the location of the subject property. This would include City, County, State, Federal and Tribal offices as needed. The report includes:

- Current deed information (i.e. grantor, grantee, recording dates)
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- Legal Description
- Environmental Lien information
- Activity and Use Limitation information
- Any Environmental Liens and/or documents referencing AULs that are listed within our summary report

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ENVIRONMENTAL LIEN AND AUL REPORT TO 1980

Order Number:
79-402083-47

Project Number:
13161.08-COTEL4

Subject Property:
VENTURA STEEL
VENTURA, CA 93001

Effective:
04/23/2025

Completed:
05/02/2025

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(877) 848-5337 / www.afxllc.com

Order #: 79-402083-47 | Project #: 13161.08-COTEL4 | Completed: 05/02/2025 | Effective: 04/23/2025

SOURCES SEARCHED

Source 1:	VENTURA COUNTY RECORDER'S OFFICE
Source 2:	VENTURA COUNTY ASSESSOR'S OFFICE
Source 3:	CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY
Source 4:	UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
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TARGET PROPERTY

Site Name:	VENTURA STEEL		
Current Owner(s):	SHELL OIL CO		
Street Address:	N/A		
City, State Zip Code:	VENTURA, CA 93001		
APN/Parcel/PIN:	063-0-210-125	County:	VENTURA
Legal Description:	8.77 ACRES		

ENVIRONMENTAL LIENS

NO ENVIRONMENTAL LIENS FOUND.

ACTIVITY AND USE LIMITATIONS (AUL)

NO AUL FOUND.

DEED CHAIN

NO DEED FOUND 1980 - PRESENT.

MISCELLANEOUS INSTRUMENTS

NO MISCELLANEOUS INSTRUMENTS FOUND.

THANK YOU FOR YOUR ORDER

For questions, please contact our office at 1-877-848-5337.

Order Number:
79-402083-47

Project Number:
13161.08-COTEL4

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ENVIRONMENTAL LIEN AND AUL REPORT TO 1980

Order Number:
79-402081-47

Project Number:
13161.08-COTEL2

Subject Property:
VENTURA STEEL
3587 N VENTURA AVE
VENTURA, CA 93001

Effective:
04/23/2025

Completed:
04/30/2025

AFX RESEARCH, LLC

A Quarter-Century of Title Document Research Expertise

999 Monterey St. Suite 380, San Luis Obispo, CA 93401

(877) 848-5337 / www.afxllc.com

Order #: 79-402081-47 | Project #: 13161.08-COTEL2 | Completed: 04/30/2025 | Effective: 04/23/2025

SOURCES SEARCHED

Source 1: VENTURA COUNTY RECORDER'S OFFICE
Source 2: VENTURA COUNTY ASSESSOR'S OFFICE
Source 3: CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY
Source 4: UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
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TARGET PROPERTY

Site Name: VENTURA STEEL
Current Owner(s): AERA ENERGY LLC
Street Address: 3587 N VENTURA AVE
City, State Zip Code: VENTURA, CA 93001
APN/Parcel/PIN: 063-0-210-095 County: VENTURA
Legal Description: 31.31 AC

ENVIRONMENTAL LIENS

NO ENVIRONMENTAL LIENS FOUND.

ACTIVITY AND USE LIMITATIONS (AUL)

NO AUL FOUND.

DEED CHAIN (con't...)

Instrument 1. **QUIT CLAIM DEED**

Date Recorded: 05/20/1998 Instrument: 980079273
Dated: 05/08/1998
Grantor(s): 3658 VENTURA AVENUE
Grantee(s): AERA ENERGY LLC

DEED CHAIN (con't...)

Instrument 2. **TRUSTEE'S DEED**

Date Recorded: 02/11/1993 Instrument: 93-026208

Dated: 02/09/1993

Grantor(s): HOWARD B. NICHOLLS, BY TRUSTEE

Grantee(s): 3658 VENTURA AVENUE

Instrument 3. **QUIT CLAIM DEED**

Date Recorded: 02/27/1985 Instrument: 1985-19269

Dated: 02/25/1985

Grantor(s): DORA L. NICHOLLS

Grantee(s): HOWARD B. NICHOLLS

Notes: THIS IS THE OLDEST DEED OF RECORD FOUND WITHIN SCOPE OF SEARCH.

MISCELLANEOUS INSTRUMENTS

NO MISCELLANEOUS INSTRUMENTS FOUND.

THANK YOU FOR YOUR ORDER

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Order Number:
79-402081-47

Project Number:
13161.08-COTEL2

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First American Title Ins. Co. - 73

98-079273

Recorded
Official Records
County of
Ventura
Richard D. Dean
Recorder
8:00am 20-May-98

Rec Fee 13.00
A.R. 13.00
FIRS JJ 3

RECORDING REQUESTED BY AND
WHEN RECORDED PLEASE RETURN TO
AND MAIL ALL TAX STATEMENT TO:

Aera Energy LLC
5060 California Avenue
P.O. Box 11164
Bakersfield, CA 93389-1164

98003568 gc

(space above for recorder's use only)

The undersigned grantor(s) declare(s):
Documentary Transfer Tax is $ -
(x) computed on the full value of property conveyed, or
( ) computed on full value less value of liens or encumbrances remaining at time of sale.
CITY OF VENTURA

QUITCLAIM DEED

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, 3658 Ventura Avenue Investors, L.P. does hereby REMISE, RELEASE AND FOREVER QUITCLAIM to Aera Energy LLC the real property in the City of Ventura, County of Ventura, State of California described as follows:

A part of Subdivision "A" of the Rancho Canada Larga as said Subdivision "A" is designated and delineated upon that map entitled "Plat of the Rancho Canada Larga, etc." as recorded in the office of the County Recorder of said Ventura County in Book 1, page 35 and particularly described as follows:

Beginning at a point in line No. 10 of the final survey of said Rancho Canada Larga, distant North 16° 31' East 15.35 chains from a 3/4 inch pipe set at corner "CL.10" of said Rancho; thence from said point of beginning;

1st: North 84° 19' West 1344.2 feet at 4/10 of a foot a 1 1/2 inch pipe, at 1314.2 feet a 3/4 inch pipe set in the East line of that certain public road known as "Nordhoff Road", at 1344.2 feet a point in the center line of said road, thence,

2nd: North 5° 20' East 1116.3 feet with the center line of said road to a point, thence at right angles,

3rd: South 84° 40' East 1898.3 feet, at 30.06 feet a 4x4 post, at 1898.3 feet a 1 1/2 inch pipe in line No. 11 of final survey of said Rancho Canada Larga, thence,

4th: South 47° 39' West 630.1 feet with said line No. 11 to corner "C.L.11" of said Rancho at which corner a 1/2 inch pipe by a 4 inch pipe is set within a 2 inch by 4 feet by 5 inch pipe to replace the old elder stake at said corner; thence,

5th: South 16° 31' West 671.9 feet to the point of beginning.

Except that portion of said land lying within Ventura Avenue (formerly Nordhoff Road).

Also except that portion of said land conveyed to Southern California Gas Company, a California corporation, in deed recorded October 20, 1964 in Book 2652, page 563 of Official Records.

Also excepting all kinds of oil, petroleum, maltha, naptha, bitumen, asphaltum, natural gas, and all other hydrocarbons and like substances and the perpetual and exclusive right to mine, excavate, tunnel, explore, prospect, dig, drill and bore for, produce, obtain, pump take out, appropriate, remove, take and carry away and otherwise dispose of all of said oil and petroleum and all other mineral substances aforesaid, or any of them; also the perpetual and exclusive right to erect, use, maintain, operate any and all machinery, buildings, derricks, rigs, tanks and other structures and appliances and their appurtenances usually employed or which may be necessary or convenient for carrying on said work; also all necessary rights of way and easements over and across the hereinbefore described property for the purpose of laying and maintaining pipe lines, telephone lines and poles, telegraph lines and poles, power transmission lines and poles, and any other appliances or appurtenances which may be necessary or convenient for carrying on said work.

The Property also includes all buildings, personal property and incidental rights (i.e., easements, rights of way, leases, storage and bailment agreements etc.) owned by VAI.

Dated: May 2, 1998

3658 Ventura Avenue Investors, L.P.
MPC Computing, Inc., General Partner
By: Kalon Kelley

State of CALIFORNIA)
)
County of SANTA BARBARA)

On MAY 8, 1998 before me, J. SCOTT JONES, personally appeared KALON KELLEY, ( ) ~~personally known to me~~ or (X) proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

J. SCOTT JONES
Commission # 1[illegible]
Notary Public — California
Santa Barbara County
My Comm. Expires Mar 25, 2001

Witness my hand and official seal.

[Notary's Seal Above] [signature]

CAPACITY CLAIMED BY SIGNER

( ) Individual(s)
( ) Corporate _____
Officer(s) _____
Titles
(X) GP Partner(s)
( ) Attorney-In-Fact

( ) Trustee(s)
( ) Subscribing Witness
( ) Guardian/Conservator
( ) Other: _____

SIGNER IS REPRESENTING:
Name of Person(s) or Entity(ies)

_____

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THIS CERTIFICATE MUST BE ATTACHED TO THE DOCUMENT DESCRIBED AT RIGHT:

Title or Type of Document QUITCLAIM DEED
Number of Pages 2 Date of Document _____
Signer(s) Other Than Named Above _____